



TESCO METERING

# CURRENT TRANSFORMERS AND RATIO, BURDEN AND ADMITTANCE TESTING

*TESCO's Meter School*

**TESCOOL**

*July 21-24, 2024*

July 24, 2024

10:30 AM – 12 PM

Rob Reese

## CT Functionality Basics

### The Faceplate: Terminology and Specifications

### Ratio Testing

### Burden Testing

### Admittance Testing

# METER FORMS AND APPLICATIONS

1S 14S 39S 17S

3S 12S 2S 35S

76S 46S 10S 25S

45S 66S

5S 26S 11S 32S

15S 9S 6S 16S

24S 13S 56S

# METER FORMS AND APPLICATIONS

## SELF-CONTAINED

1S  
14S  
2S  
12S  
25S  
17S  
16S  
15S  
13S  
32S

[tescometering.com](http://tescometering.com)

## TRANSFORMER RATED

39S  
3S  
36S  
7S  
29S  
35S  
76S  
5S  
46S  
4S  
8S  
26S  
11S  
66S  
45S  
6S  
9S  
10S  
56S  
24S

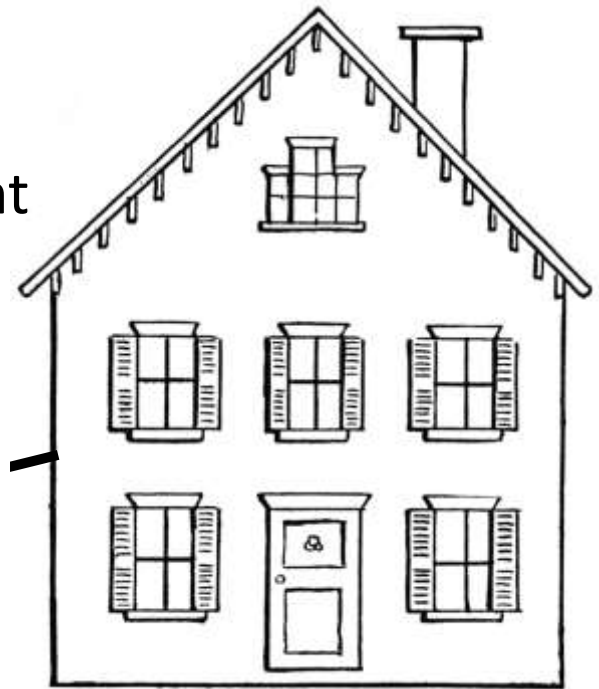
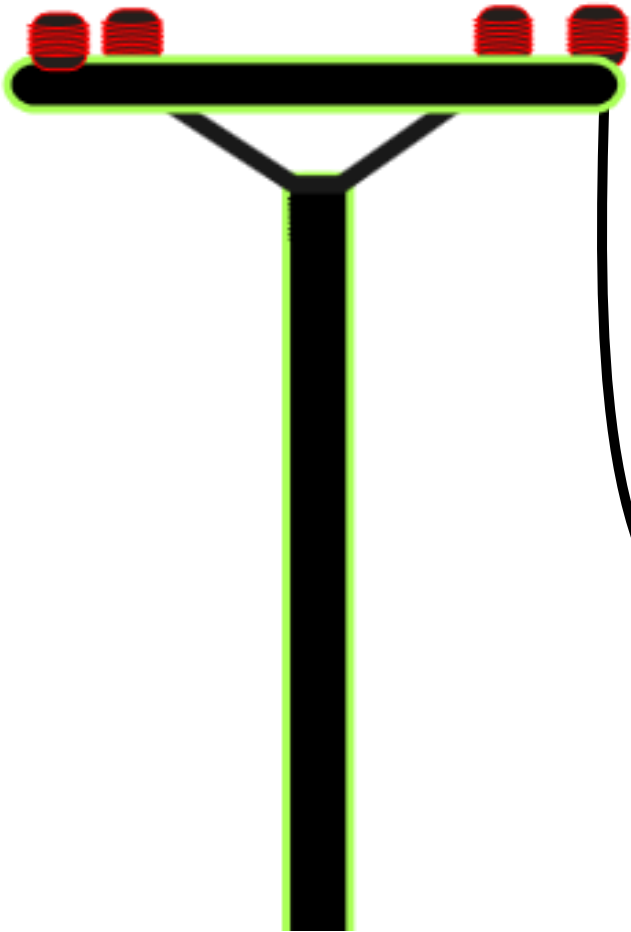


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# SELF-CONTAINED METERING

Primarily Residential  
(1S, 2S, 12S)

