

Current Transformers: Ratio and Burden Testing



Prepared by Rob Reese, TESCO
For the Heartland Metermans Conference - March 31, 2014

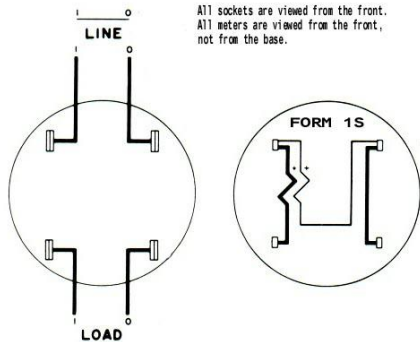


Self Contained vs. Transformer Rated

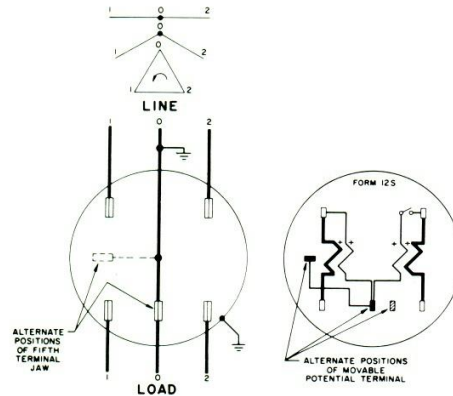
1S, 2S, 3S, 4S, 9S, 12S, 16S, 45S, etc., etc.

What's the Difference?

Different Forms for Different Services and Applications

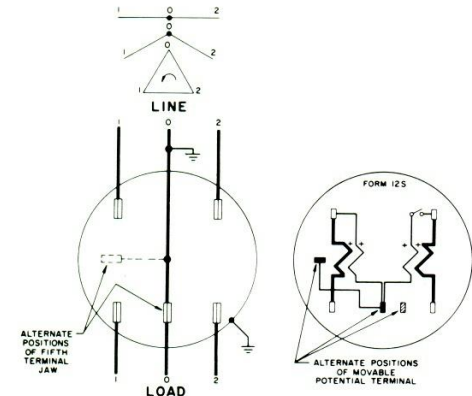


FORM 1S
 1 ϕ , 2 W CIRCUIT
 1 Stator, 2 W Meter, Self-Contained



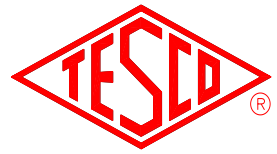
On 3-phase, 3-wire circuits, a ground is optional. Where a 3-phase circuit is grounded, the neutral connector in the socket should be grounded. Where a 3-phase circuit is ungrounded, the neutral connector in the socket should be insulated.

2 Stator, 3 ϕ , 3 W (Network) Meter, Self-Contained



On 3-phase, 3-wire circuits, a ground is optional. Where a 3-phase circuit is grounded, the neutral connector in the socket should be grounded. Where a 3-phase circuit is ungrounded, the neutral connector in the socket should be insulated.

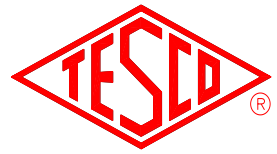
2 Stator, 3 ϕ , 3 W (Network) Meter, Self-Contained



Self Contained vs. Transformer Rated

Self Contained
(direct)

