



# Nighthawk Troubleshooting Best Practices



Monday July 21, 2025 3:15PM – 4:30PM John Scott

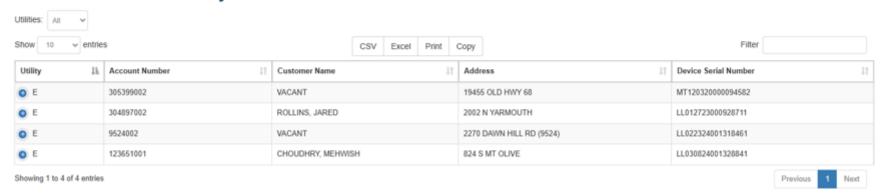


## **Billing Status**

- Alerts for Billing
  - Non-Reporting Device Reading over 48 hours old
  - Demand Reset Not Completed Demand Reset Read older than Previous Cycle Read Date
  - Preactivated w/Activity Device sending data but still in Inventory
  - Diagnostic Meter Event that can indicate incorrect service configuration

#### **Billing Status Alert Details** 6 Caution 1 Tamper Next Read Date 1 Total Devices 11 Bill Cycle 11 Missed 11 3 Demand Reset Not Completed 35 Voltage Sag 15 Diagnostic 26 Voltage Swell 07/31/2025 5324 13 Non Reporting 2 Potential Leak 12 Outage 2 6 08/15/2025 4291 43 Preactivated w/activity **▲** 2/2 ▼

#### Missed Reads For 1 Bill Cycle



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## **GIS Coordinates**



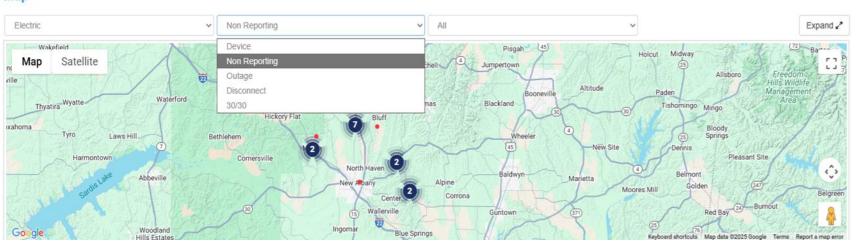
- Good GPS Data allows
  - Outage Mapping
  - Hub Replacements
  - Hub to Leaf Ratio analysis
  - Identification of Trouble areas
  - Water only area analysis
  - Non-Reporting analysis

#### **Customers**

Total No of Customers are 11476

Serial Number	Meter Number	ERT ID	Customer Number
LL010323000896751	E93401875		107155
LL010323000897011	E93401879		106943
LL010323000897031	E93401878		000948
LL010323000897061	E93401876		107160
LL010323000897471	E93401877		999999
LL010323000897551	E93401880		999999
LL010323000897641	E93401886		106869

#### Map





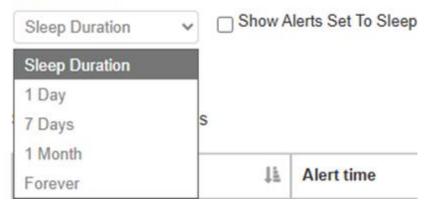
## **Adaptiv Alerts**

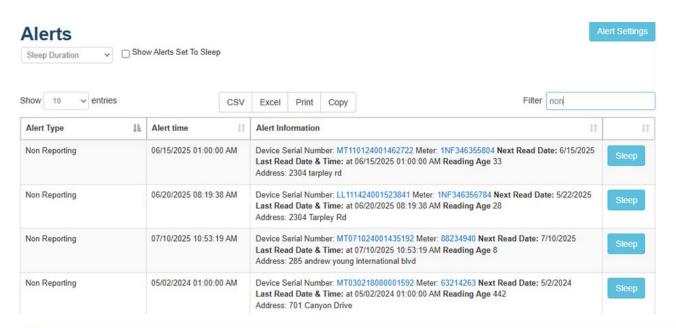
#### Welcome Nighthawkadmin1!



