

TESCO METERING

THREE PHASE THEORY

TESCO's Meter School

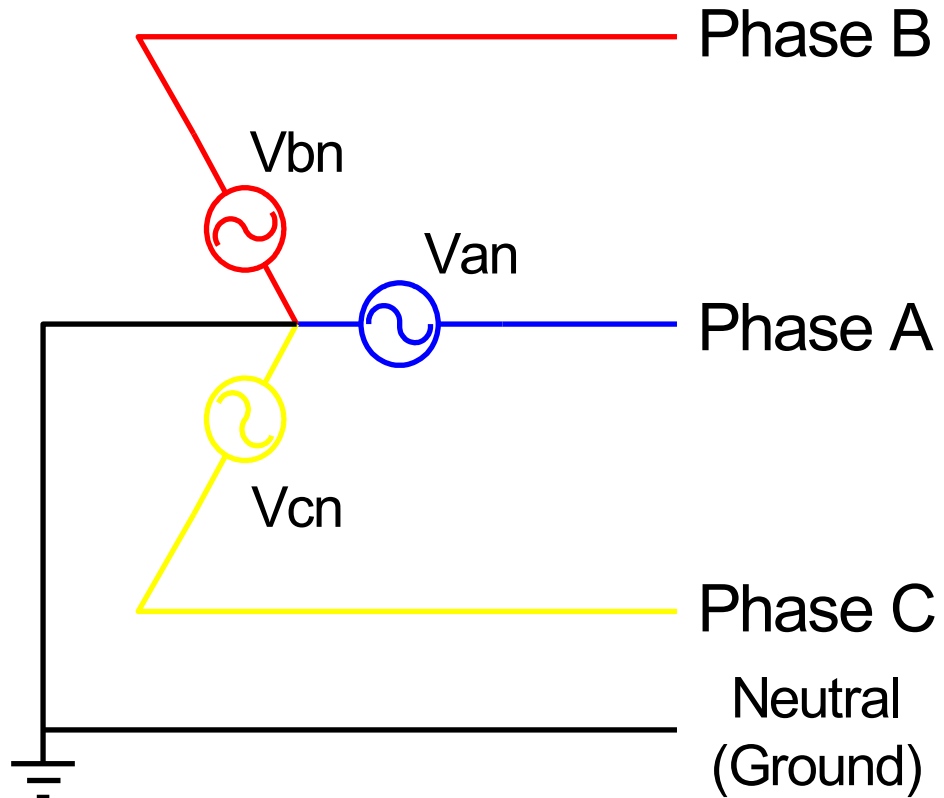
TESCOOL

July 20-23, 2025

Monday, July 21, 2025

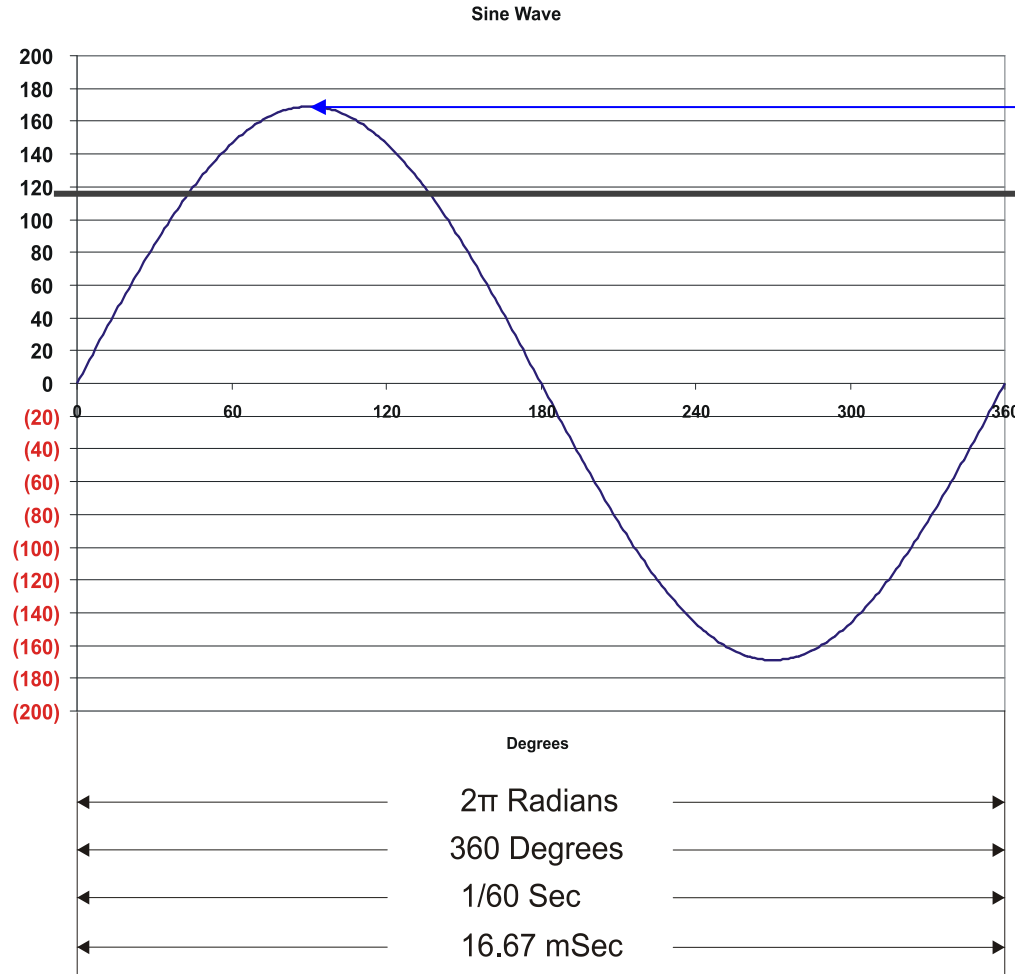
1:00 PM – 2:30 PM

Josh Reed



Basic Assumptions

- Three AC voltage sources
- Voltages Displaced in time
- Each sinusoidal
- Identical in Amplitude