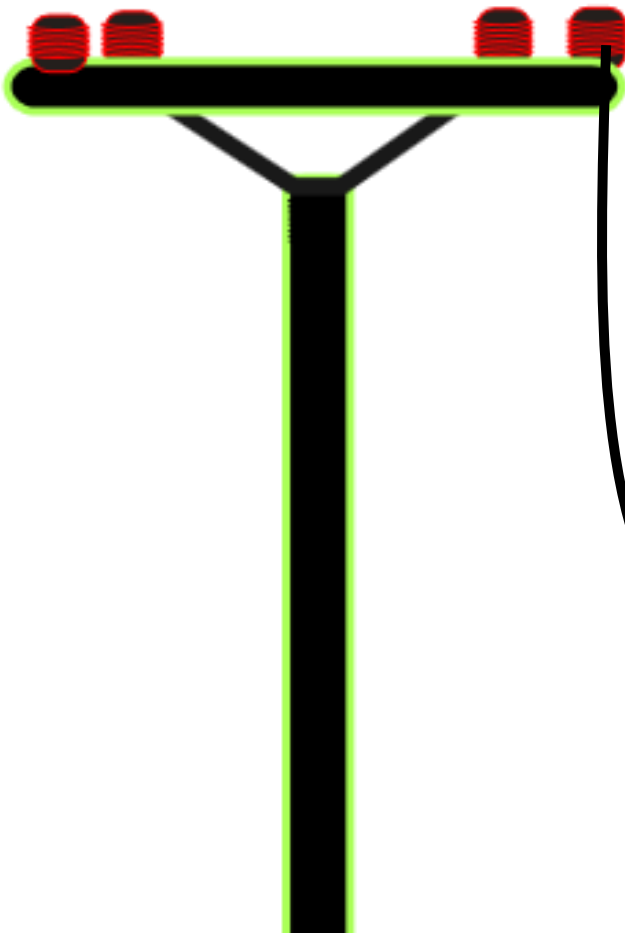
Transformer Rated
(indirect)



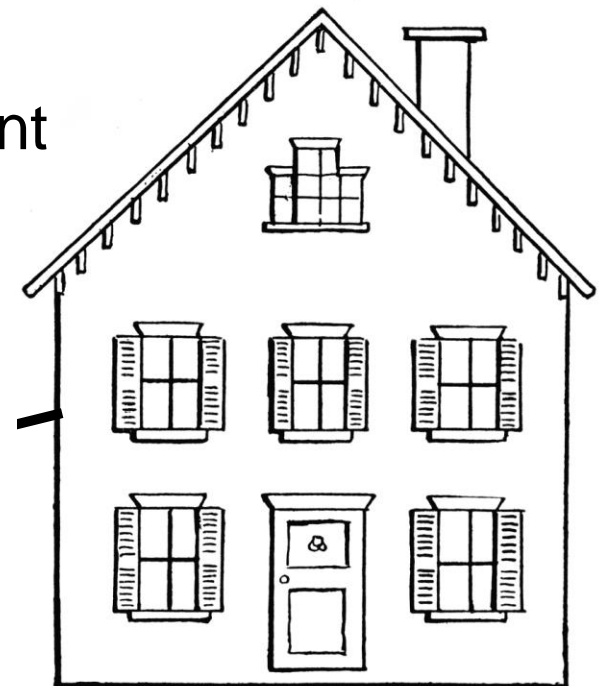
Self Contained

Primarily Residential

(1S, 2S, 12S)