- Adaptiv Alerts
  - Alerts can be hidden.
  - Alerts can be slept.
  - Hiding known alerts prevents confusion.
- **Filtering** 
  - Alerts can be filtered by simply typing in the filter

## **Alerts**





#### **Manage Alerts**







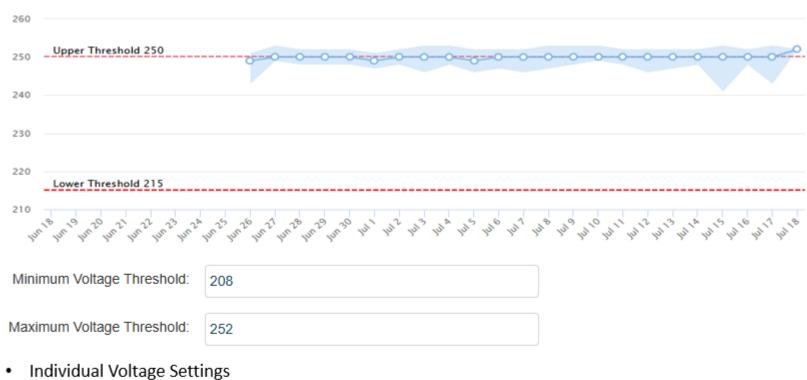
- System Alerts
  - Demand Reset Not Completed
  - Invalid Read
  - (w) No Usage
  - Non-Reporting
  - Preactivated w/activity
  - Retired w/activity
  - Usage on Inactive
  - (w) Water Non-Reporting

- Device Alerts
  - (w) Back Flow
  - Caution
  - (w) Cut Wire
  - Diagnostic
  - Error
  - Hot Socket
  - Low Battery
  - Outage
  - (w) Potential Leak
  - Tamper
  - Voltage Sag
  - Voltage Swell



## **Device Voltage**

#### **Daily Voltage Summary**



Minimum/Maximum Voltage Setup - Please enter Minimum and Maximum Voltage value for residential meter 215 250 Min Voltage: Max Voltage:



## Non-Reporting

- Non-Reporting
  - Cellular Outage/Coverage?
  - Submit a Read Meter command Verify Response

GRID POWER FAILED

Recent Activity: TIMEOUT[!!12345MDPO,0CD25803] issued at 06:37:40 PM

on June 05, 2025, waiting on system response.

Days Since Read – How long is the meter read missing?

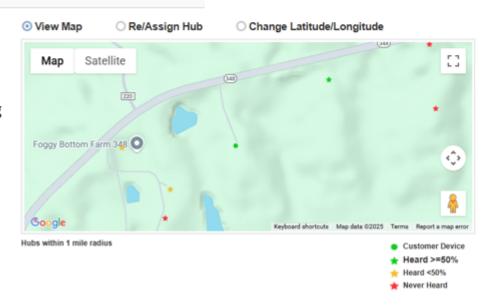
Device Serial Number: MT061423001098902 Meter: 88867575 Next Read Date: 11/11/2023

Last Read Date & Time: at 11/11/2023 01:00:00 AM Reading Age 614

Address: 1010 COUNTY RD 219

Has this meter been 'Removed'

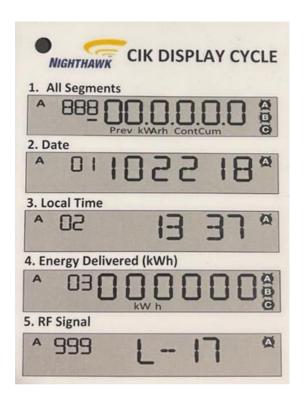
- · Is this meter in 'Power Fail'
- Hub in Range?
  - · Check current Hub is communicating
  - Reassign Hub Meter (GIS)

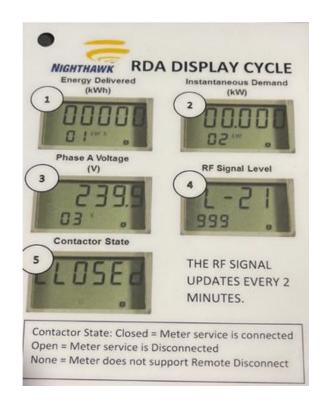






- Physical Device Check
  - Device Inspection
    - · Check Display Verify Signal and Voltage
    - · Check for Damage -
    - · Verify Meter Number
    - · Voltage Check in Service Panel (190+ volts)
  - · Signal Strength Indicator
    - Hub Meter: L10 L31 acceptable levels
    - Leaf Meter: L70 L06 acceptable levels

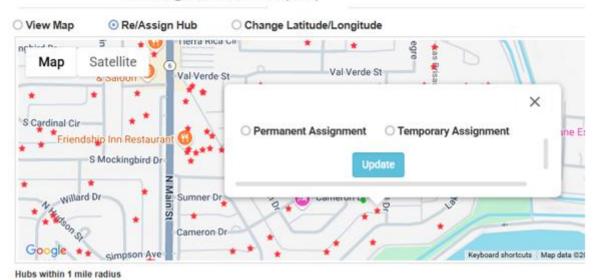






## Connect/Disconnect

- Connect/Disconnect
  - Verify SMS is working
    - Submit a Read Meter command Verify Response
    - Attempt to read another device using a Read Meter command
  - Non-Reporting
    - Fix Non-Reporting (Slide 1)
  - Reporting
    - · Hub Meter Check Status of Hub Meter
      - Reassign Hub Meter (GIS)





- Data Synch:
  - Device missing from Adaptiv
    - Check device is set correctly in CIS
      - » Verify serial number, meter number, status
    - Check 'Import Logs' for errors

Missing: Device not found for Account: 105608004 Meter: 16496786 Device Serial Number: on line 3018!