Relatively Low Current  
Example: 100A

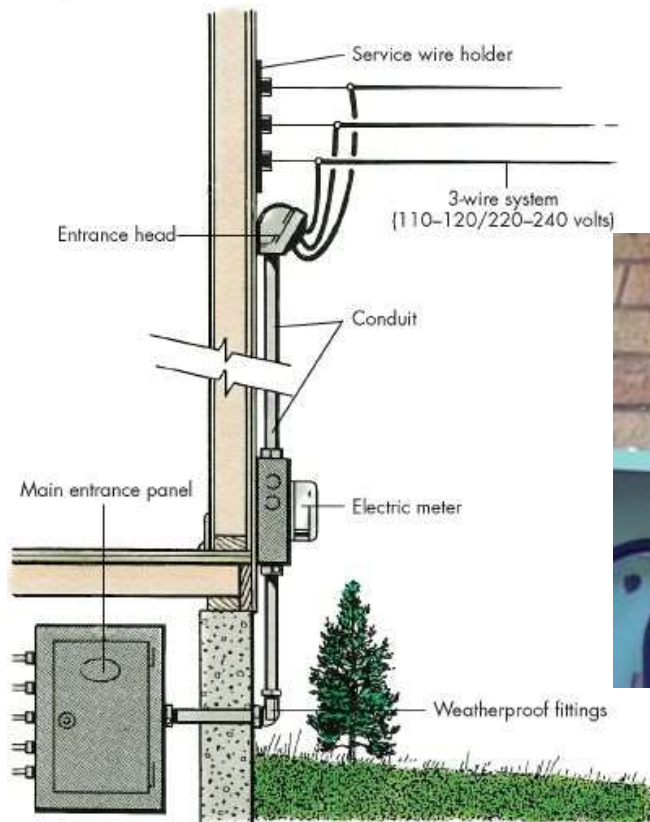




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# SELF-CONTAINED METERING

Primarily Residential  
(1S, 2S, 12S)



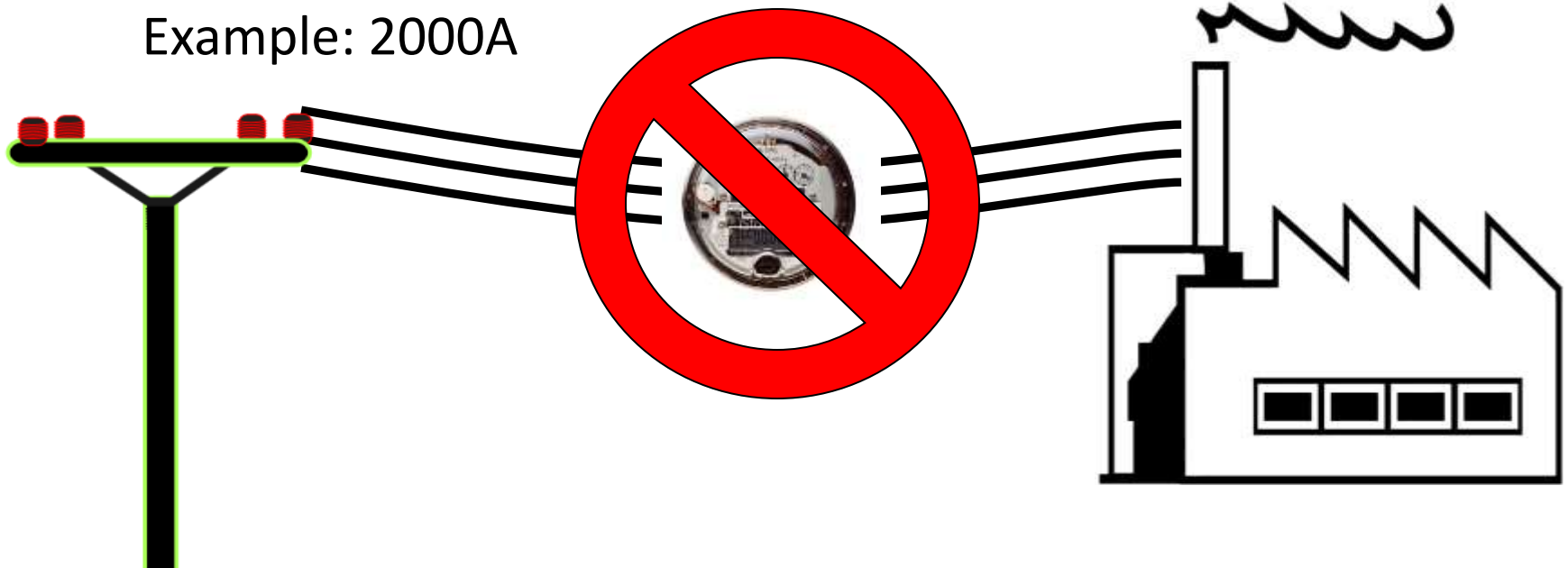


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# TRANSFORMER-RATED METERING