Relatively Low Current
Example: 100A





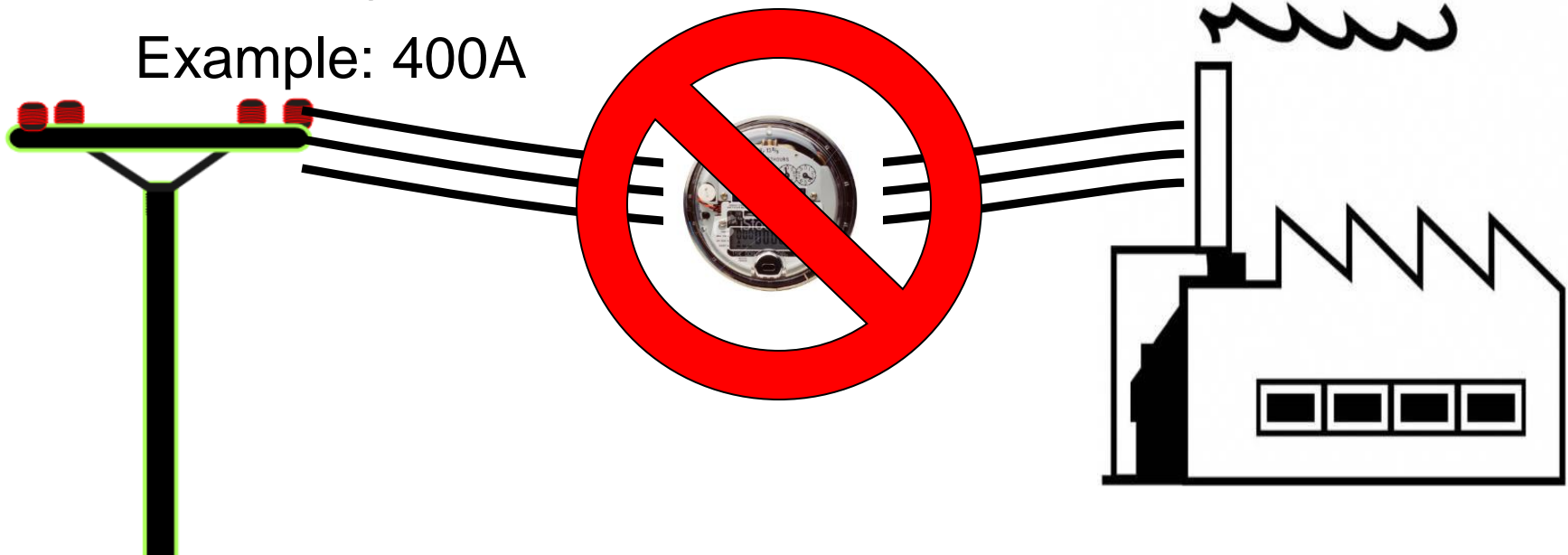
Transformer Rated

Primarily Commercial/Industrial

(9S, 16S)