Missing: Device not found for Account:35110000 Meter:16496284 Device Serial Number: on line 2523!

Validation Complete, 9668 lines. Processing Started

- Check Import File for device
- Billing Read:
  - Device reads missing from billing export
    - Verify device last read inside billing window
      - » Fix Non-Reporting issue (Slide 1)
    - Verify Bill Cycle, Cycle Schedule
    - Demand meters must have a Demand Reset completed
      - » Perform Demand Reset if required

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## **Water End Point**

- Non-Reporting WEP:
  - Mag Swipe WEP
    - Check Fulcrum/Adaptiv for communication confirmation
  - Check connection
    - · Disconnect check pins are straight none broken
      - Mag Swipe disconnected from meter and check for communication
    - Reconnect and Mag Swipe
      - Check Fulcrum/Adaptiv for communication confirmation
  - Replace / RMA WEP
- Reporting:
  - Bad Reading All 9's or all :'s
    - · Wiring issue WEP cannot read meter
    - · Verify connection
    - Mag Swipe WEP
    - Replace / RMA WEP



Utility:	Water
Multiplier:	0.1
Radio Type:	Nighthawk
Serial Number:	WL072624001405582
Meter Number:	99999999999



## **Daily Register Reads**

#### **Read Details**

Midnight Read on July 17, 2025	2323.41
Last Meter Read at 03:00:00 AM on July 17, 202	5
Meter Reading	2323.6
kWh Received	20
Voltage	240.6 V
Current	0.5 A
Instantaneous Demand (KW)	0.12

Read Date & Time 4F	kWh Usage ↓↑	kWh Delivered ↓↑	kWh Received J↑	Voltage ↓↑	Current 11
07/17/2025 12:00 AM	1.55	2323.417	20.006	238	0.5
07/16/2025 12:00 AM	1.53	2321.871	20.006	236.6	0.5
07/15/2025 12:00 AM	1.52	2320.343	20.006	238.1	0.5
07/14/2025 12:00 AM	1.54	2318.818	20.006	239.6	0.5
07/13/2025 12:00 AM	1.53	2317.278	20.006	237.9	0.5
07/12/2025 12:00 AM	1.52	2315.747	20.006	237.6	0.5
07/11/2025 12:00 AM	1.52	2314.231	20.006	237.3	0.5

#### Daily Consumption (kWh)



Daily register readings

Actual

- Adaptiv collects Midnight Readings
- This allows Customers to easily see Daily, Weekly, Monthly and Yearly Usage Data by device.
- This can be exported in Excel or PDF format.
- Very helpful when addressing customer high bill complaints.



## **Interval Register Reads**

#### Read History

Start Date: 06/03/2025 End Date: 07/18/2025 View

Currently displaying daily reads. Click here to get interval reads.

Customer Number 82330001
Customer Name David Robbins

Address 8233 W Beaubien Dr Meter Number 1NF330780000

Serial Number MT051722000773852

Show 10 V CSV Excel Print Copy Filter

Read Date & Time 1.7	kWh Usage ↓↑	kWh Delivered 👫	kWh Received 11	Voltage ↓↑	Current 11
07/17/2025 3:00 AM	0.07	2323.609	20.006	240.6	0.5
07/17/2025 2:00 AM	0.06	2323.544	20.006	239.2	0.5
07/17/2025 1:00 AM	0.06	2323.48	20.006	239.8	0.5
07/17/2025 12:00 AM	0.06	2323.417	20.006	238	0.5
07/16/2025 11:00 PM	0.06	2323.354	20.006	236.1	0.5
07/16/2025 10:00 PM	0.06	2323.29	20.006	239.3	0.5
07/16/2025 9:00 PM	0.06	2323.227	20.006	239.6	0.5

- Interval Data Readings
  - Collected hourly for Residential services.
  - Every 15 minutes for Commercial services.
  - These can be used to narrow down periods of High usage.
  - Customers can use this to manage their demand needs and lower their costs.
- Time of Use
  - Interval data can also be used to calculate TOU.
  - Most MDMs use Intervals over registers reads for their billing, VEE and TOU functions.
  - Interval Data is also exportable in Excel or PDF formats.