Primarily Commercial/Industrial

Relatively High Current  
Example: 2000A

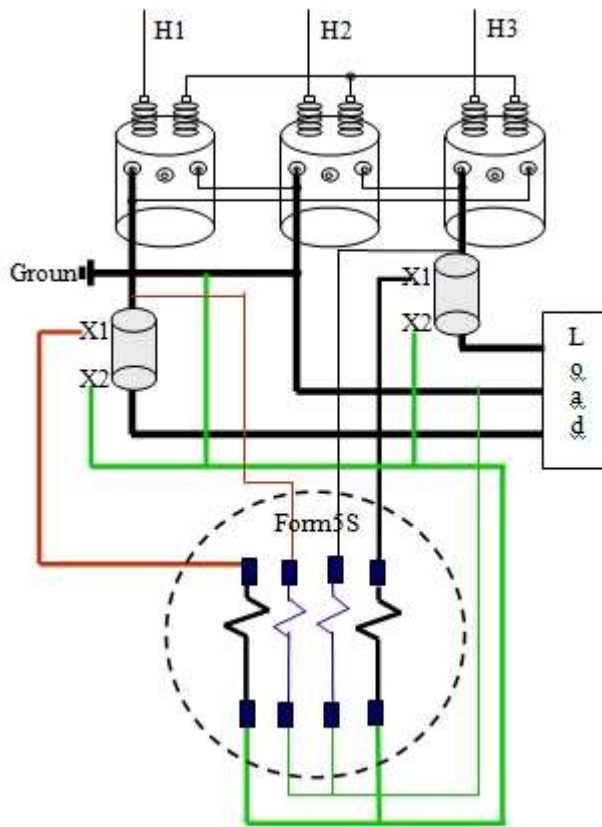




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# TRANSFORMER-RATED METERING

## Primarily Commercial/Industrial



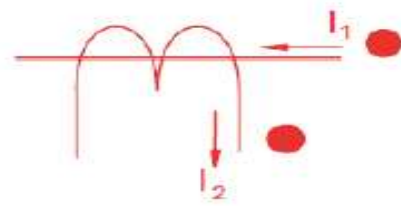


“A **current transformer (CT)** is used for measurement of alternating electric currents. Current transformers, together with voltage (or potential) transformers (VT or PT), are known as **instrument transformers**. When current in a circuit is too high to apply directly to measuring instruments, a current transformer produces a reduced current accurately proportional to the current in the circuit, which can be conveniently connected to measuring and recording instruments. A current transformer isolates the measuring instruments from what may be very high voltage in the monitored circuit. Current transformers are commonly used in metering and protective relays in the electrical power industry.” - Wikipedia



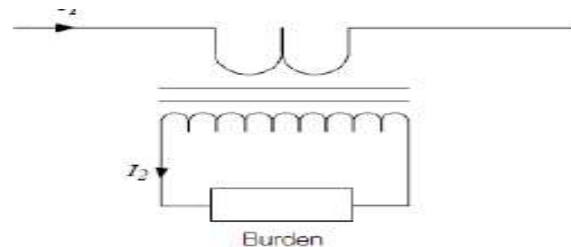
# CURRENT TRANSFORMERS CONCEPTUAL REPRESENTATION

As current is applied in the primary, it produces a magnetic flux in the core. This flux flows through the core and induces a current in the secondary windings and circuit that is proportional to the number of turns.