Relatively High Current

Example: 400A





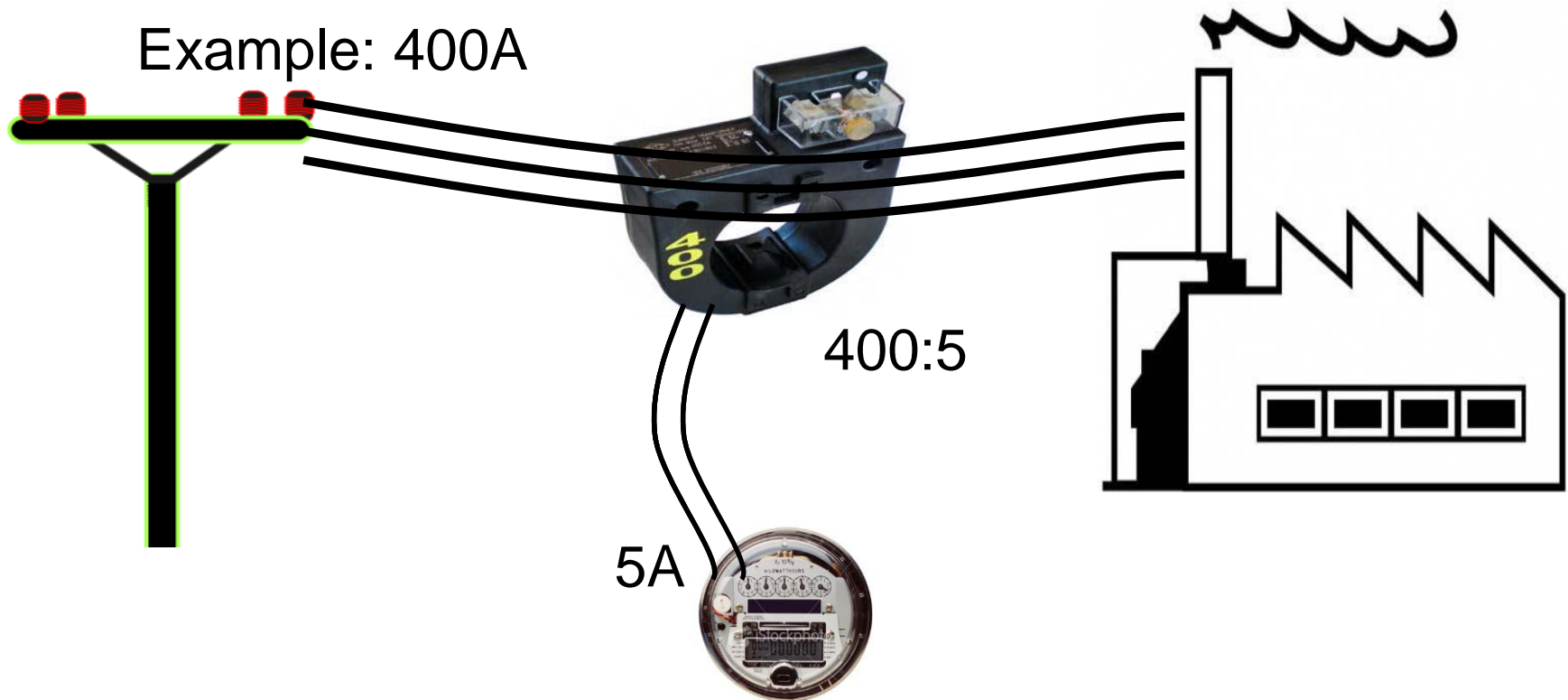
Transformer Rated

Primarily Commercial/Industrial

(9S, 16S)

Relatively High Current

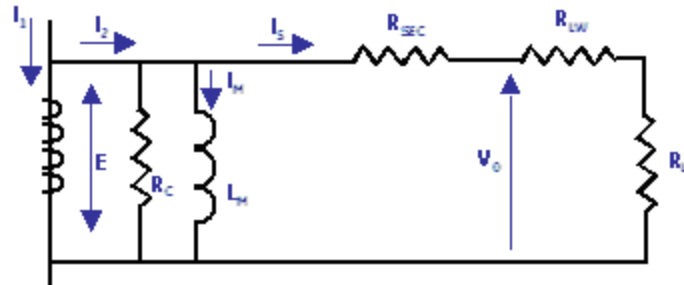
Example: 400A





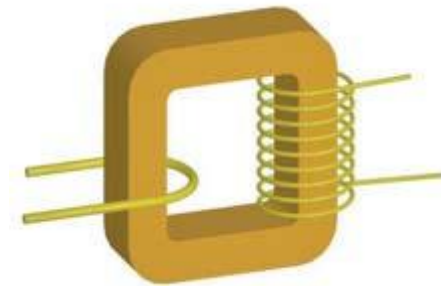
CT's – Functions and Terminology

Ratio



- $I_2 = I_1 + I_m$
- I_1 = Primary Current
- I_2 = Secondary Current for ideal transformer
- I_2 = Secondary Current seen on secondary
- I_m = Magnetization Current
- E = Induced Electromotive Force
- V_0 = Secondary Voltage
- L_m = Magnetizing Inductance
- R_c = Core Loss
- R_{SEC} = Resistance of secondary
- R_{LW} = Resistance of lead wire
- R_L = Resistance of load

Equivalent Circuit w/ losses



Conceptual Picture of a CT

As current is applied in the primary, it produces a magnetic flux in the core. This flux flows through the core and induces a current in the secondary windings and circuit that is proportional to the number of turns.

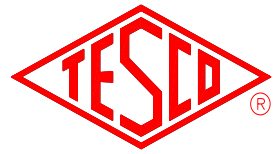


CT's – Functions and Terminology

Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.



CT's – Functions and Terminology

Thermal Rating factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.