### Caution(s)

Device Serial Number: MT051722000778102 Meter: E93048912 Error Reading Date & Time: 07/17/2025 01:28:41 AM

Alert Details: Loss of Program Address: 207 E BANKHEAD

Device Serial Number: MT061623001103092 Meter: E95678696 Error Reading Date & Time: 07/17/2025 01:31:57 AM

Alert Details: Potential Low Address: 106 W BANKHEAD

Phase A Voltage	216.7 V
Phase B Voltage	125 V
Phase C Voltage	124.5 V

#### 3.13.2.4 CA 000 040 - Loss of Program

The Loss of Program caution indicates that a programming session was interrupted. The meter sets the Loss of Program caution when a programming session is terminated abnormally. The meter will roll back to the last good program and operate from it. If a meter has a Loss of Program caution, reprogram the meter and the Loss of Program caution will be cleared.

NOTE: This caution should be disabled for meters with an AMI Communication Module.

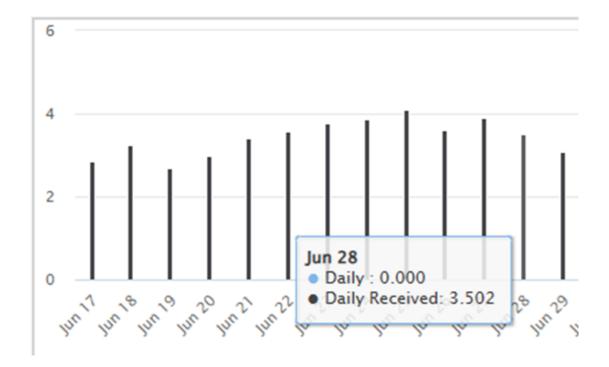


## **Meter Diagnostic**

#### Diagnostic

Cautions	None Polarity-Cross Ph-Rev.	
Diagnostics		
Errors	None	

#### Daily Consumption (kWh)



Avg Power Factor	0
KVARH Lead	107.834
KVARH Lag	0.007
Prev Max KVAR Lead	0.146 (at 07/01/2025 12:45PM)
Prev Max KVAR Lag	0.001 (at 07/03/2025 06:00PM)
Max KVAR Lead	0.146 (at 07/15/2025 12:30PM)
Max KVAR Lag	0 (at 07/09/2025 07:15PM)
KVAH Total	170.728
Prev Max KVA Total	0.507 (at 07/01/2025 12:45PM)
Max KVA Total	0.573 (at 07/08/2025 11:15AM)
Phase A Voltage	122.3 V
Phase A Voltage Angle	0°
Phase A Current	0.5 A
Phase A Current Angle	185.9°
Phase B Voltage	122.4 V
Phase B Voltage Angle	180.2°
Phase B Current	0.4 A
Phase B Current Angle	75°
Phase C Voltage	211.4 V
Phase C Voltage Angle	90.2°
Phase C Current	0.5 A
Phase C Current Angle	312.1°
Cautions	None
Diagnostics	Polarity-Cross Ph-Rev.
Errors	None





### Error

Device Serial Number: MT092424001497182 Meter: 87976301 Error Reading Date & Time: 07/17/2025 01:34:13 AM

Alert Details: EEPROM Error

Address: 2102 E MAIN

Error Display	Probable Cause	Remedy
Er 000 002	Power outage occurred and:  a. Battery is disconnected.  b. Battery is defective.  c. Outage extended sustainable duration of super capacitor.	Set meter's date and time, read meter's load profile data, restart load profile recording (if applicable), and:  Connect battery.  Replace battery.
Er 000 020	Hardware failure	a. Check for proper installation.     b. Check for proper grounding     c. Call for factory assistance.
Er 000 200	Nonvolatile memory data error	a. Check for proper installation. b. Check for proper grounding. c. Call for factory assistance.
Er 001 000	Firmware ROM code error	Replace meter.
Er 100 000	Meter chip error	Replace meter.





Please Take a Few Minutes To Provide Feeback About The Course & Instructor

Track 5 - Nighthawk
Troubleshooting Best Practices
72125 3:15PM Scott



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## **Questions and Discussion**

Dan Falcone – VP Engineering

John Williams – SVP Engineering

Chris Pierce – Solutions Engineering

Jon Scott – Sales Manager



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