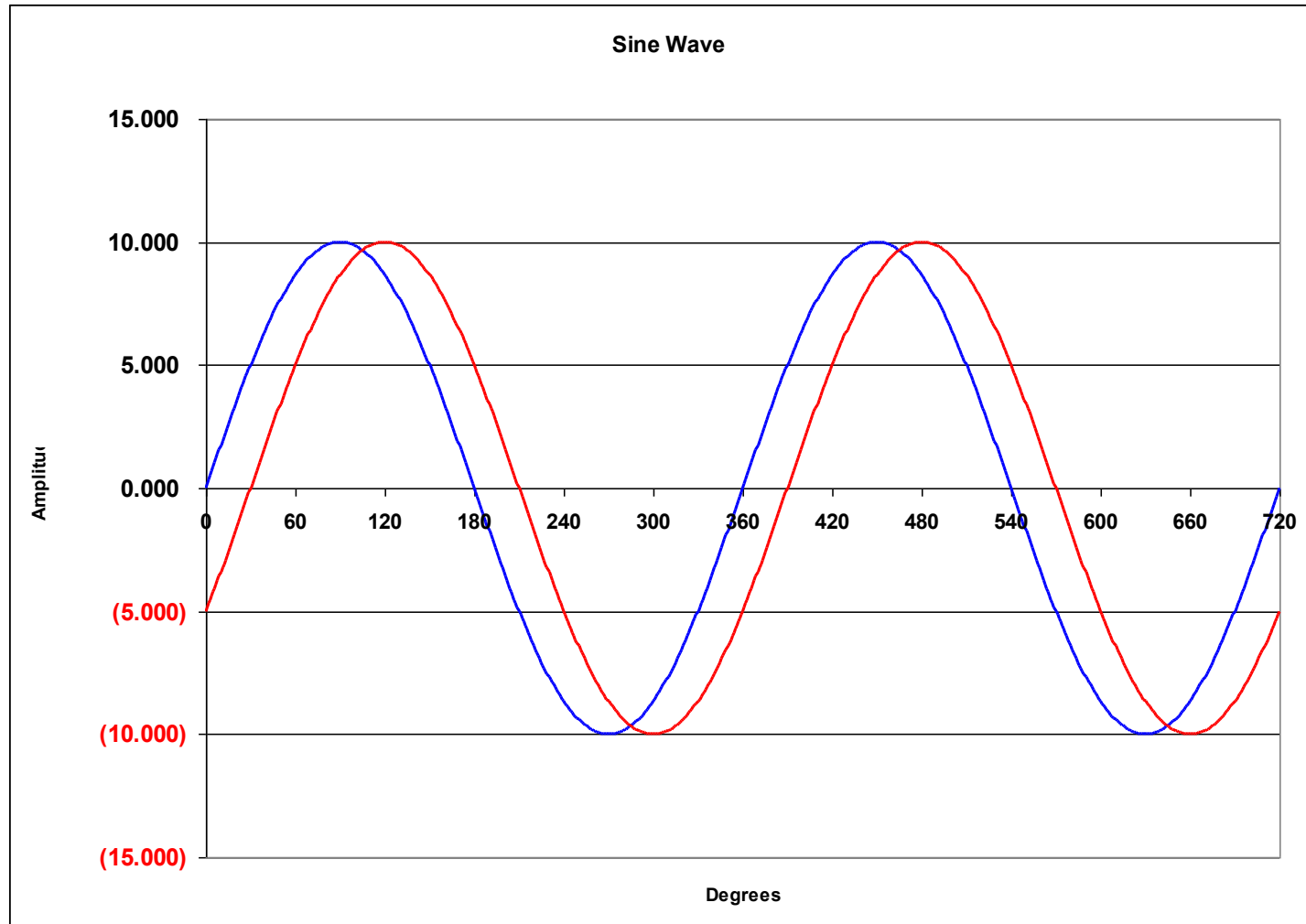
$$V = V_{pk} \sin(2\pi ft - \theta)$$

$$V = \sqrt{2} V_{rms} \sin(2\pi ft - \theta)$$

$$V_{rms} = 120$$

$$V_{pk} = 169$$

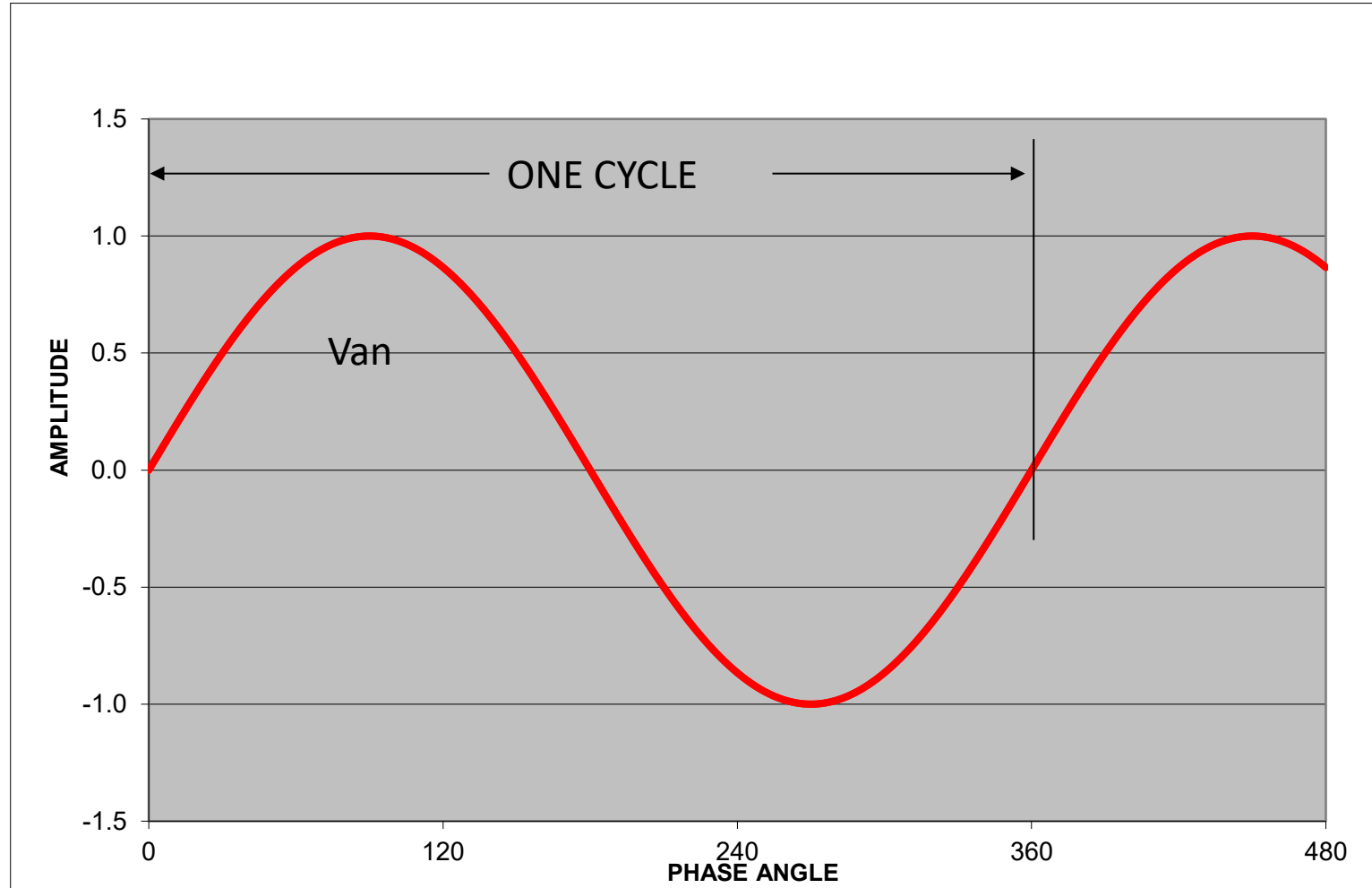
$$\theta = 0$$



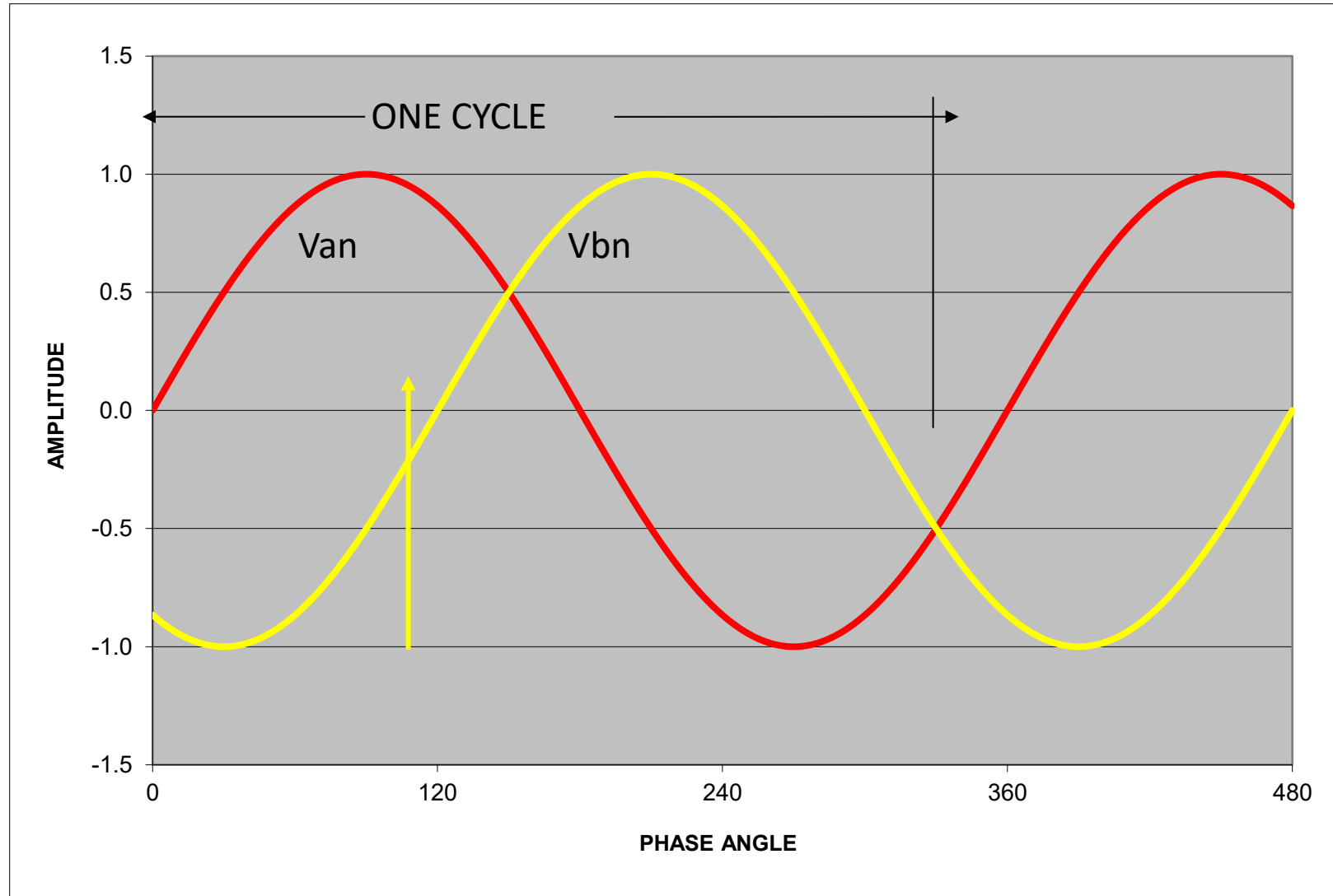
$$V = 10 \sin(2\pi ft)$$

$$V = 10 \sin(2\pi ft - 30)$$

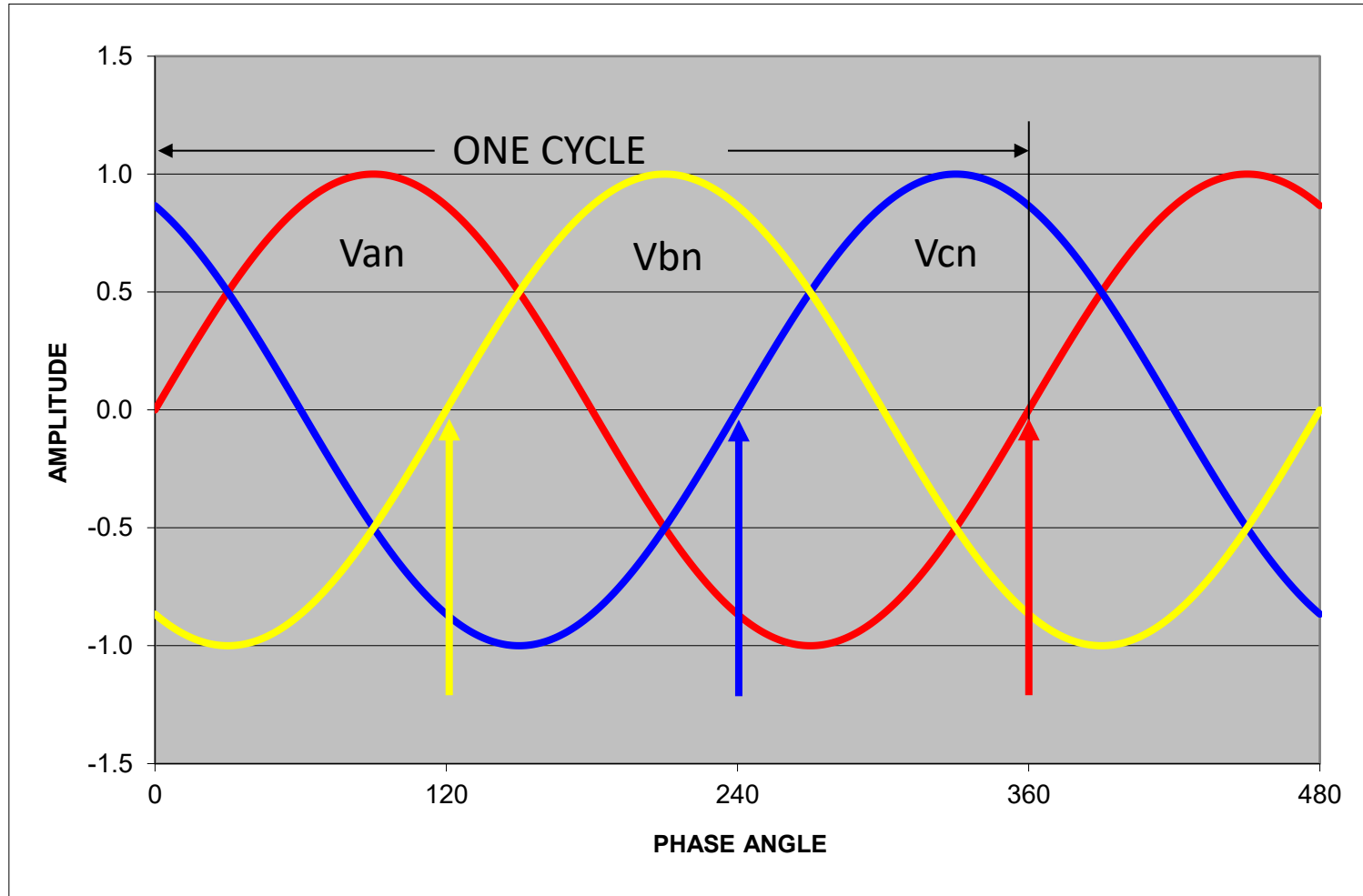
THREE PHASE THEORY SINGLE PHASE - VOLTAGE PLOT



THREE PHASE THEORY TWO PHASES - VOLTAGE PLOT

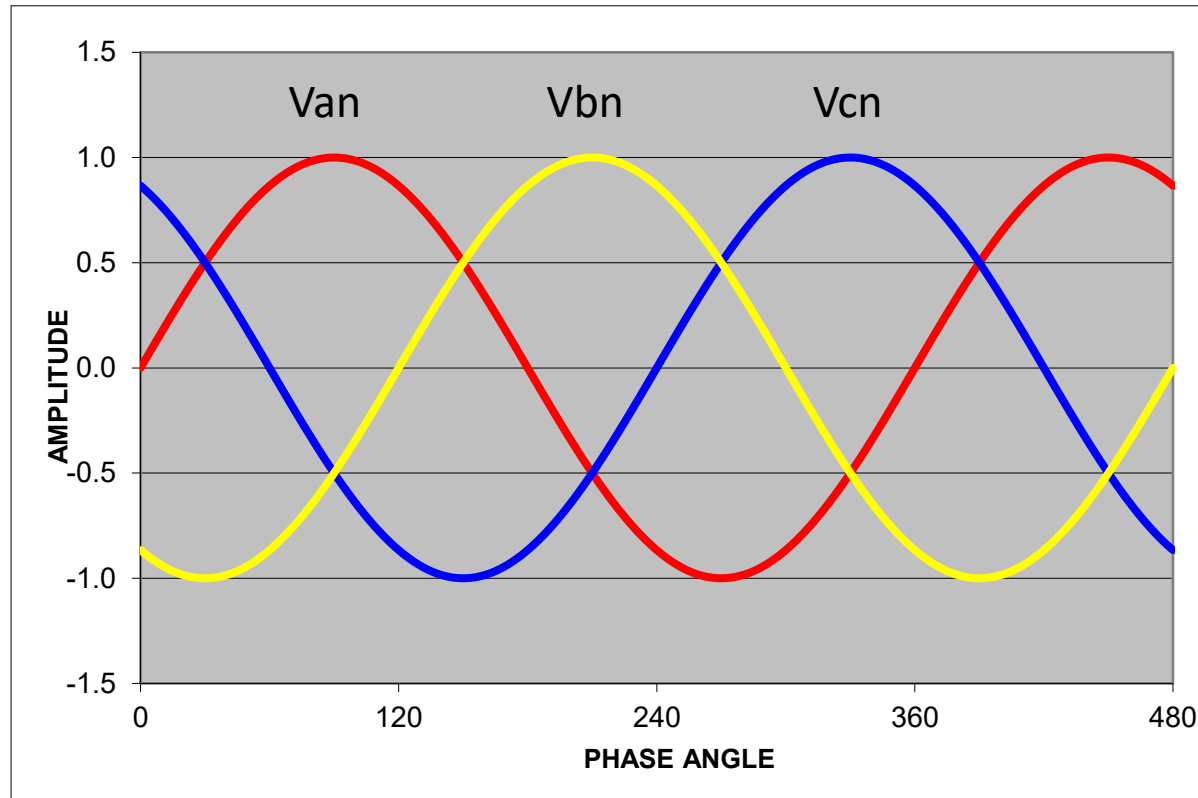


THREE PHASE THEORY THREE PHASE - VOLTAGE PLOT



THREE PHASE POWER AT THE GENERATOR

Three voltage vectors
each separated by 120° .
Peak voltages essentially
equal.



Most of what makes three phase systems seem complex is what we do to this simple picture in the delivery system and loads.

THREE PHASE POWER BASIC CONCEPT – PHASE ROTATION

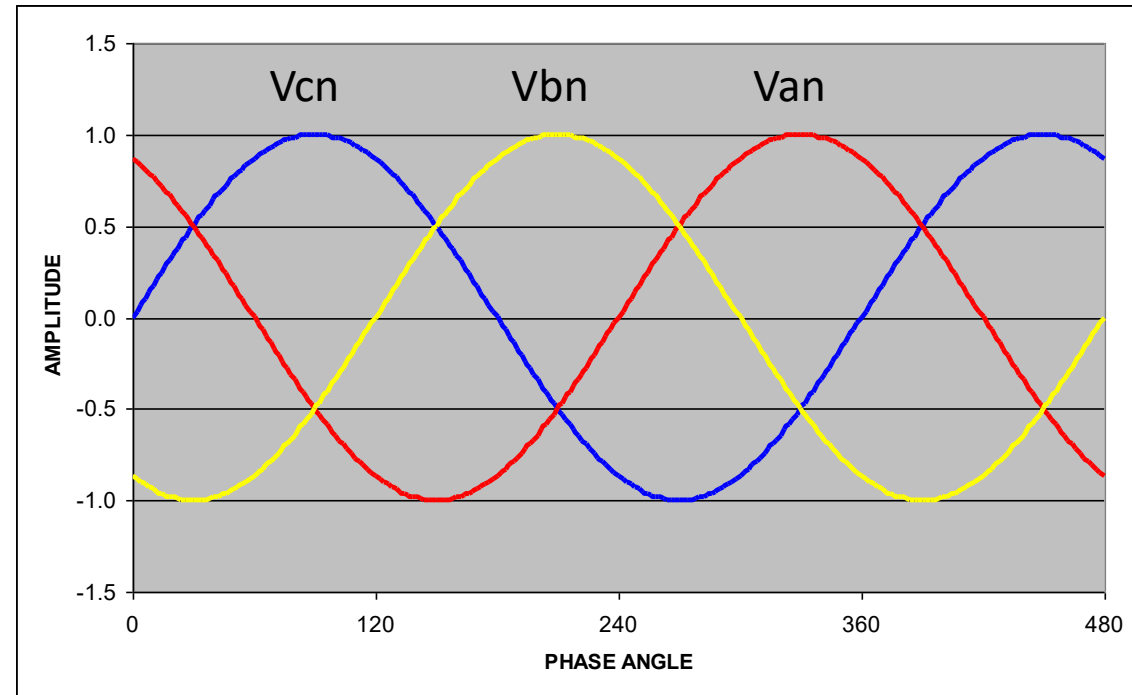
Phase Rotation:

The order in which the phases reach peak voltage.

There are only two possible sequences:

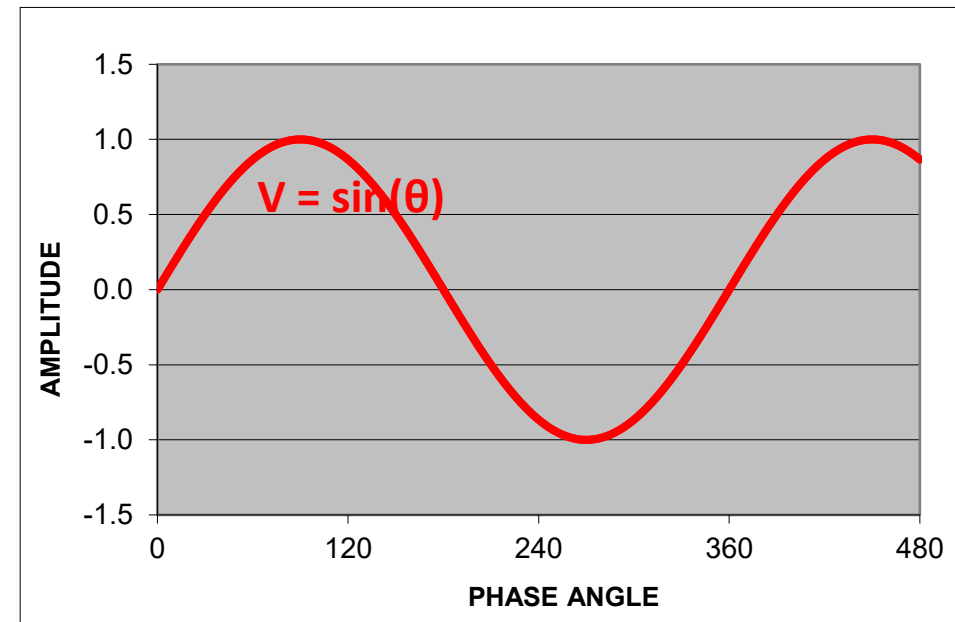
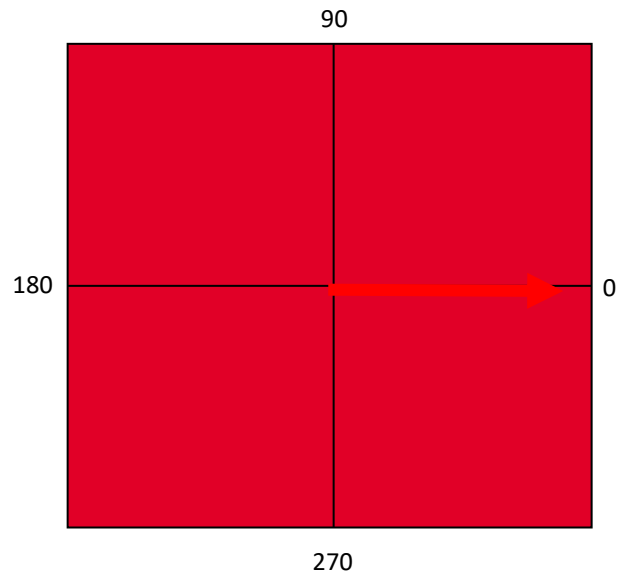
A-B-C (previous slide)

C-B-A (this slide)

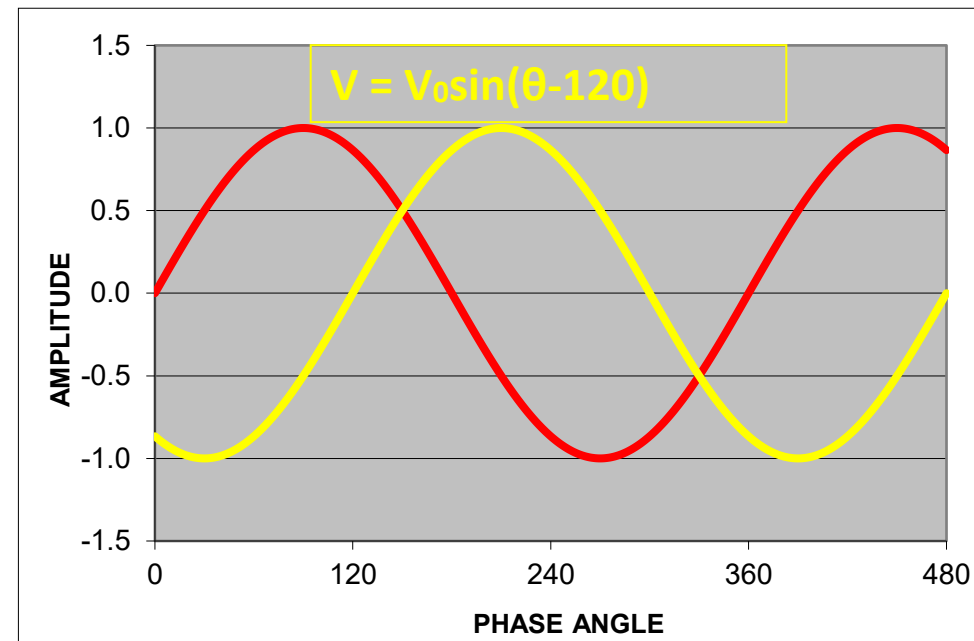
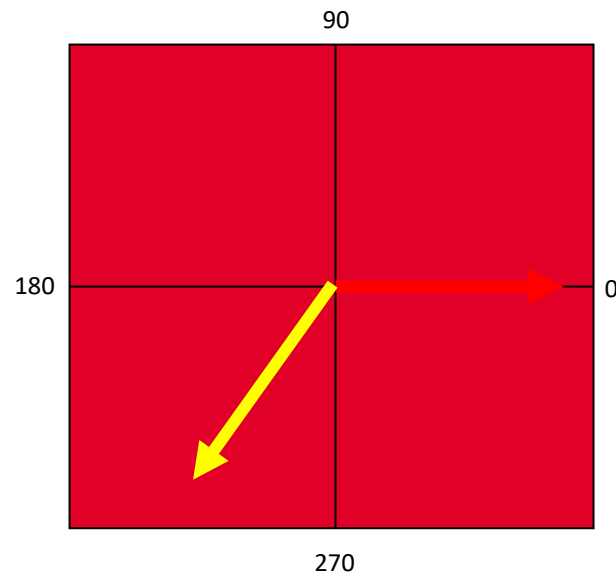


Phase rotation is important because the direction of rotation of a three phase motor is determined by the phase order.