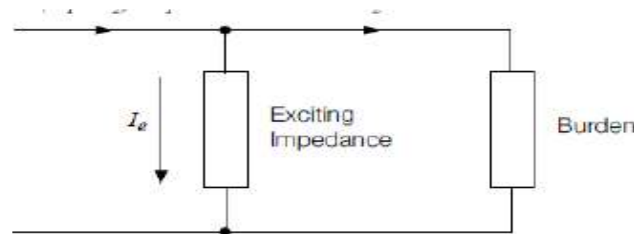


$$I_1 \times N_1 = I_2 \times N_2$$

Ideal. No losses

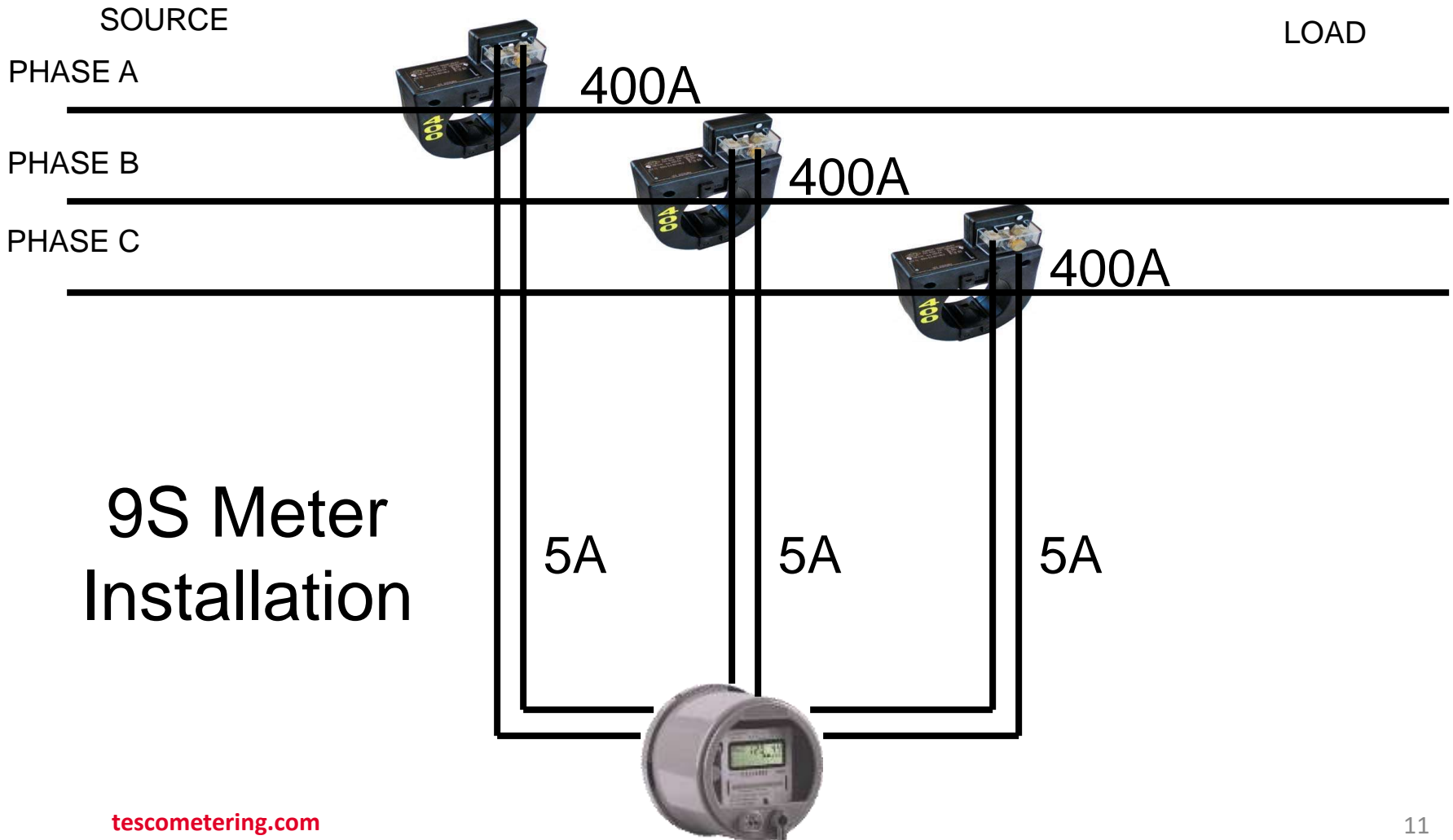


$$I_2 = \frac{N_1}{N_2} \times I_1$$



$$I_2 = \frac{N_1}{N_2} \times I_1 - I_e$$

Real, with core losses

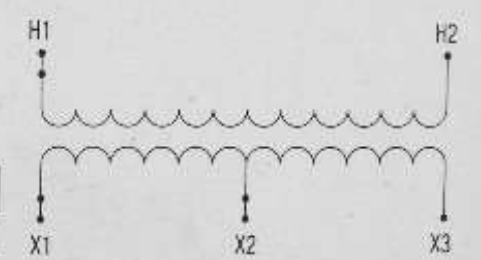


# FACEPLATE SPECIFICATIONS

## ALSTOM

OUTDOOR CURRENT TRANSFORMER **15** kV

<p>TYPE: OIL FILLED</p> <p>HZ = 60</p> <p>BIL: <b>550</b> kV</p> <p>PRIMARY: <b>150/300</b> AMPS</p> <p>SECONDARY: <b>5</b> AMPS</p> <p>RATIO: <b>30/60</b> :1</p> <p>RATING FACTOR: <b>1.5</b></p> <p>ACCURACY: <b>0.3% B0.1 TO B1.8</b></p> <p>SERIAL NO. <b>1FD-0256</b> MFG. DATE: <b>4/00</b></p> <p>CATALOG NO.: <b>CTH3-115-0300</b></p> <p>CUSTOMER P.O. # <b>P000579-00</b></p>	<p>SECONDARY CONNECTION</p> <table border="0"> <tr> <td>X1 - X3</td> <td><b>300</b></td> <td>: 5A</td> </tr> <tr> <td>X2 - X3</td> <td><b>150</b></td> <td>: 5A</td> </tr> </table>	X1 - X3	<b>300</b>	: 5A	X2 - X3	<b>150</b>	: 5A
X1 - X3	<b>300</b>	: 5A					
X2 - X3	<b>150</b>	: 5A					