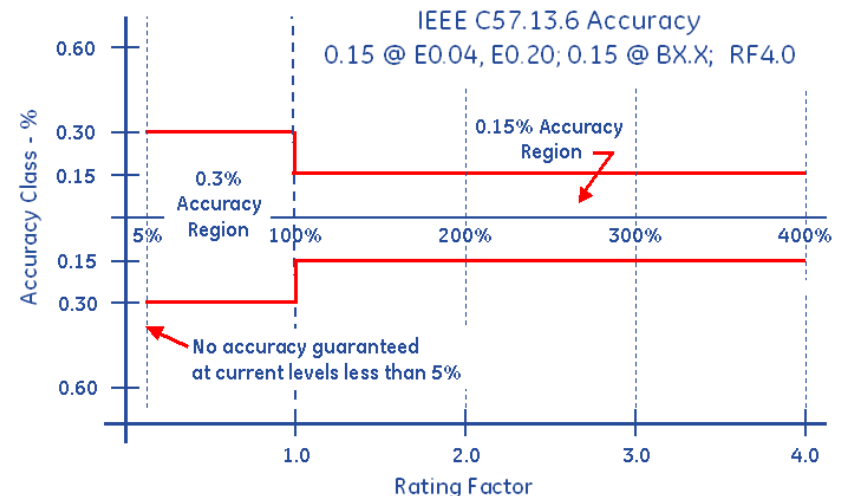
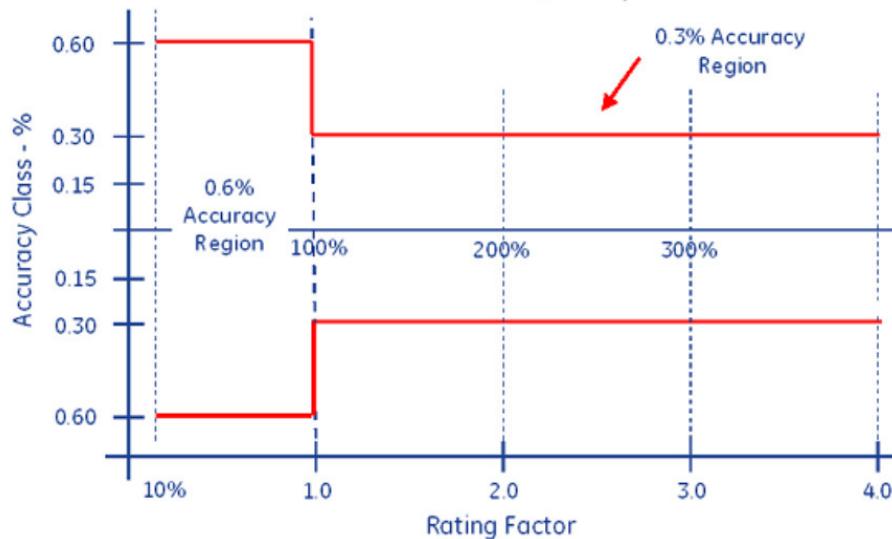
CT's – Functions and Terminology

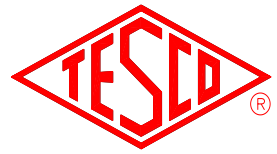
Accuracy Classifications and Burden

All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.

Standard IEEE C57.13.6 Accuracy
0.30 @ BX.X; RF4.0

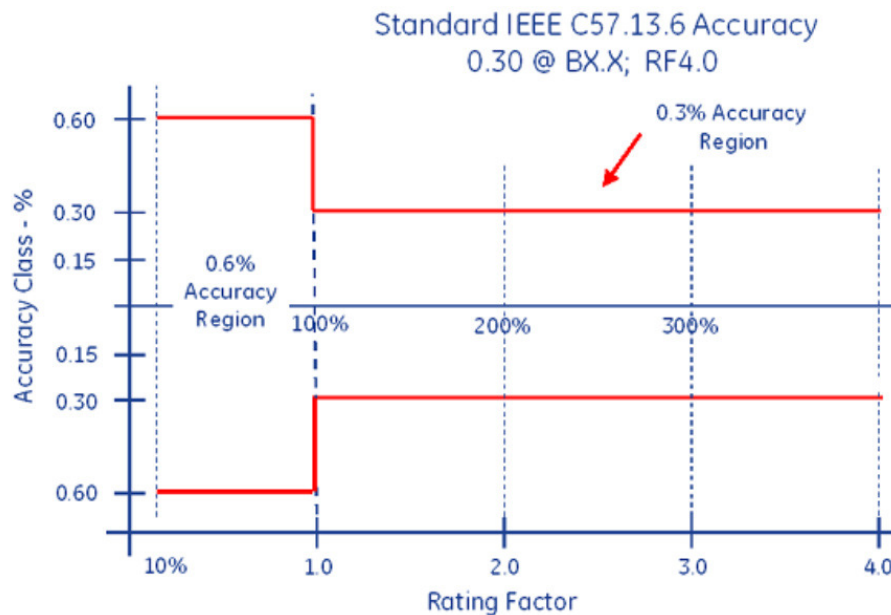


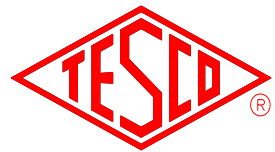


CT's – Functions and Terminology

Accuracy Classifications and Burden

Example: 0.3% @ B0.1, B0.2, B0.5





CT's – Functions and Terminology

Faceplate

ALSTOM

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. IFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

The diagram shows two windings. The top winding has terminals H1 and H2. The bottom winding has terminals X1, X2, and X3. The windings are connected in a series configuration.