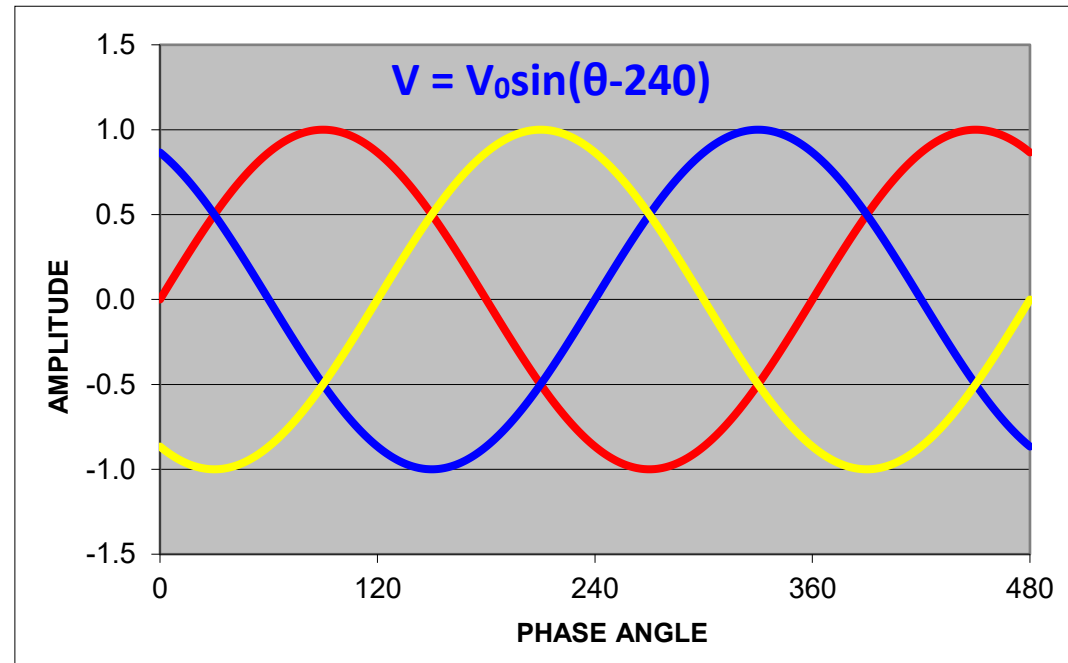
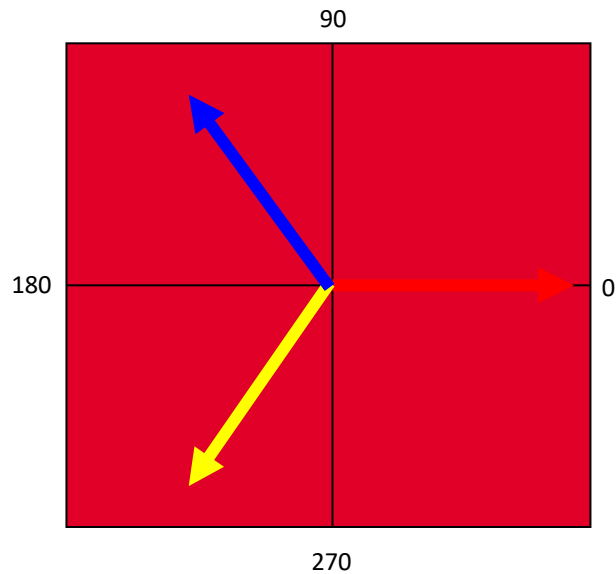
- Phasors are a graphical means of representing the amplitude and phase relationships of voltages and currents.



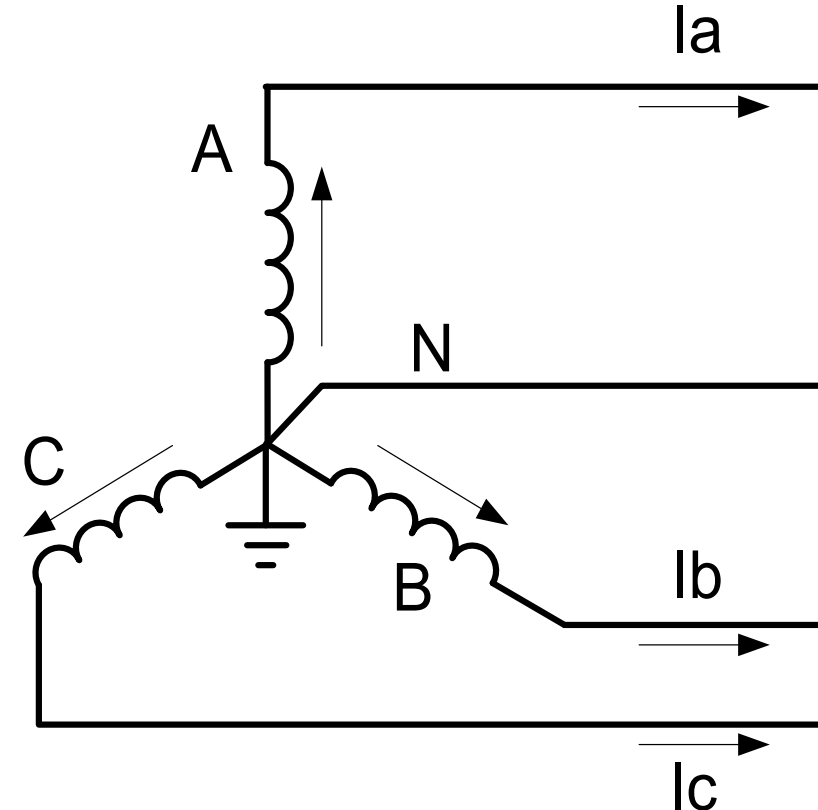
- As stated in the Handbook of Electricity Metering, by common consent, counterclockwise phase rotation has been chosen for general use in phasor diagrams.



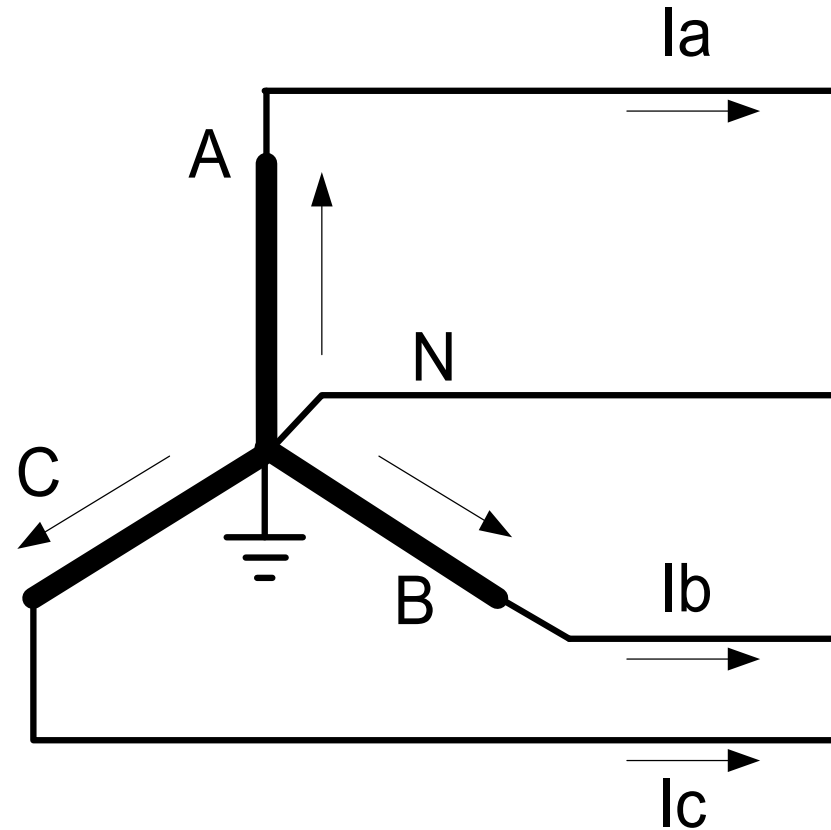
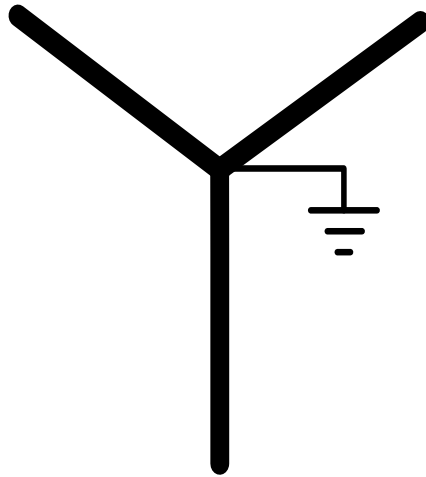
- The phasor diagram for a simple 3-phase system has three voltage phasors equally spaced at 120° intervals.
- Going clockwise the order is A – B – C.



- Systems formed by interconnecting secondary of 3 single phase transformers.
- Generally primaries are not shown unless details of actual transformer are being discussed.

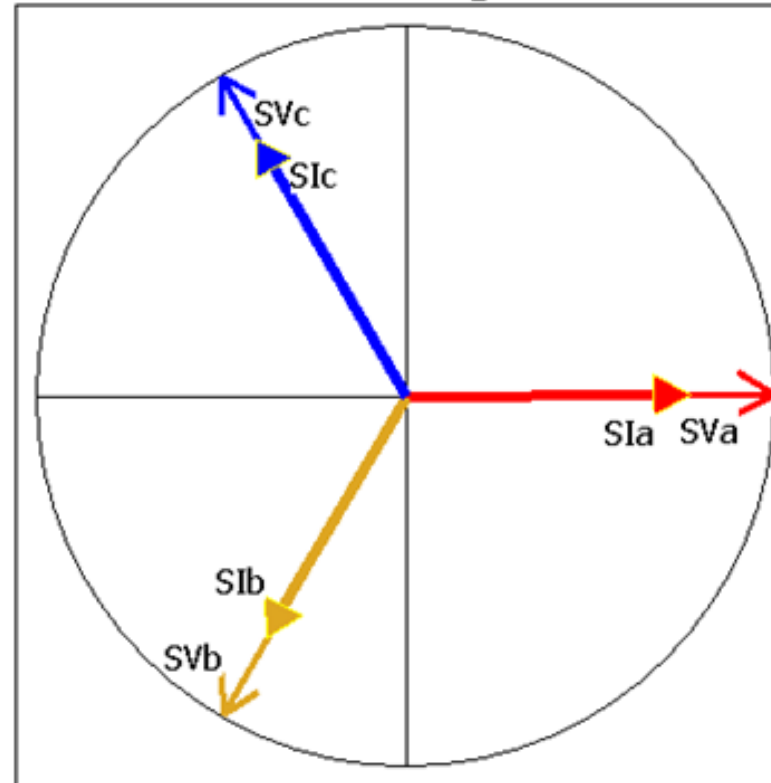


- Often even the coils are not shown but are replaced by simple line drawings.



- Three Voltage Phasors
- 120° Apart
- Three Current Phasors
- Aligned with Voltage at PF=1

Vector Diagram



SVa	120.707	0.00°
SIa	1.012	359.97°
PF =	1.000	-0.03°
Lead		

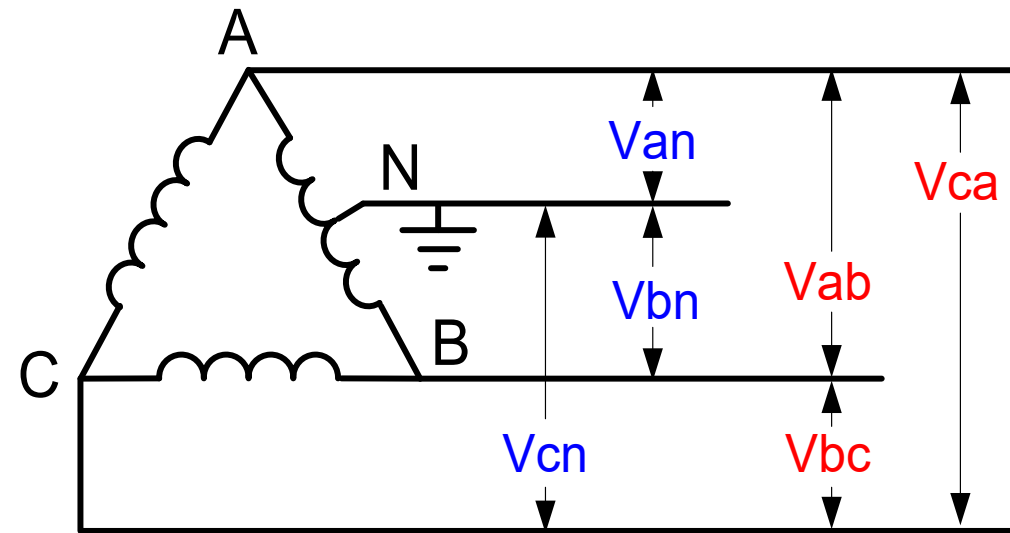
SVb	119.419	119.82°
SIb	0.994	119.70°
PF =	1.000	-0.12°
Lag		

SVc	119.727	239.94°
SIc	1.056	239.96°
PF =	1.000	0.02°
Lag		

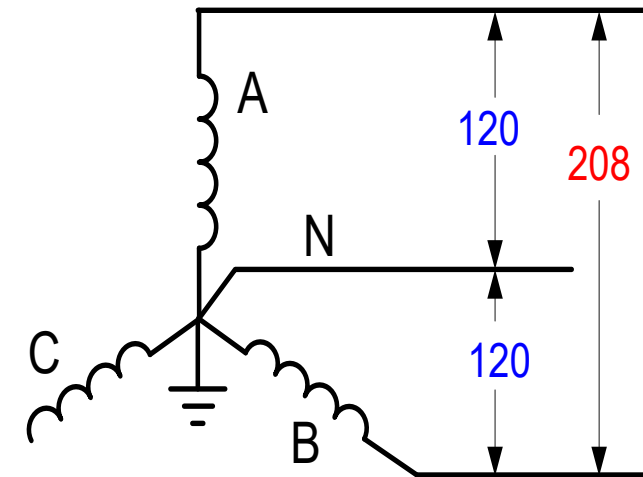
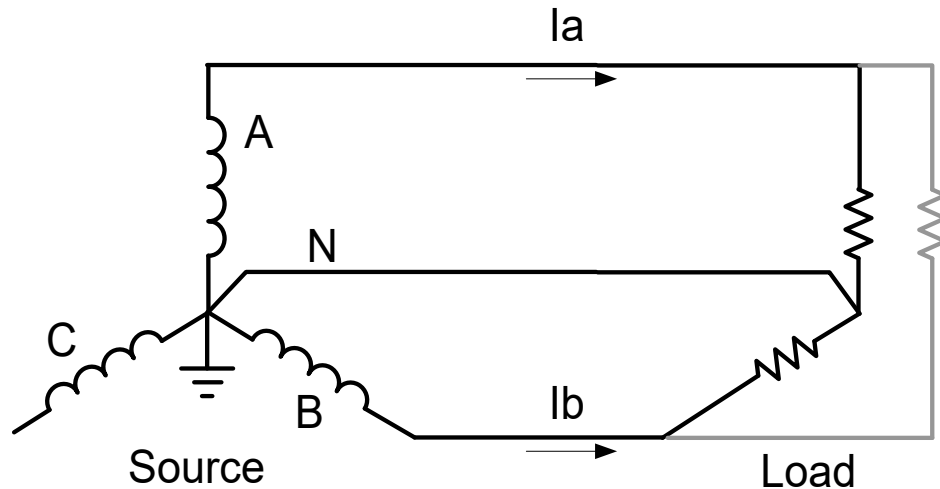
Vsys =	119.951	
Isys =	1.021	
PF =	1.000	
ROT =	ABC	

- Voltages are generally labeled V_a , V_b , V_c , V_n for the three phases and neutral
- This can be confusing in complex cases.
- The recommended approach is to use two subscripts so the two points between which the voltage is measured are unambiguous.