F.O. # **F3657**

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



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# FACEPLATE SPECIFICATIONS

**ALSTOM**

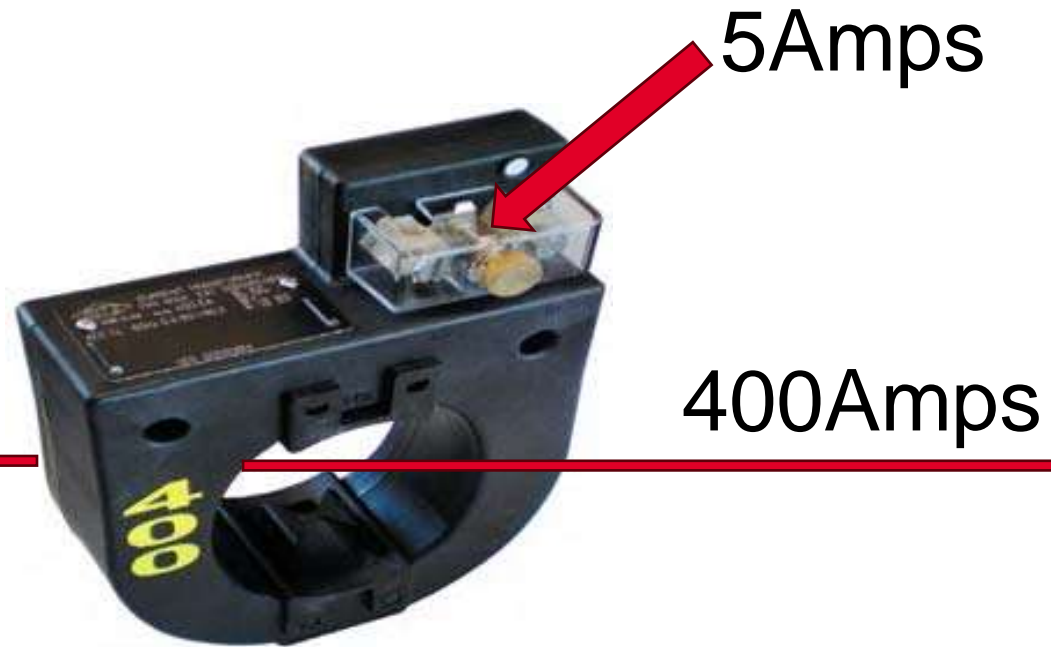
OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED  
HZ = 60  
BIL: **550** kV  
PRIMARY: **150/300** AMPS  
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RATIO: **30/60** :1  
RATING FACTOR: **1.5**  
ACCURACY: **0.3% B0.1 TO B1.8**  
SERIAL NO. **IFD-0256** MFG. DATE: **4/00**  
CATALOG NO.: **CTH3-115-0300**  
CUSTOMER P.O. # **P000579-00**  
F.O. # **F3657**  
300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

SECONDARY CONNECTION

	RATIO
X1 - X3	<b>300</b> : 5A
X2 - X3	<b>150</b> : 5A

Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.

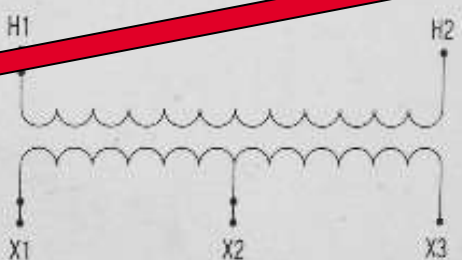


**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
PRIMARY: <b>150/300</b> AMPS		
SECONDARY: <b>5</b> AMPS		
RATIO: <b>30/60</b> :1		
RATING FACTOR: <b>1.5</b>		
ACCURACY: <b>0.3% BIL 1.5 BLS</b>		
SERIAL NO. <b>IFD-0256</b> MFG. DATE: <b>4/00</b>		
CATALOG NO.: <b>CTH3-115-0300</b>		
CUSTOMER P.O. # <b>P000579-00</b>		
		F.O. # <b>F3657</b>