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



Transformer Rated

9S Meter Installation

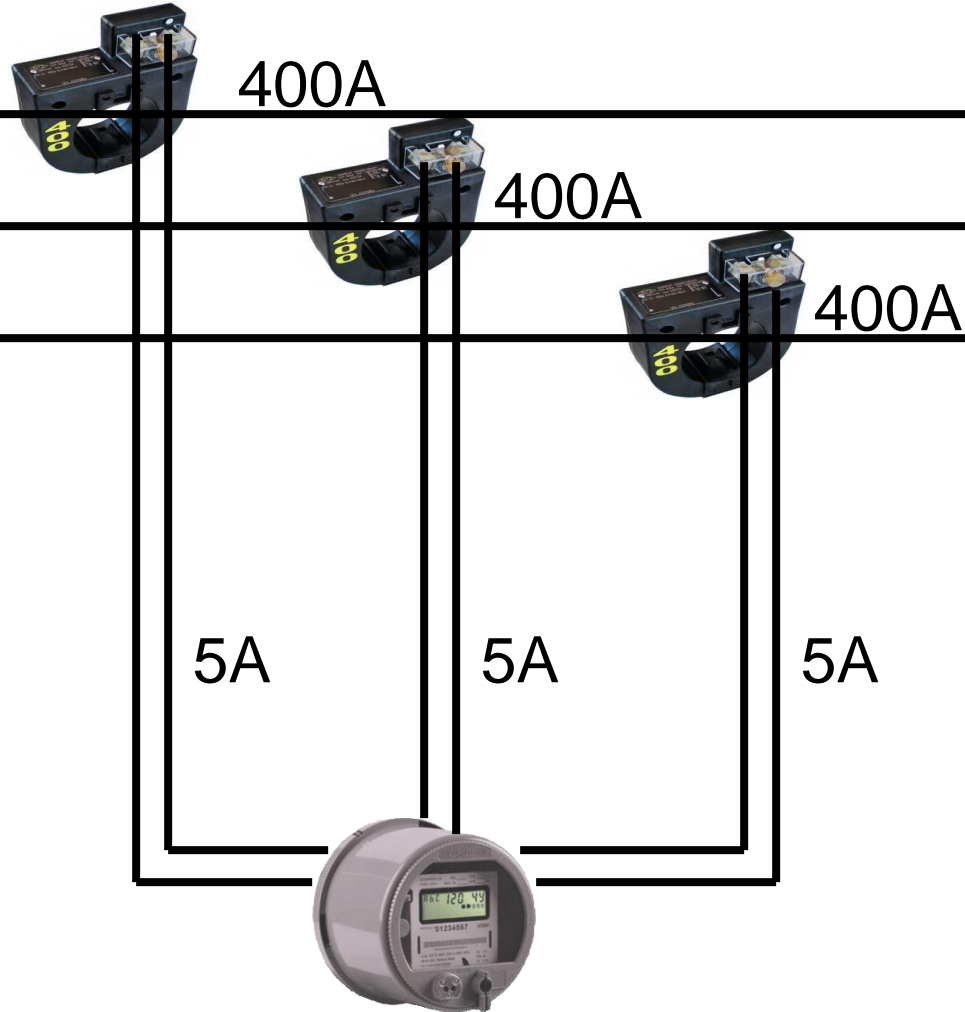
SOURCE

LOAD

PHASE A

PHASE B

PHASE C





Transformer Rated

9S Meter Installation