V_{ab} means voltage at “a” as measured relative to “b”.



Single phase variant of the service.



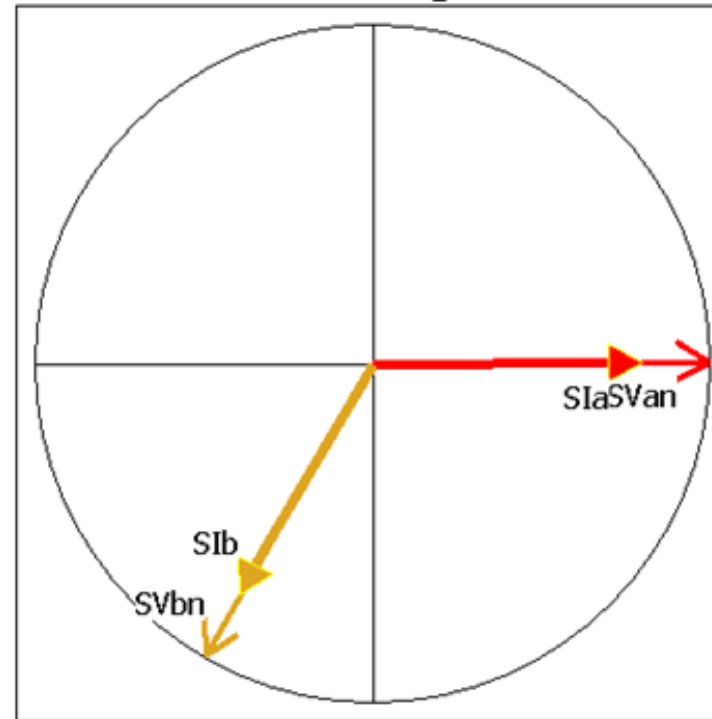
Two voltage sources with their returns connected to a common point.

Provides 208 rather than 240 volts across "high side" wires.

2 PHASE, 3-WIRE “NETWORK” SERVICE

- Two Voltage Phasors
- 120° Apart
- Two Current Phasors
- Aligned with Voltage at PF=1

Vector Diagram



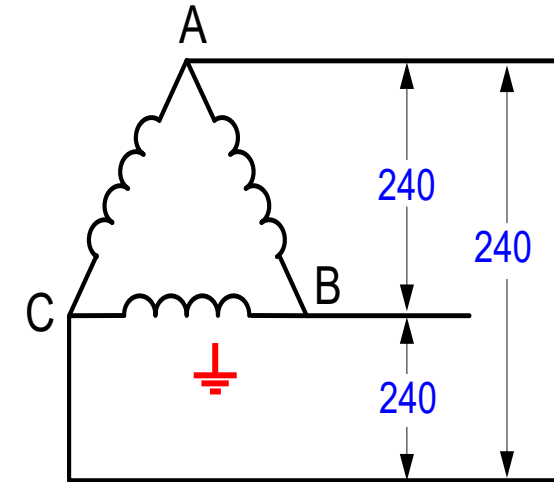
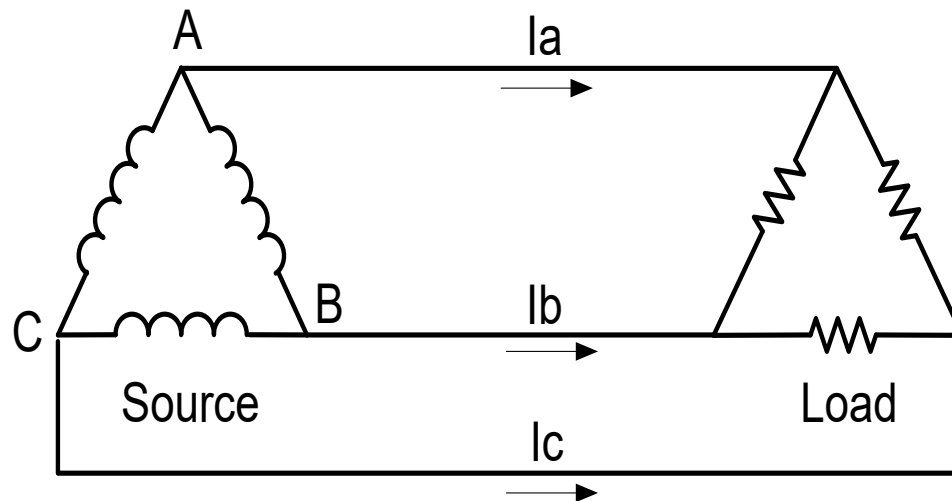
SVan	120.710	0.00°
SIa	1.012	359.99°
PF =	1.000	-0.01°
Lead		

SVbn	119.411	119.82°
SIb	0.993	119.72°
PF =	1.000	-0.09°
Lead		

Vsys =	120.060
Isys =	1.003
PF =	1.000

3 PHASE, 3-WIRE DELTA SERVICE

Common service type for industrial customers. This service may have NO neutral.

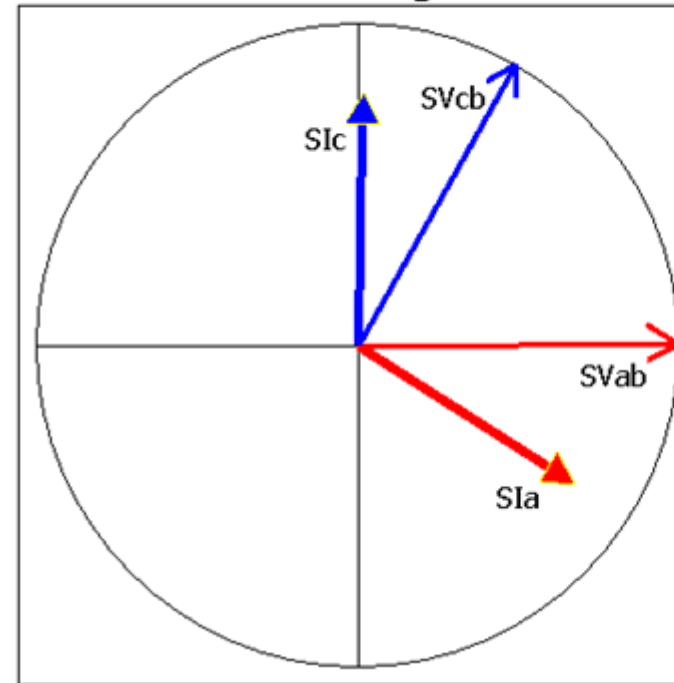


- Voltages normally measured relative to phase B.
 - Sometimes phase B will be grounded
- Voltage and current vectors do not align.
- Service is provided even when a phase is grounded.

3 PHASE, 3-WIRE DELTA SERVICE RESISTIVE LOADS

- Two Voltage Phasors
- 60° Apart
- Two Current Phasors
- For a resistive load one current leads by 30° while the other lags by 30°

Vector Diagram



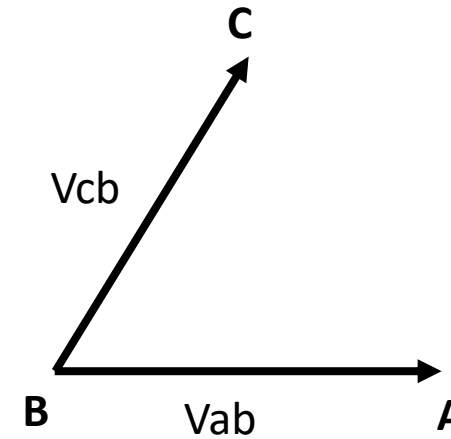
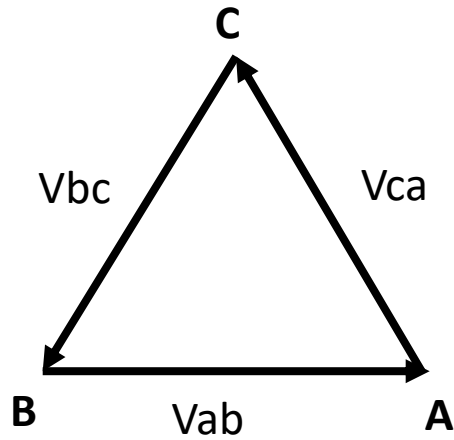
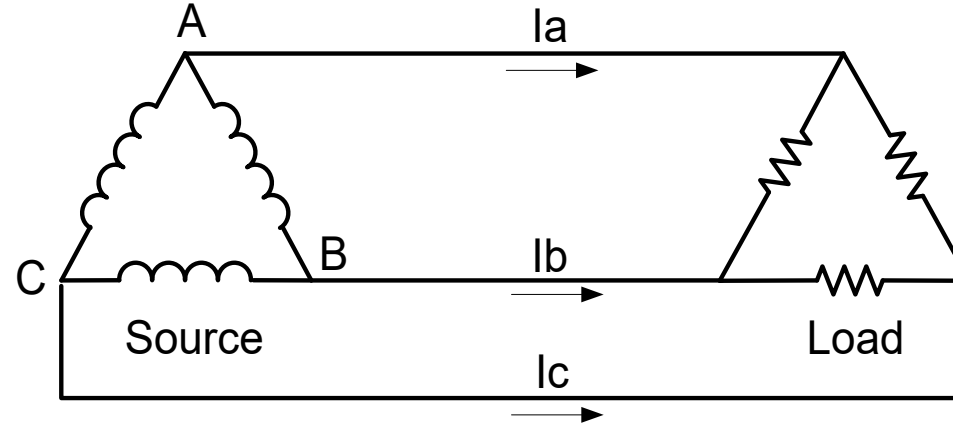
SVab	238.922	0.00°
SIa	1.055	32.74°
PF =	0.839	32.74°
Lag		

SVcb	237.914	299.48°
SIc	1.033	271.29°
PF =	0.881	-28.19°
Lead		

Vsys =	238.418	
Isys =	1.044	
PF =	0.860	

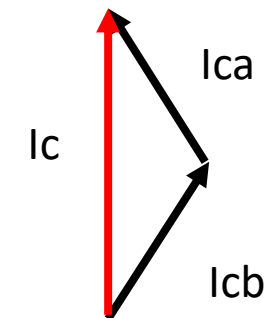
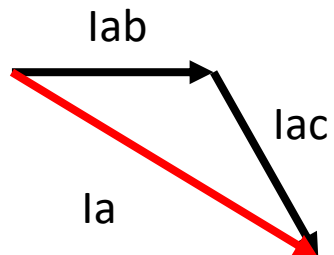
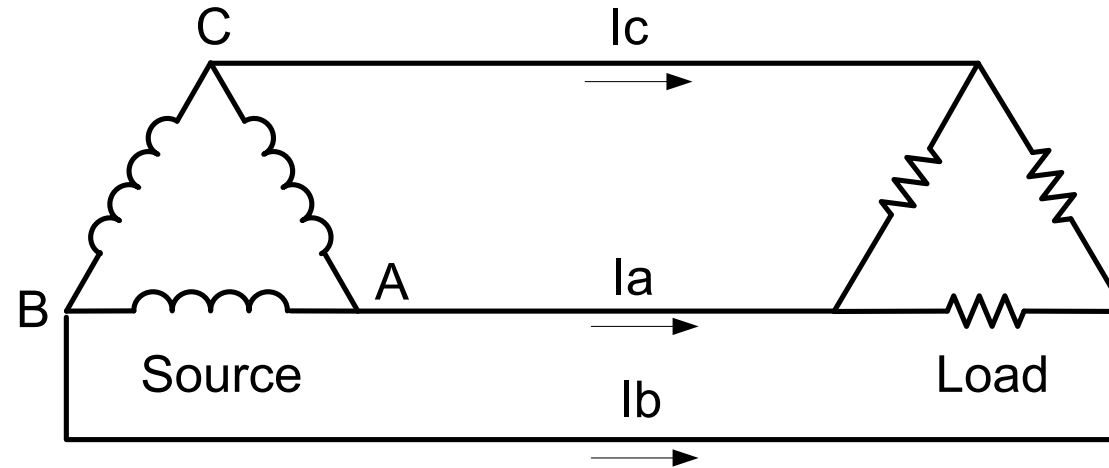
3 PHASE, 3-WIRE DELTA SERVICE

UNDERSTANDING THE DIAGRAM



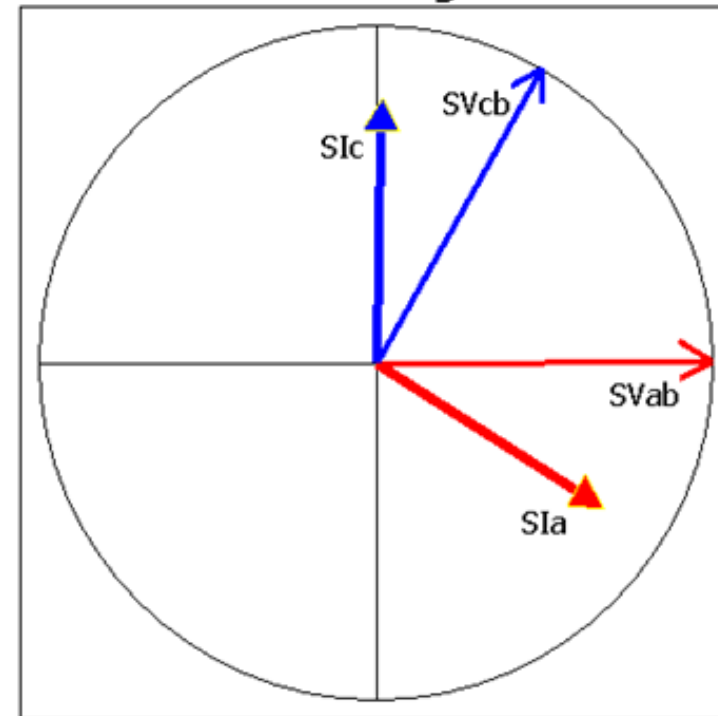
3 PHASE, 3-WIRE DELTA SERVICE

UNDERSTANDING THE DIAGRAM



- Two Voltage Phasors
- 60° Apart
- Two Current Phasors
- For a resistive load one current leads by 30° while the other lags by 30°