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



Thermal  
factor

## Thermal Rating factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

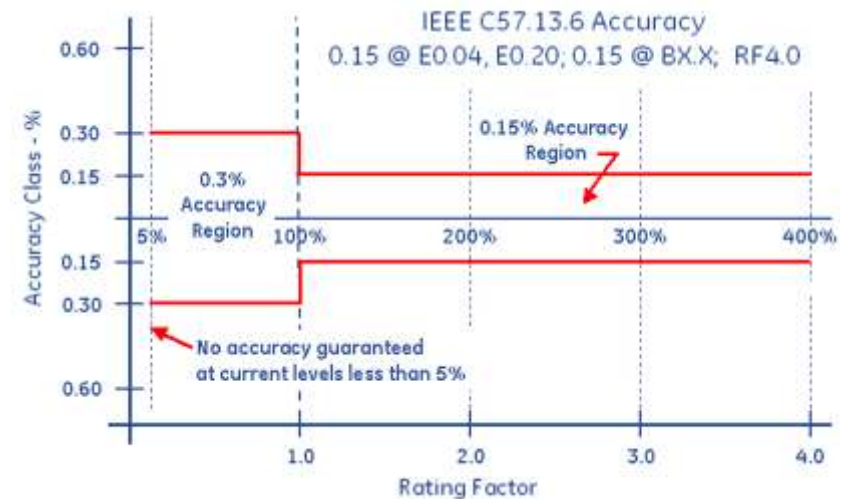
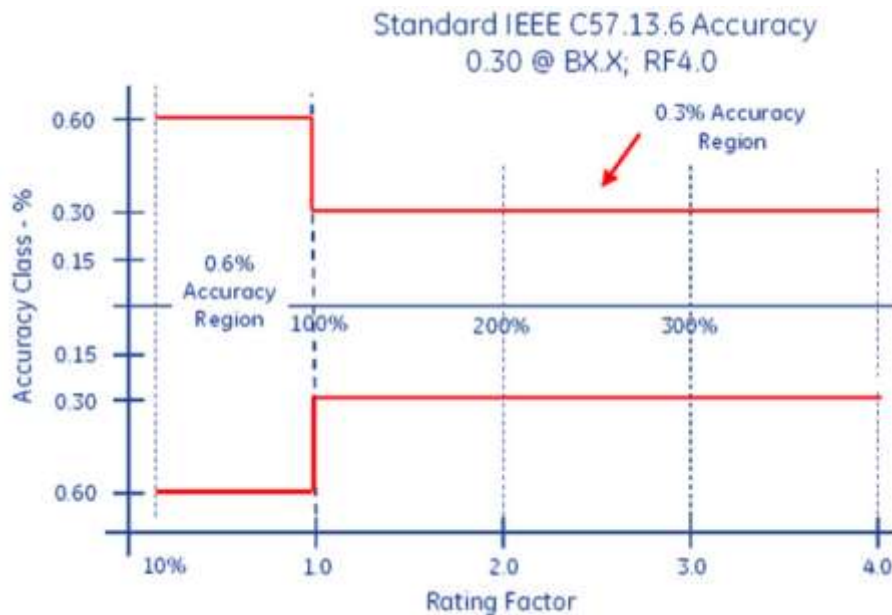
For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.



## Accuracy Classifications

All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.



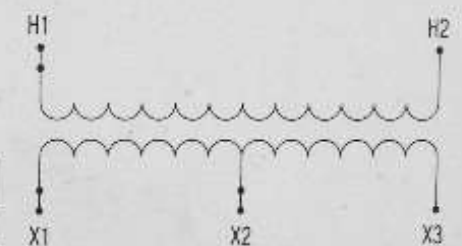
Burden  
Rating

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
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CUSTOMER P.O. # <b>F000579-00</b>		F.O. # <b>F3657</b>

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



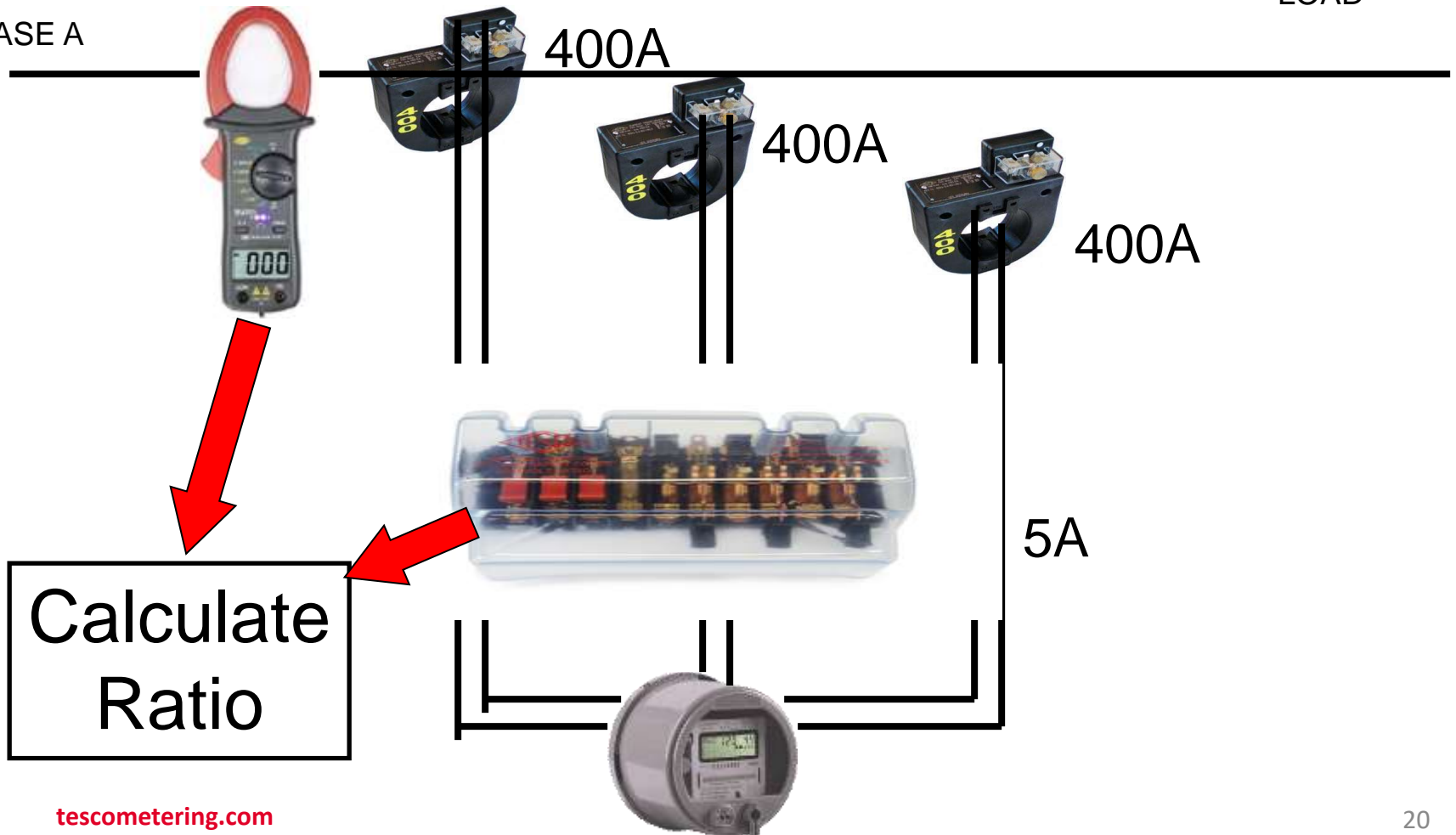
The burden range, present in the secondary circuit, that the manufacturer will guarantee their CT's will still accurately function, in regards to the ratio specification.