Vector Diagram



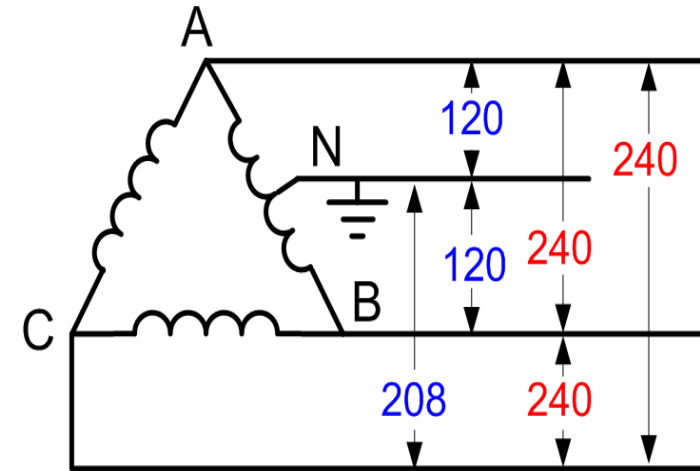
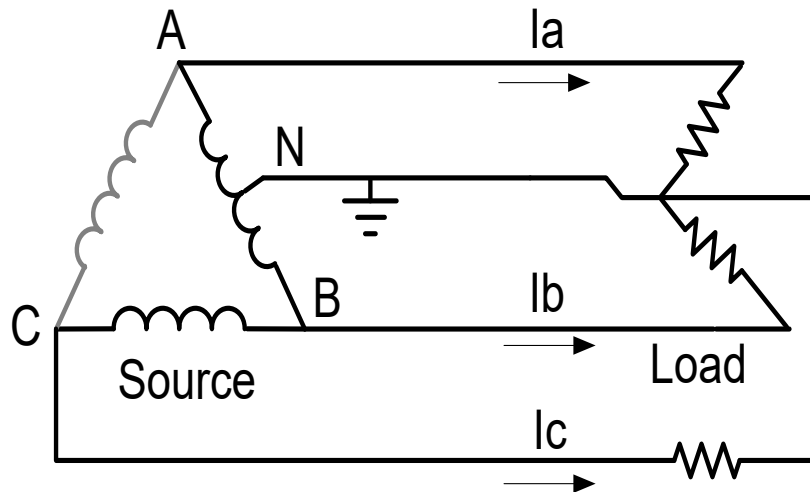
SVab	238.922	0.00°
SIa	1.055	32.74°
PF =	0.839	32.74°
Lag		

SVcb	237.914	299.48°
SIc	1.033	271.29°
PF =	0.881	-28.19°
Lead		

Vsys =	238.418
Isys =	1.044
PF =	0.860

3 PHASE, 4-WIRE DELTA SERVICE

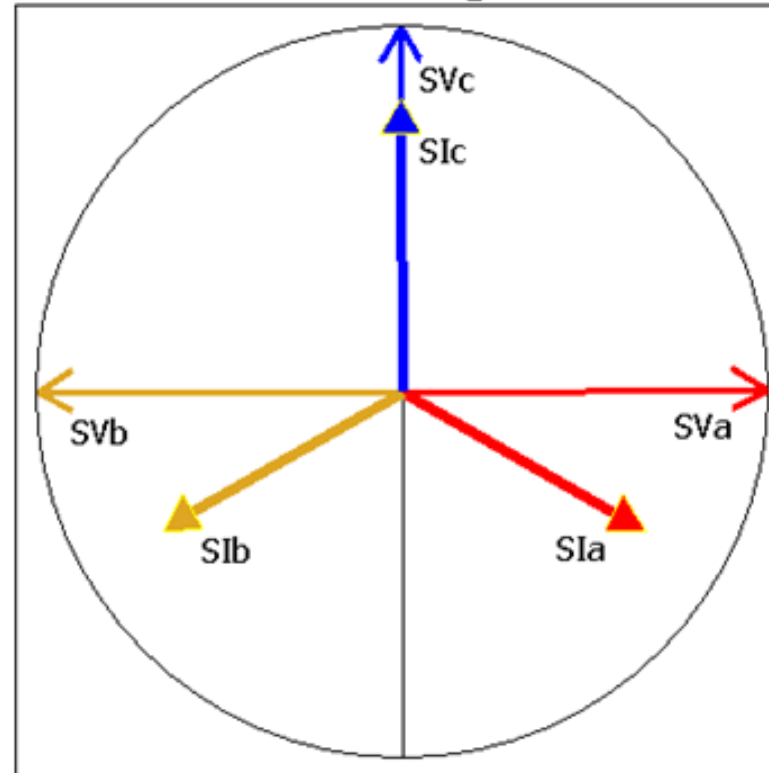
Common service type for industrial customers. Provides a residential like 120/240 service (lighting service) single phase 208 (high side) and even 3 phase 240 V.



- Voltage phasors form a “T” 90° apart
- Currents are at 120° spacing
- In 120/120/208 form only the “hot” (208) leg has its voltage and current vectors aligned.

- Three Voltage Phasors
- 90° Apart
- Three Current Phasors
- 120° apart

Vector Diagram

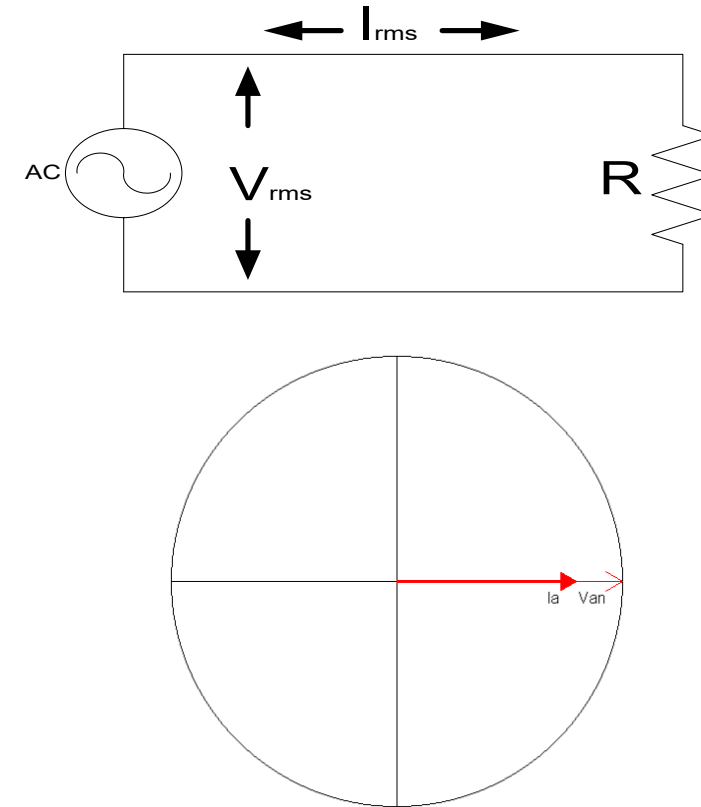
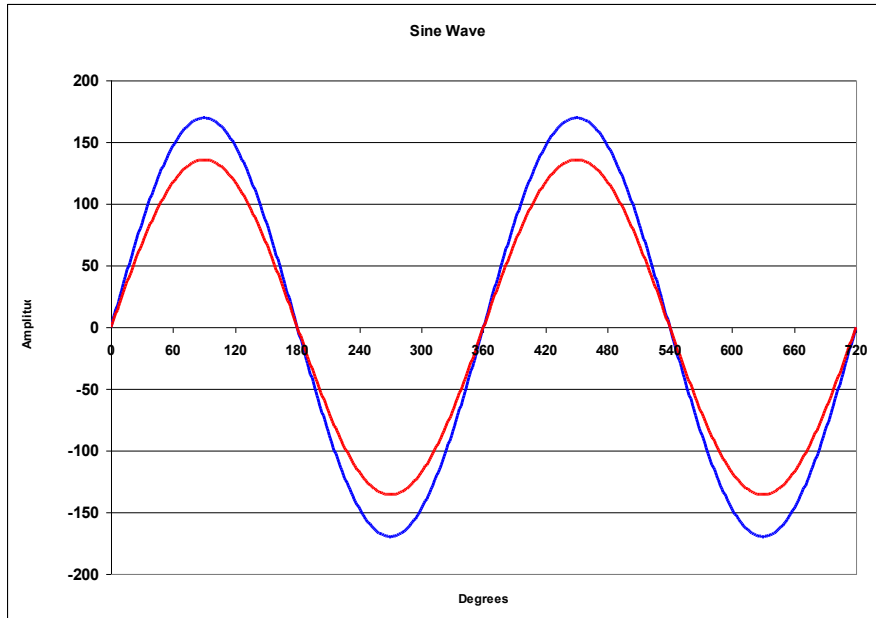


SVa	120.684	0.00°
SIa	1.013	29.97°
PF =	0.866	29.97°
Lag		

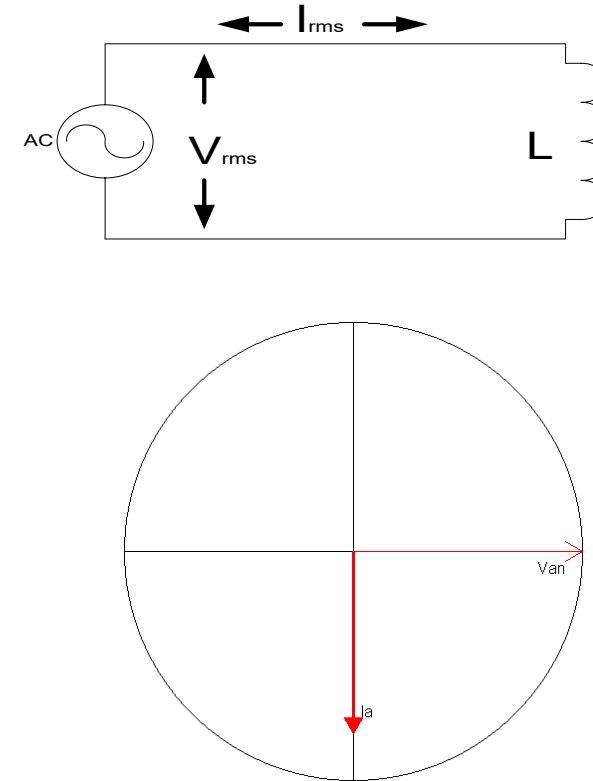
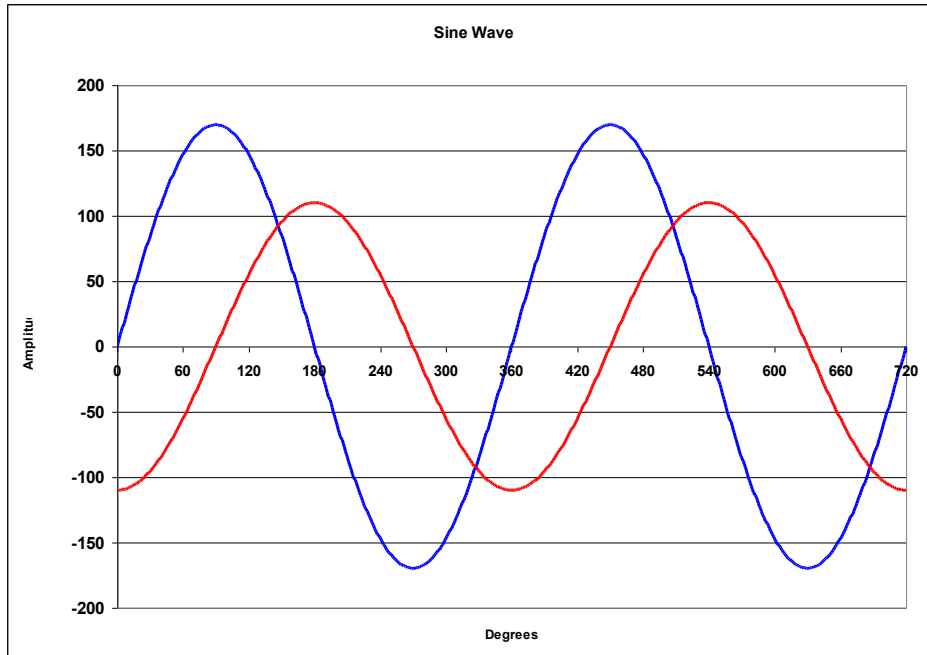
SVb	119.439	179.81°
SIb	0.994	149.68°
PF =	0.865	-30.14°
Lead		

SVc	119.720	269.91°
SIc	1.056	269.97°
PF =	1.000	0.05°
Lag		

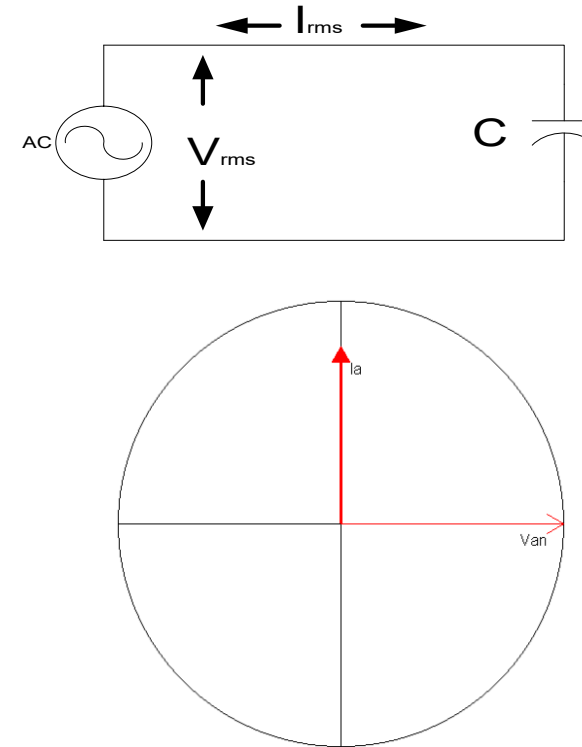
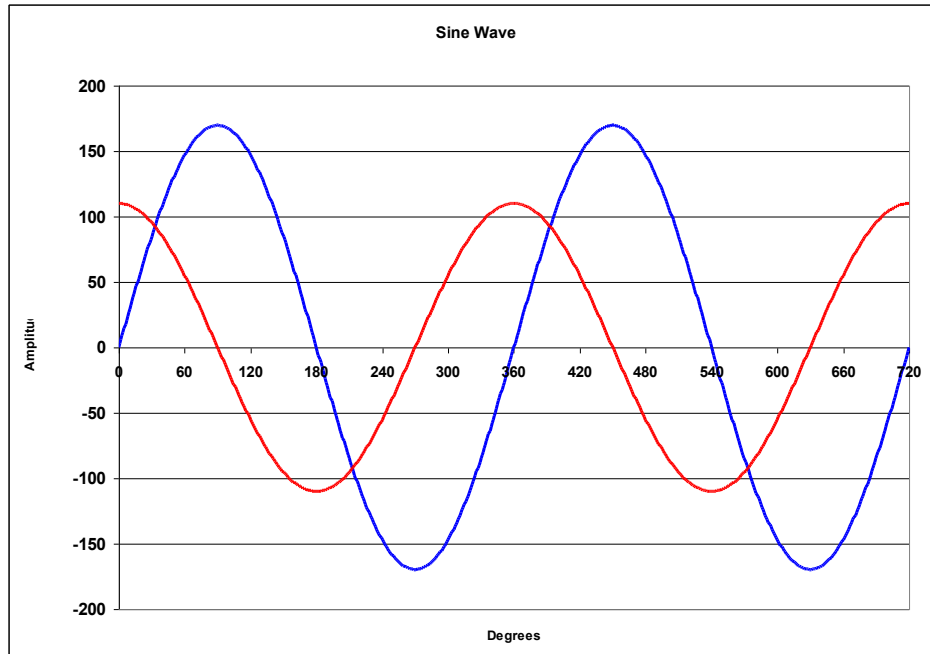
Vsys =	119.948
Isys =	1.021
PF =	0.910
ROT =	ABC



Resistors are measured in Ohms. When an AC voltage is applied to a resistor, the current is in phase. A resistive load is considered a “linear” load because when the voltage is sinusoidal the current is also sinusoidal.



Inductors are measured in Henries. When an AC voltage is applied to an inductor, the current is 90 degrees out of phase. We say the current “lags” the voltage. A inductive load is considered a “linear” load because when the voltage is sinusoidal the current is also sinusoidal.



Capacitors are measured in Farads. When an AC voltage is applied to a capacitor, the current is 90 degrees out of phase. We say the current “leads” the voltage. A capacitive load is considered a “linear” load because when the voltage is sinusoidal the current is sinusoidal.