## Ratio of Primary Current to Secondary Current

SOURCE

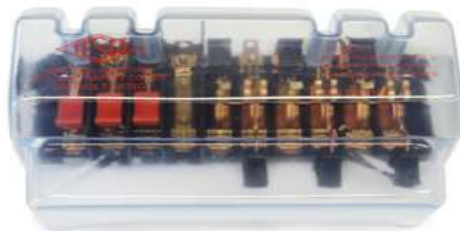
LOAD

PHASE A



## Functionality with Burden Present on the Secondary Loop

PHASE A

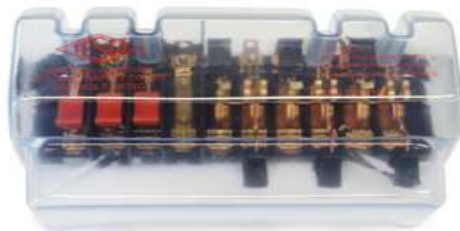


Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.

## Functionality with Burden Present on the Secondary Loop

PHASE A



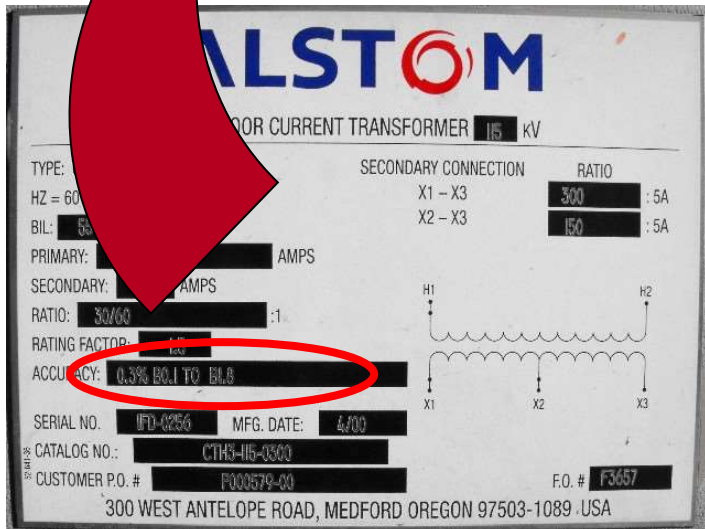
Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.

## Functionality with Burden Present on the Secondary Loop

Example Burden Spec:  
0.3% @ B0.1, B0.2, B0.5  
or

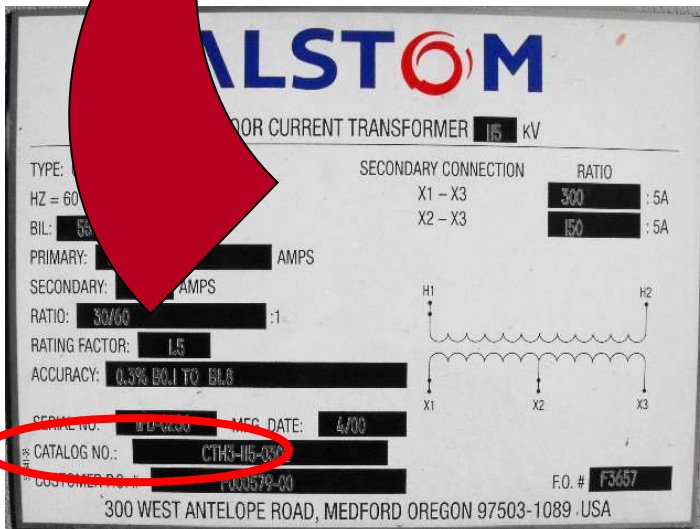
There should be less than the 0.3% change in secondary current from initial ("0" burden) reading, when up to 0.5Ohms of burden is applied