- Power is defined as $P = VI$
- Since the voltage and current at every point in time for an AC signal is different, we have to distinguish between instantaneous power and average power. Generally when we say “power” we mean average power.
- Average power is only defined over an integral number of cycles.

The Right Triangle:

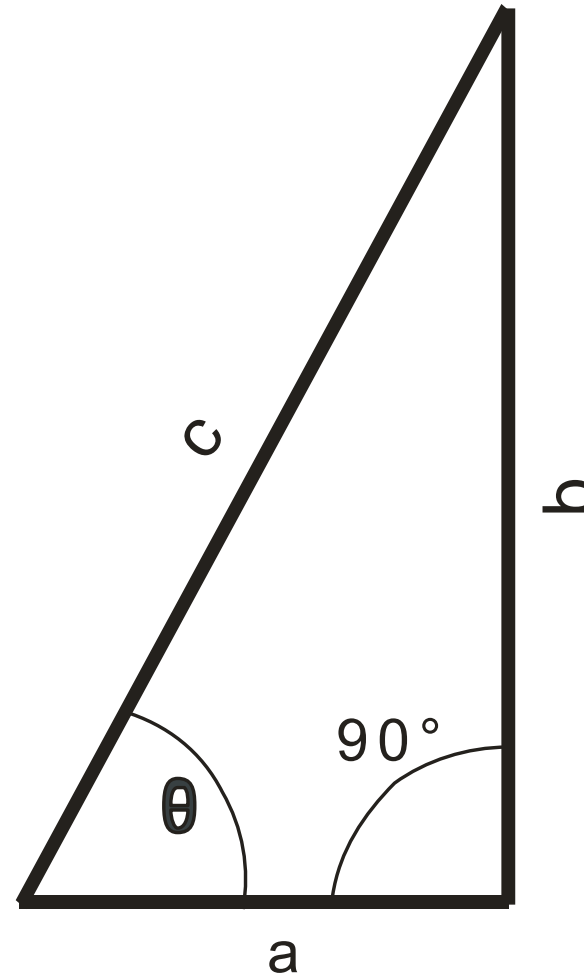
The Pythagorean theory

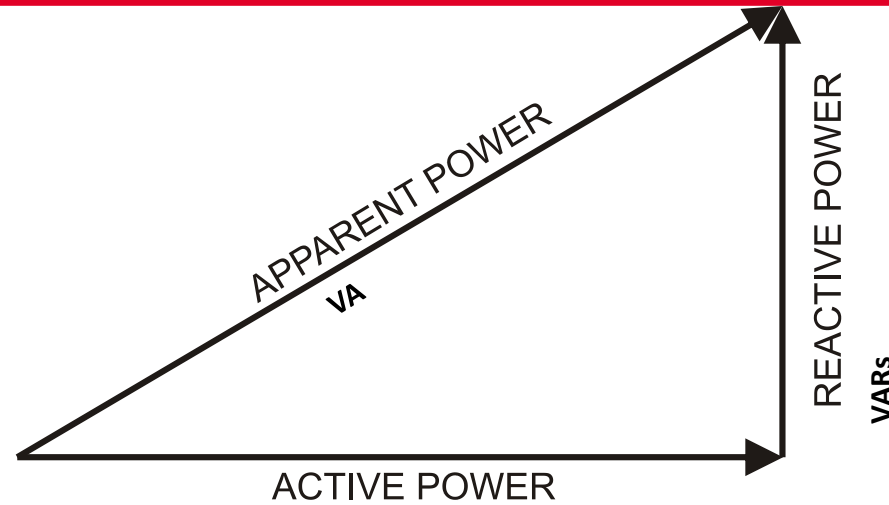
$$c^2 = a^2 + b^2$$

$$\sin(\theta) = \frac{b}{c}$$

$$\cos(\theta) = \frac{a}{c}$$

$$\tan(\theta) = \frac{b}{a}$$



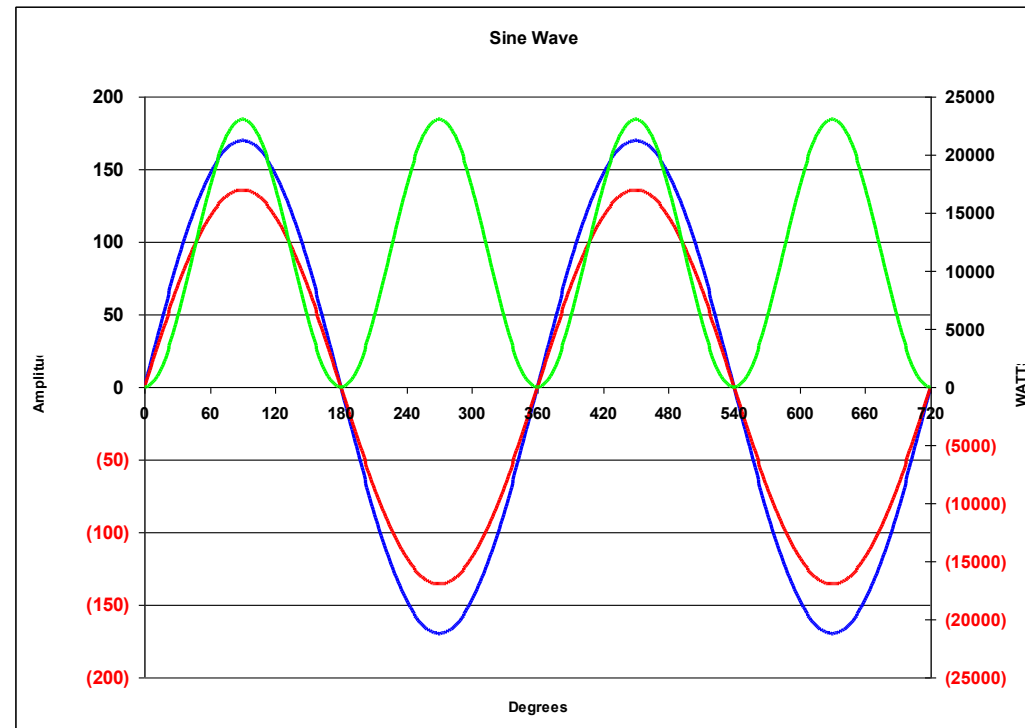


Watts

If $V = \sin(\omega t)$ and $I = \sin(\omega t - \theta)$ (the load is linear)
then

Active Power =	$VI \cos(\theta)$	Watts
Reactive Power =	$VI \sin(\theta)$	VARs
Apparent Power =	VI	VA
Power Factor =	Active/Apparent = $\cos(\theta)$	

For a resistive load: $p = vi = 2VI \sin^2(\omega t) = VI(1 - \cos(2\omega t))$



$$V = 120\sqrt{2} \sin(2\pi ft)$$

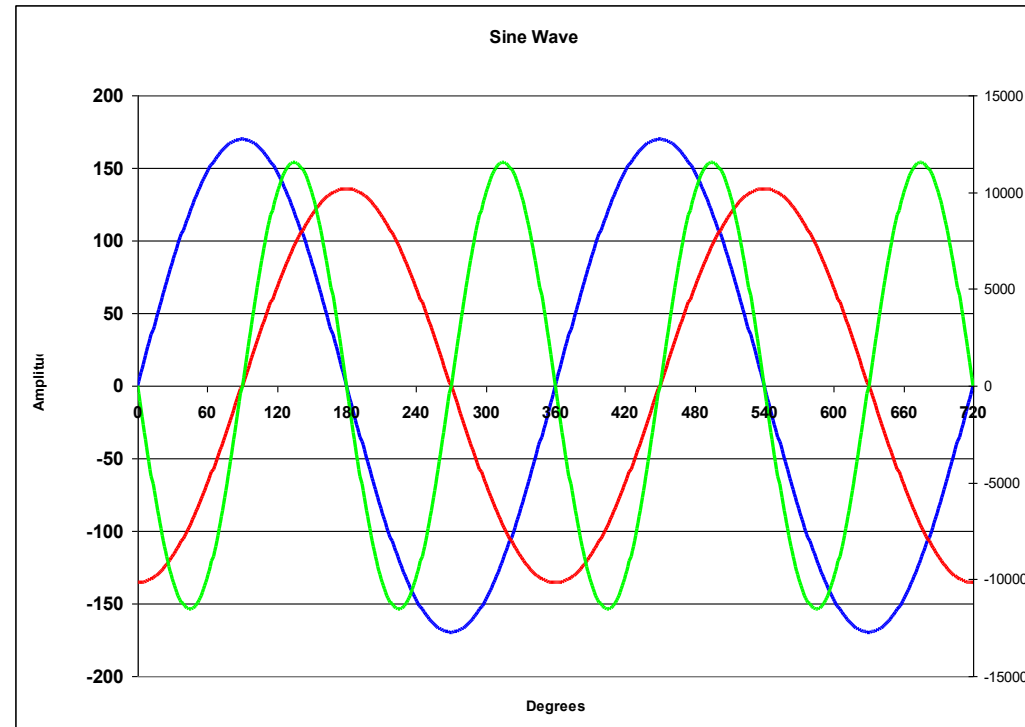
$$I = 96\sqrt{2} \sin(2\pi ft)$$

$$P = 23040 \sin^2(2\pi ft)$$

$$P = 11520 \text{ Watts}$$

For an inductive load:

$$p = vi = 2VI \sin(\omega t) \sin(\omega t - 90) = -VI \sin(2\omega t)$$



$$V = 120\sqrt{2} \sin(2\pi ft)$$

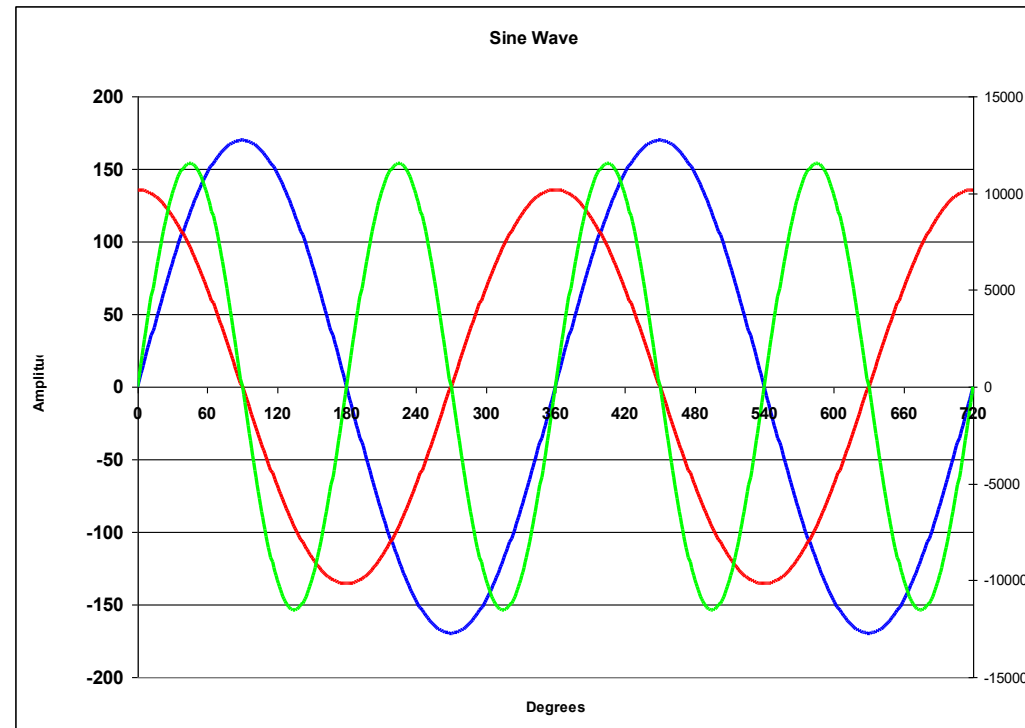
$$I = 96\sqrt{2} \sin(2\pi ft - 90)$$

$$P = -11520 \sin(2\pi ft)$$

P = 0 Watts

For a capacitive load:

$$p = vi = 2VI \sin(\omega t) \sin(\omega t + 90) = VI \sin(2\omega t)$$

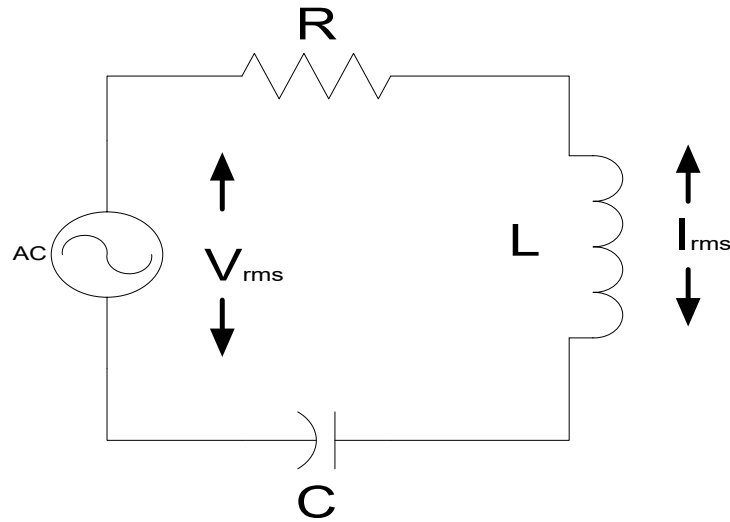


$$V = 120\sqrt{2} \sin(2\pi ft)$$

$$I = 96\sqrt{2} \sin(2\pi ft + 90)$$

$$P = 11520 \sin(2\pi ft)$$

P = 0 Watts

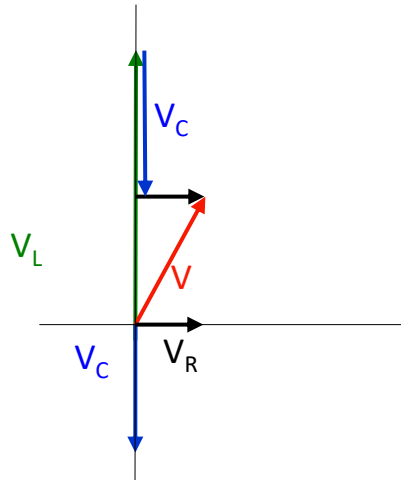


Amplitude (Current)

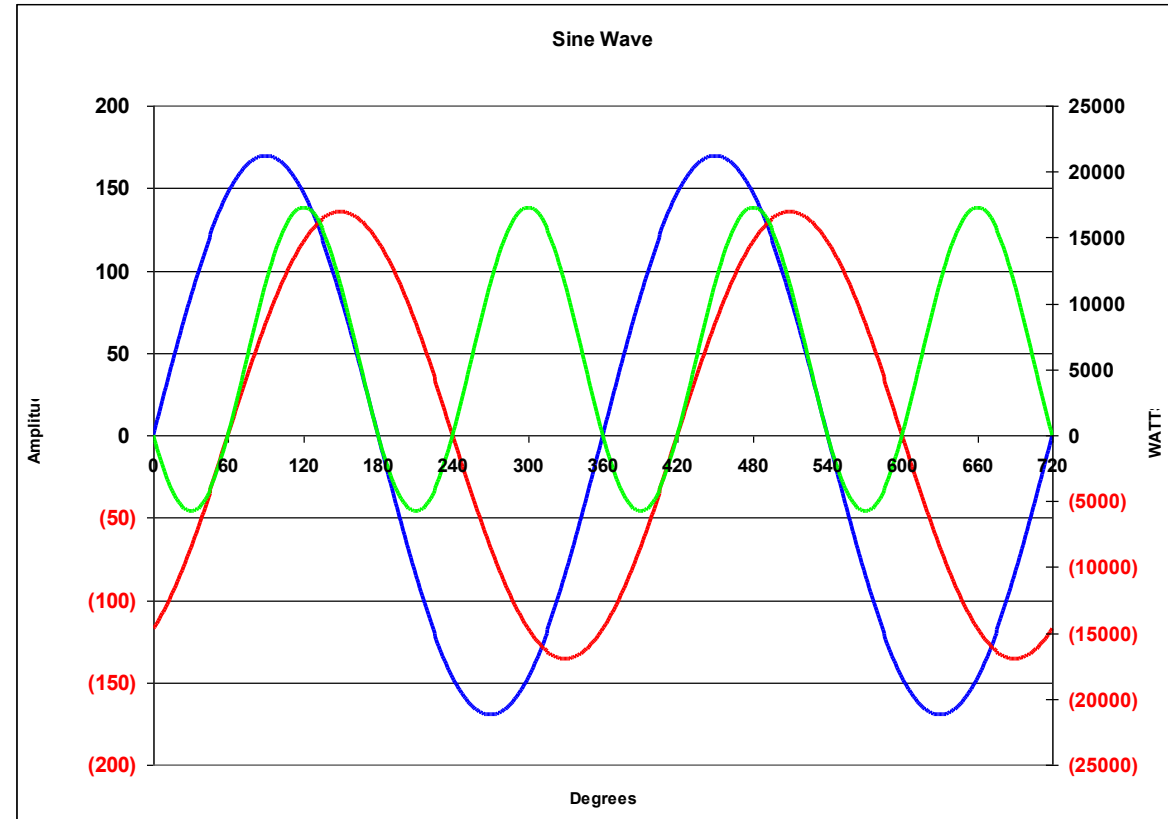
$$I = \frac{V}{\sqrt{R^2 + \left(\omega L - \frac{1}{\omega C}\right)^2}}$$

Phase (Current)

$$\varphi = \arctan \left[\frac{\left(\omega L - \frac{1}{\omega C}\right)}{R} \right]$$



AC THEORY – INSTANTANEOUS POWER



$$V = 120\sqrt{2} \sin(2\pi ft)$$

$$I = 96\sqrt{2} \sin(2\pi ft - 60^\circ)$$

$$P = VI = 23040(\cos(60^\circ) + \cos(4\pi ft - 60^\circ)) = 19953 - 23040 \cos(4\pi ft - 60^\circ)$$

THREE PHASE POWER - BLONDEL'S THEOREM

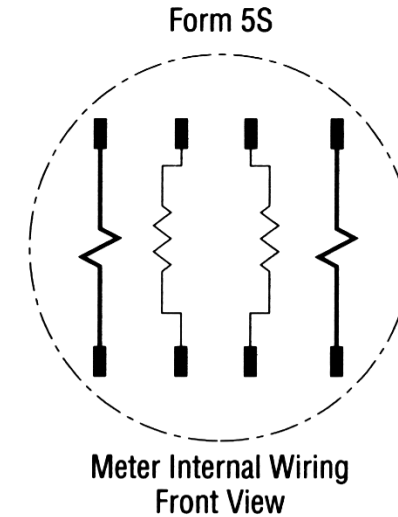
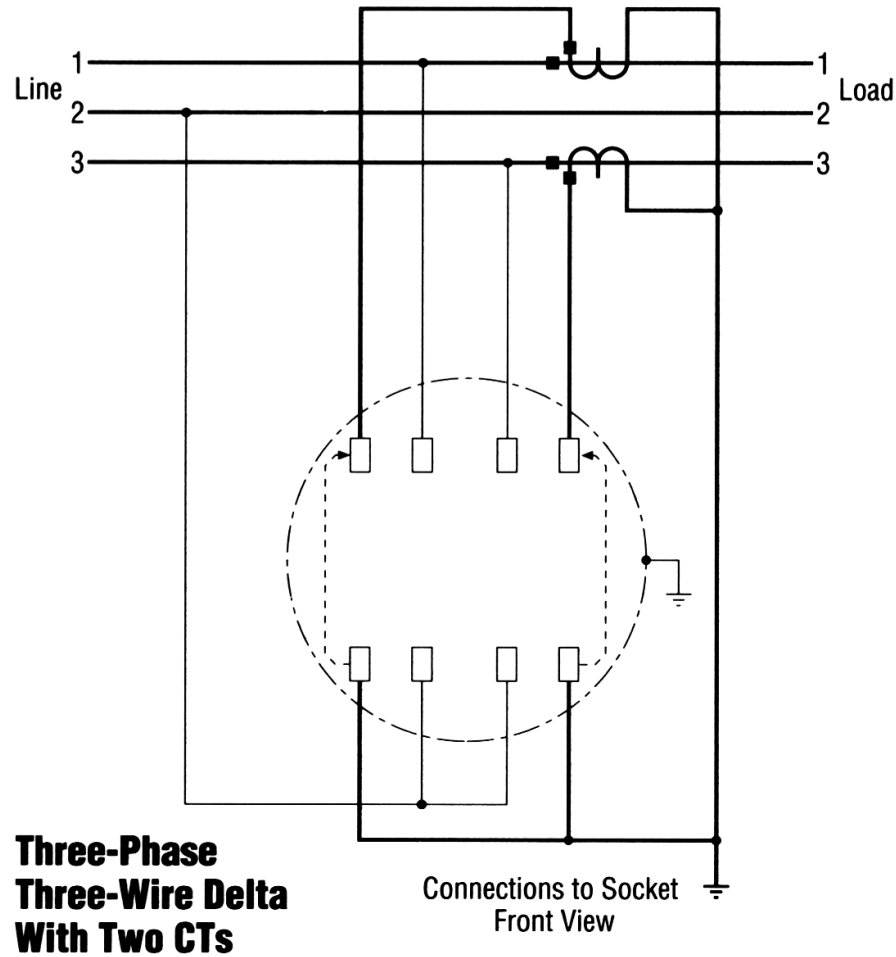
If energy be supplied to any system of conductors through N wires, the total power in the system is given by the algebraic sum of the readings of N wattmeters, so arranged that each of the N wires contains one current coil, the corresponding voltage coil being connected between that wire and some common point. If this common point is on one of the N wires, the measurement may be made by the use of $N-1$ wattmeters.

THREE PHASE POWER - BLONDEL'S THEOREM

- Simply – We can measure the power in a N wire system by measuring the power in N-1 conductors.
- For example, in a 4-wire, 3-phase system we need to measure the power in 3 circuits.

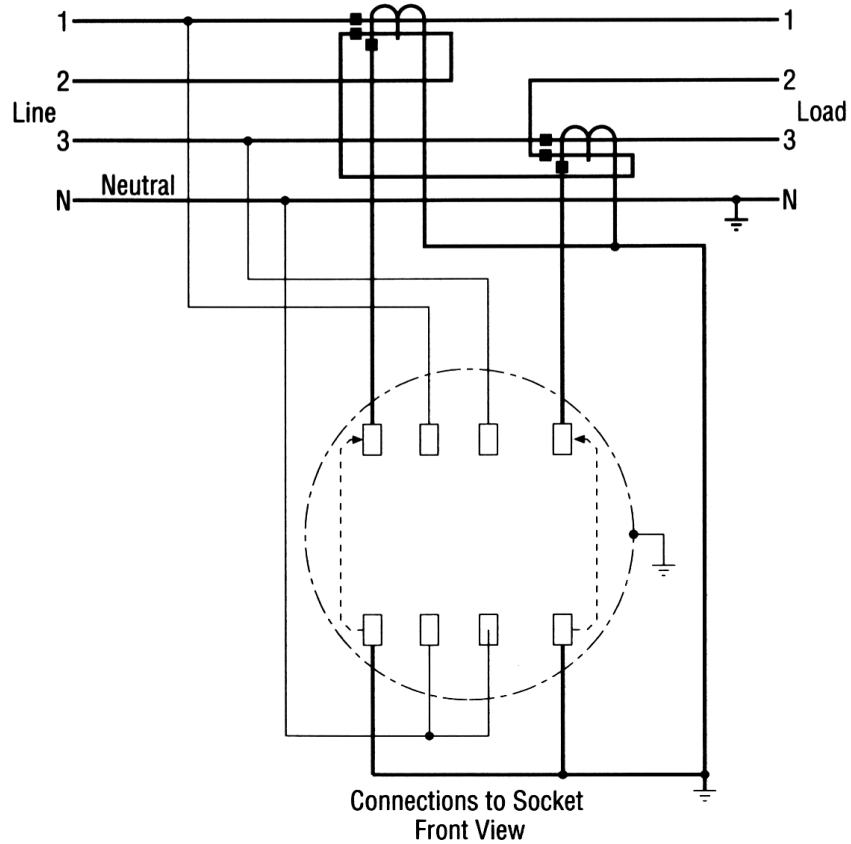
THREE PHASE POWER - BLONDEL'S THEOREM

- If a meter installation meets Blondel's Theorem, then we will get accurate power measurements under all circumstances.
- If a metering system does not meet Blondel's Theorem, then we will only get accurate measurements if certain assumptions are met.

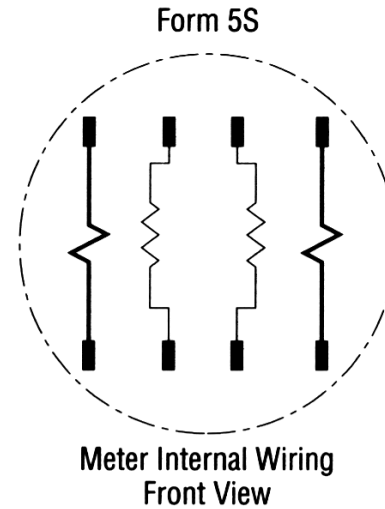


- Three wires
- Two voltage measurements with one side common to Line 2
- Current measurements on lines 1 & 3.

This satisfies Blondel's Theorem.



**Three-Phase
Four-Wire Wye
With Two Equal-Ratio CTs**



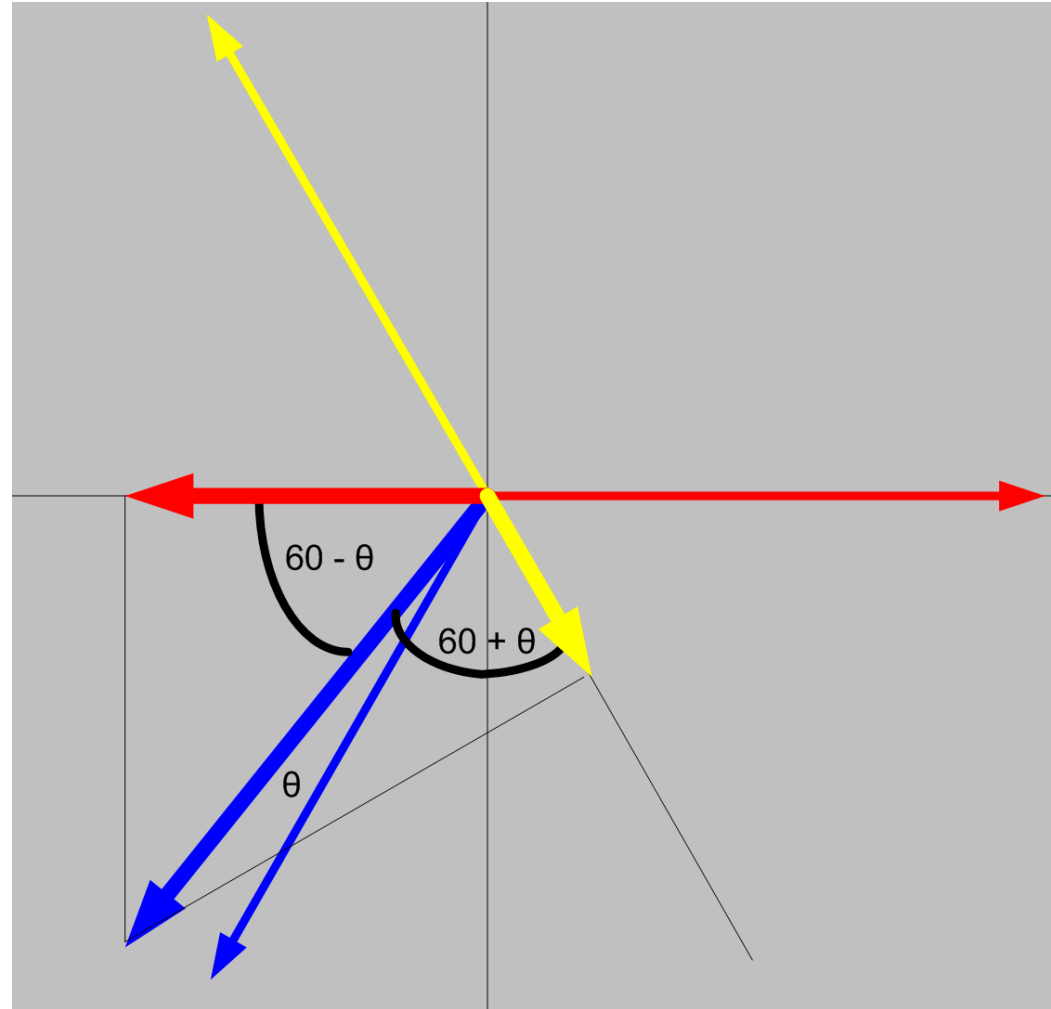
- Four wires
- Two voltage measurements to neutral
- Current measurements on lines 1 & 3.
How about line 2?

This DOES NOT satisfy Blondel's Theorem.

- In the previous example:
 - What are the “ASSUMPTIONS”?
 - When do we get errors?
- What would the “Right Answer” be?
- What did we measure?

$$P_{sys} = V_a I_a \cos(\theta_a) + V_b I_b \cos(\theta_b) + V_c I_c \cos(\theta_c)$$

$$P_{sys} = V_a [I_a \cos(\theta_a) - I_b \cos(\theta_b)] + V_c [I_c \cos(\theta_c) - I_b \cos(\theta_b)]$$



- Phase B power would be:
 - $P = V_b I_b \cos\theta$
- But we aren't measuring V_b
- What we are measuring is:
 - $I_b V_a \cos(60 - \theta) + I_b V_c \cos(60 + \theta)$
- $\cos(\alpha + \beta) = \cos(\alpha)\cos(\beta) - \sin(\alpha)\sin(\beta)$
- $\cos(\alpha - \beta) = \cos(\alpha)\cos(\beta) + \sin(\alpha)\sin(\beta)$
- So

- $P_b = I_b V_a \cos(60^\circ - \theta) + I_b V_c \cos(60^\circ + \theta)$
- Applying the trig identity
 - $I_b V_a (\cos(60^\circ)\cos(\theta) + \sin(60^\circ)\sin(\theta))$
 $I_b V_c (\cos(60^\circ)\cos(\theta) - \sin(60^\circ)\sin(\theta))$
 - $I_b (V_a + V_c) 0.5 \cos(\theta) + I_b (V_c - V_a) 0.866 \sin(\theta)$
- Assuming
 - Assume $V_b = V_a = V_c$
 - And, they are exactly 120° apart
- $P_b = I_b (2V_b) (0.5 \cos \theta) = I_b V_b \cos \theta$

- If $V_a \neq V_b \neq V_c$ then the error is
- %Error =
$$-I_b \left\{ (V_a + V_c) / (2V_b) - (V_a - V_c) 0.866 \sin(\theta) / (V_b \cos(\theta)) \right\}$$

How big is this in reality? If

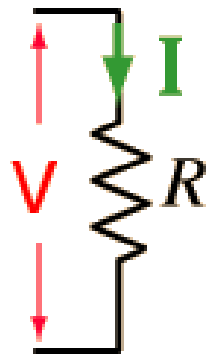
$V_a=117, V_b=120, V_c=119, PF=1$ then $E=-1.67\%$