## Functionality with Burden Present on the Secondary Loop

### ANSI Burden Values

0.1 Ohms  
0.2 Ohms  
0.5 Ohms  
1 Ohms  
2 Ohms  
4 Ohms  
8 Ohms



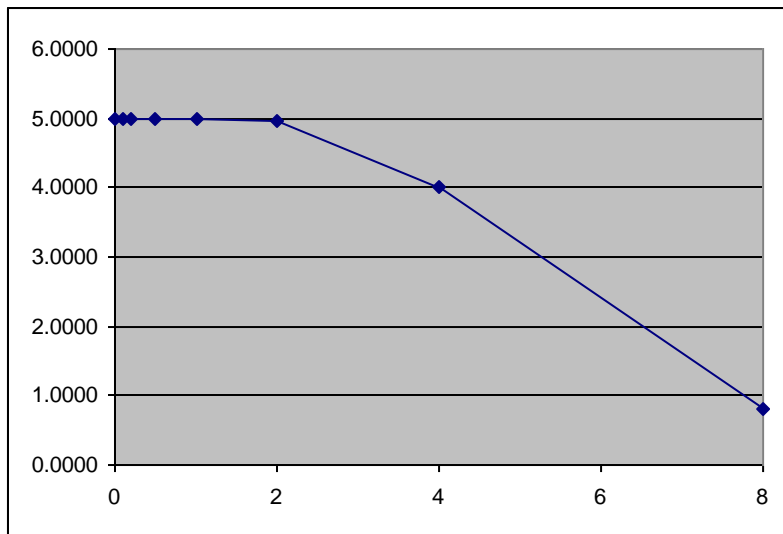


## 0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

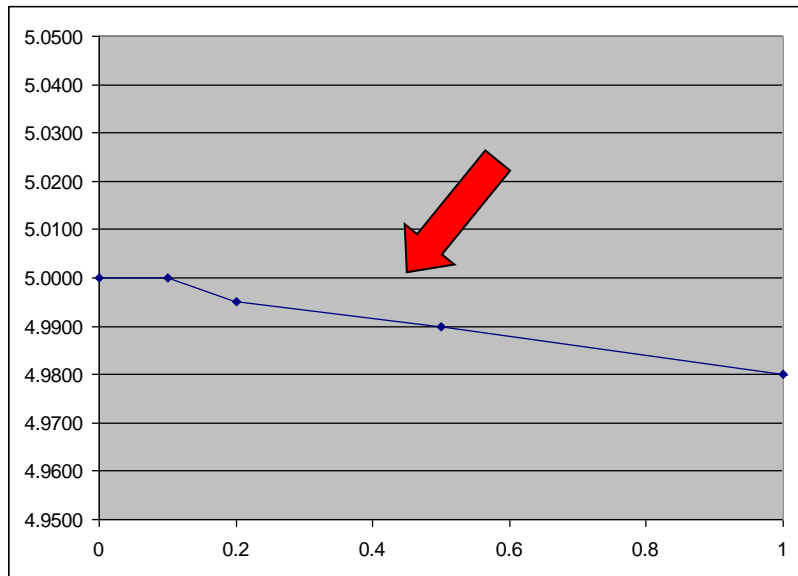
$0.3\% \times 5A = 0.015A$

$5A - 0.015 = 4.985A$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000

## 0.3% @ B0.1, B0.2, B0.5



At 0.5 Ohms of Burden  
the secondary current is still at  
4.990A – Less than 0.3% change –  
Good CT!

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$

Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000

- What is Admittance?
- Admittance testing measures the overall “health” of the secondary loop of the CT.
- Measured in units of MiliSiemens (mS)
- Admittance is the inverse of impedance.
- Impedance is the opposition to current.
- Therefore, admittance testing measures the overall “health” of the secondary loop of the CT.



- Admittance testing devices inject an audio sine wave signal into the secondary loop of the CT.
- The resulting current is measured.
- The voltage of the initial signal is known.
- From these two parameters, the impedance, and thus the admittance can be calculated.



- Admittance test results are not immediately intuitive.
- Some analysis and interpretation is needed.
- What do all these mS values mean?



Three phase process is recommended.

1. Test each CT individually
2. Test the matched sets
3. Test over time



Rob Reese

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