$V_a=117, V_b=116, V_c=119, PF=.866$ then $E=-1.67\%$

Power Measurements Handbook

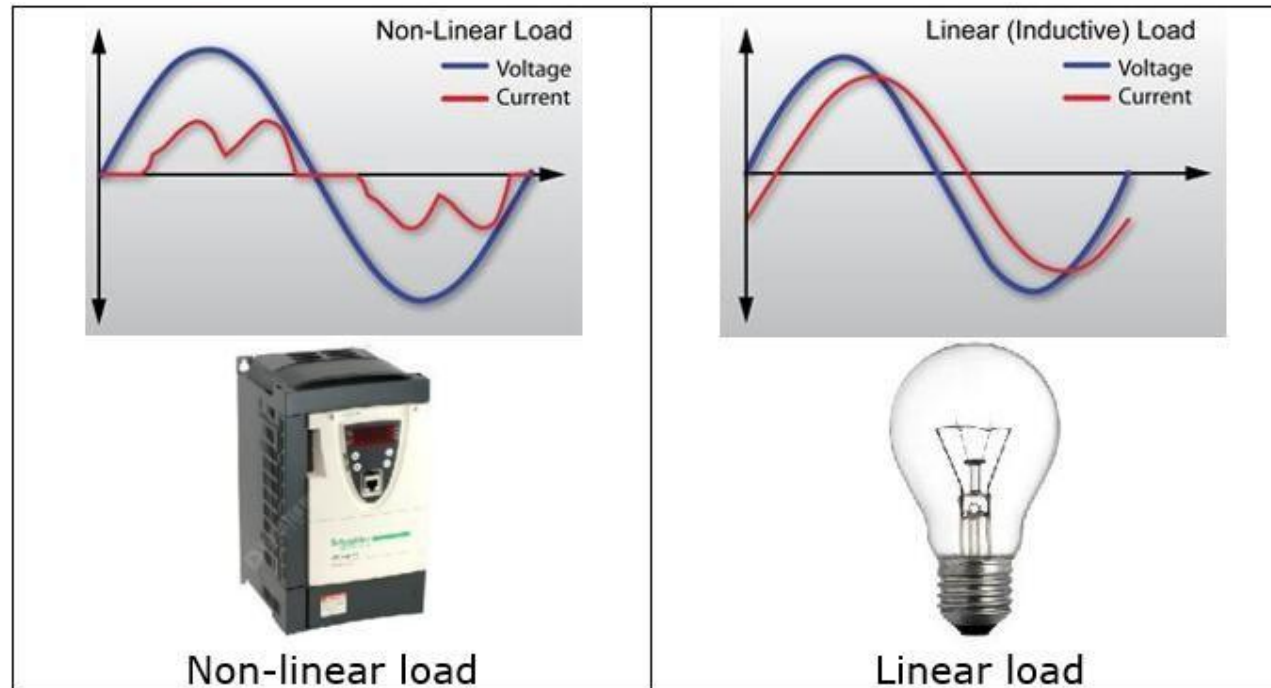
Condition	% V	% I	Phase A				Phase B				non-Blondel
	I_{mb}	I_{mb}	V	φ_{van}	I	φ_{ian}	V	φ_{vbn}	I	φ_{ibn}	% Err
All balanced	0	0	120	0	100	0	120	180	100	180	0.00%
Unbalanced voltages PF=1	18%	0%	108	0	100	0	132	180	100	180	0.00%
Unbalanced current PF=1	0%	18%	120	0	90	0	120	180	110	180	0.00%
Unbalanced V&I PF=1	5%	18%	117	0	90	0	123	180	110	180	-0.25%
Unbalanced V&I PF=1	8%	18%	110	0	90	0	120	180	110	180	-0.43%
Unbalanced V&I PF=1	8%	50%	110	0	50	0	120	180	100	180	-1.43%
Unbalanced V&I PF=1	18%	40%	108	0	75	0	132	180	125	180	-2.44%
Unbalanced voltages PF≠1 P _{Fa} = P _{Fb}	18%	0%	108	0	100	30	132	180	100	210	0.00%
Unbalanced current PF≠1 P _{Fa} = P _{Fb}	0%	18%	120	0	90	30	120	180	110	210	0.00%
Unbalanced V&I PF≠1 P _{Fa} = P _{Fb}	18%	18%	108	0	90	30	132	180	110	210	-0.99%
Unbalanced V&I PF≠1 P _{Fa} = P _{Fb}	18%	40%	108	0	75	30	132	180	125	210	-2.44%
Unbalanced voltages PF≠1 P _{Fa} ≠ P _{Fb}	18%	0%	108	0	100	60	132	180	100	210	-2.61%
Unbalanced current PF≠1 P _{Fa} ≠ P _{Fb}	0%	18%	120	0	90	60	120	180	110	210	0.00%
Unbalanced V&I PF≠1 P _{Fa} ≠ P _{Fb}	18%	18%	108	0	90	60	132	180	110	210	-3.46%
Unbalanced V&I PF≠1 P _{Fa} ≠ P _{Fb}	18%	40%	108	0	75	60	132	180	125	210	-4.63%

- Power is defined as $P = VI$
- Since the voltage and current at every point in time for an AC signal is different, we have to distinguish between instantaneous power and average power. Generally, when we say “power” we mean average power.
- Average power is only defined over an integer number of cycles.

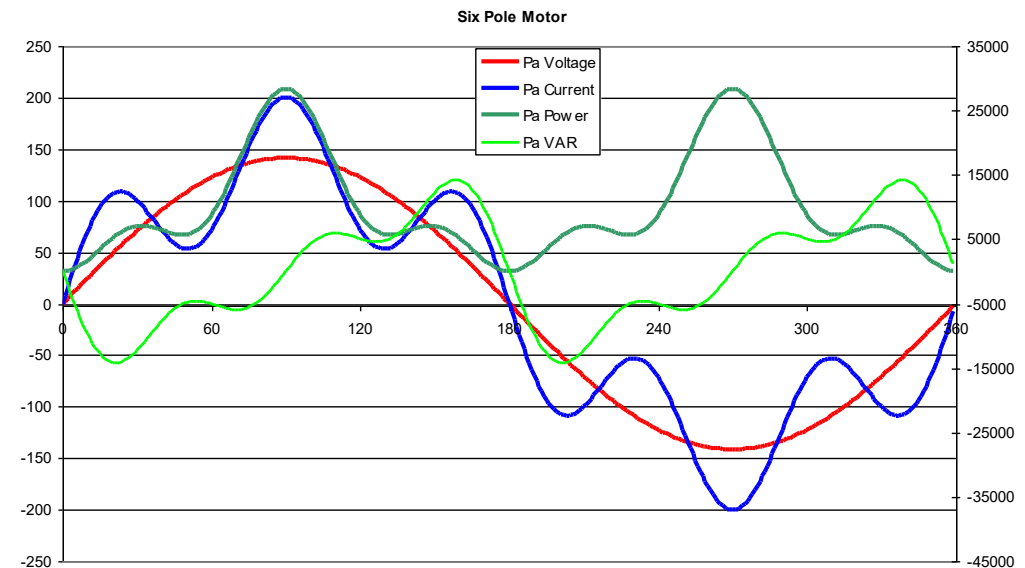

$$P = VI = \frac{V^2}{R} = I^2 R$$

HARMONICS - CURSE OF THE MODERN WORLD

- Everything discussed so far was based on “Linear” loads.
 - For linear loads the current is always a simple sine wave. Everything we have discussed is true.
- For nearly a century after AC power was in use ALL loads were linear.
- Today, many loads are NON-LINEAR.



Eq.#	Quantity	Phase A
1	V(rms) (Direct Sum)	100
2	I(rms) (Direct Sum)	108
3	V(rms) (Fourier)	100
4	I(rms) (Fourier)	108
5	$P_a = (\int V(t)I(t)dt)$	10000
6	$P_b = \frac{1}{2}\sum V_n I_n \cos(\theta)$	10000
7	$Q = \frac{1}{2}\sum V_n I_n \sin(\theta)$	0.000
8	$S_a = \sqrt{P^2 + Q^2}$	10000
9	$S_b = V_{rms} * I_{rms}(DS)$	10833
10	$S_c = V_{rms} * I_{rms}(F)$	10833
13	$PF = P_a / S_a$	1.000
14	$PF = P_b / S_b$	0.923
15	$PF = P_b / S_c$	0.923



$$V = 100\sin(\omega t) \quad I = 100\sin(\omega t) + 42\sin(5 \omega t)$$

Eq.#	Quantity	Phase A
1	V(rms) (Direct Sum)	100
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7	$Q = \frac{1}{2}\sum V_n I_n \sin(\theta)$	0.000
8	$S_a = \text{Sqrt}(P^2 + Q^2)$	10000
9	$S_b = V_{rms} * I_{rms}(DS)$	10833
10	$S_c = V_{rms} * I_{rms}(F)$	10833
13	$PF = P_a / S_a$	1.000
14	$PF = P_b / S_b$	0.923
15	$PF = P_b / S_c$	0.923

• Important things to note:

- Because the voltage is NOT distorted, the harmonic in the current does not contribute to active power.
- It does contribute to the Apparent power.
- Does the Power Triangle hold

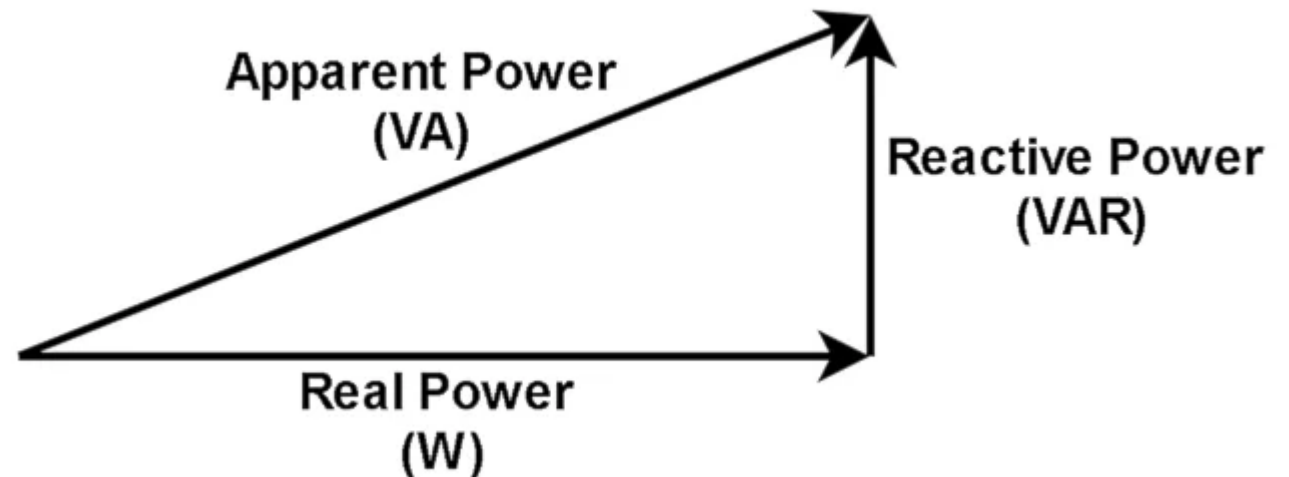
$$S ? = \sqrt{P^2 + Q^2}$$

- There is considerable disagreement about the definition of various power quantities when harmonics are present.

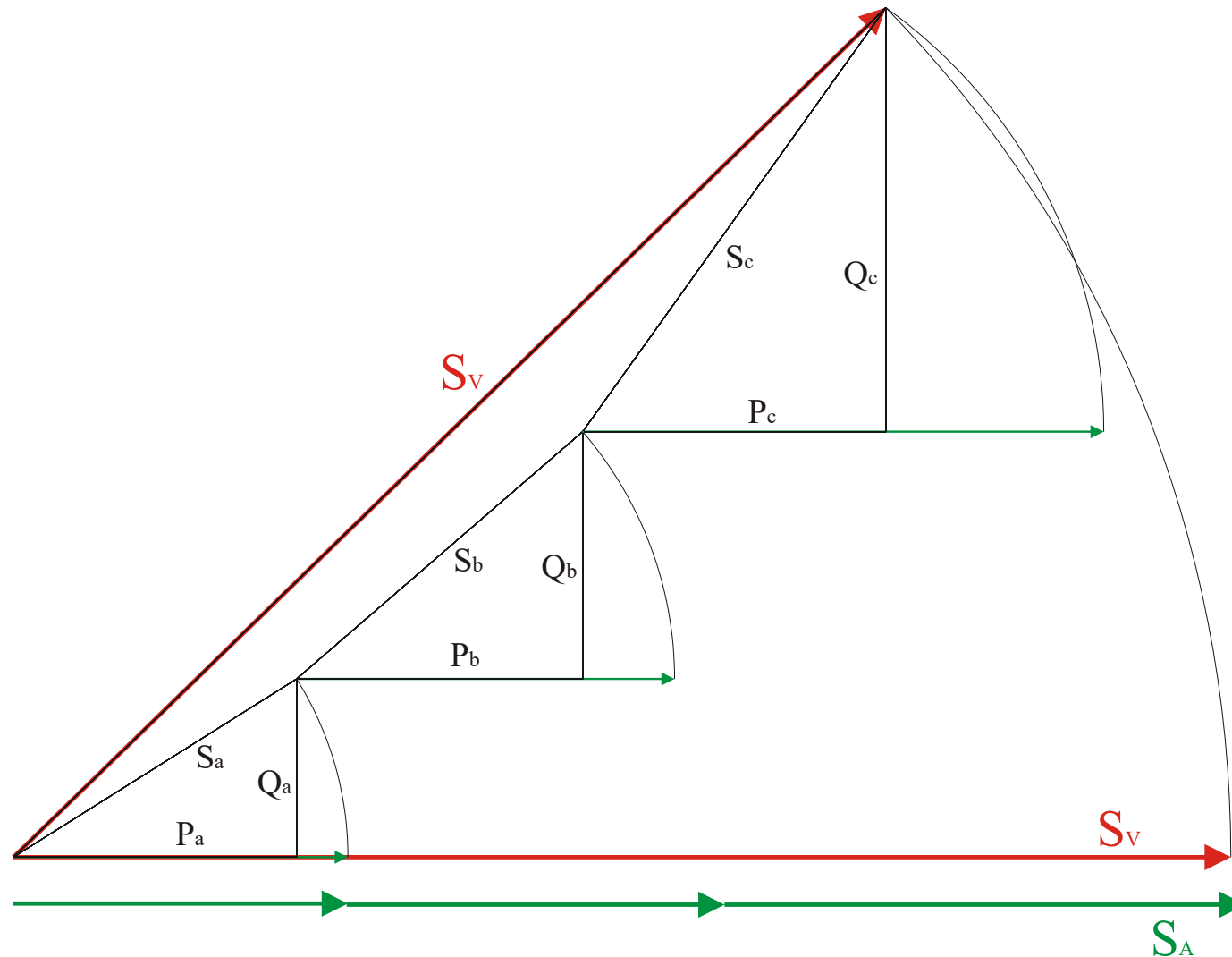
$$V = 100\sin(\omega t) \quad I = 100\sin(\omega t) + 42\sin(5 \omega t)$$

3 PHASE POWER MEASUREMENT

- We have discussed how to measure and view power quantities (W, VARs, VA) in a single phase case.
- How do we combine them in a multi-phase system?
- Two common approaches:
 - Arithmetic
 - Vectorial



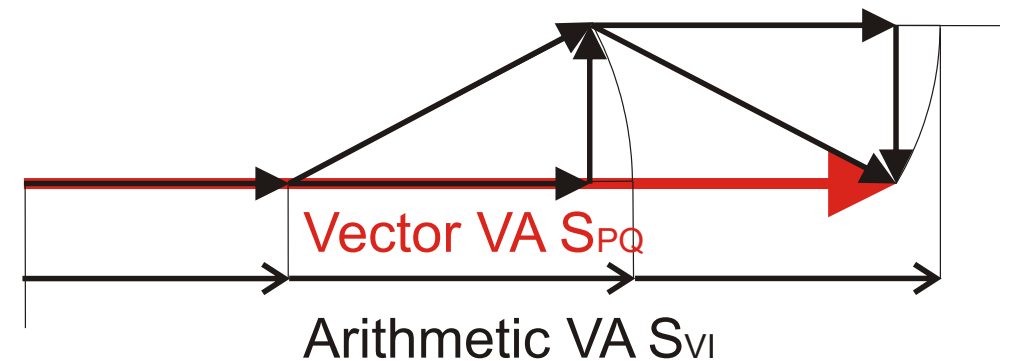
3 PHASE POWER MEASUREMENT



- VAR and VA calculations can lead to some strange results:
 - If we define

$$VA = \sqrt{(W_A + W_B + W_C)^2 + (Q_A + Q_B + Q_C)^2}$$

PH	W	Q	VA
A	100	0	100
B	120	55	132
C	120	-55	132
Arithmetic VA			364
Vector VA			340



Please Take a Few
Minutes To Provide
Feedback About The
Course & Instructor

Track 2 - Three Phase Theory
72125 1:00PM Josh Reed





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