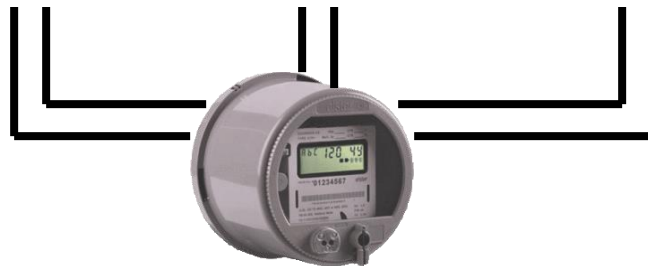
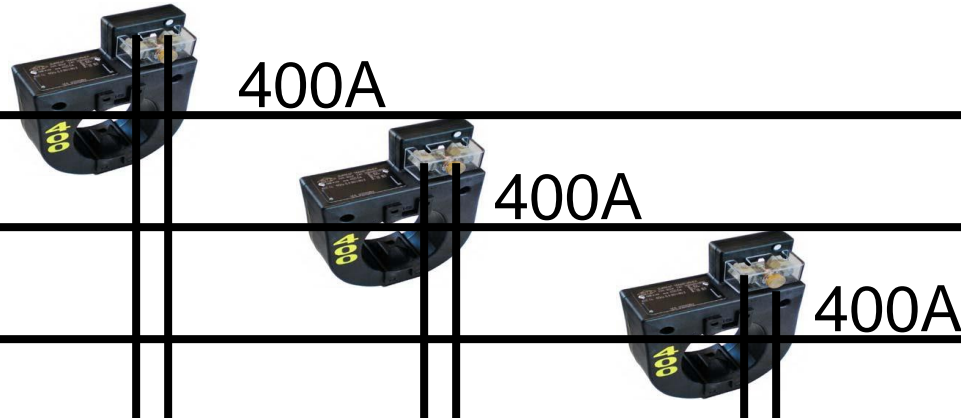
SOURCE

LOAD

PHASE A

PHASE B

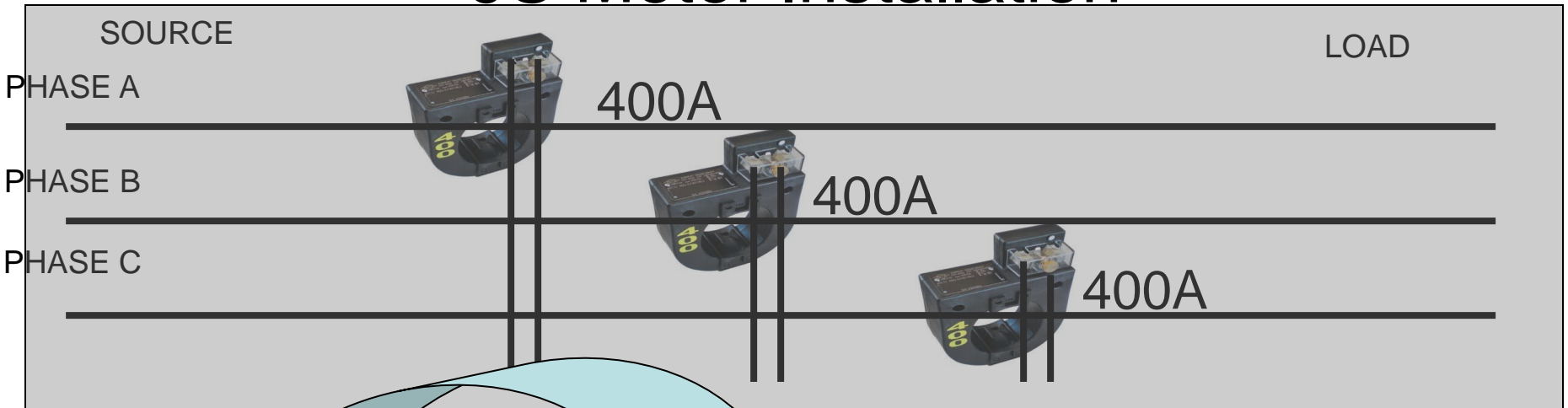
PHASE C



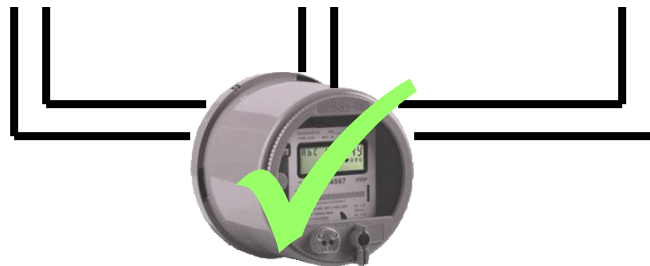


Meter Testing

9S Meter Installation



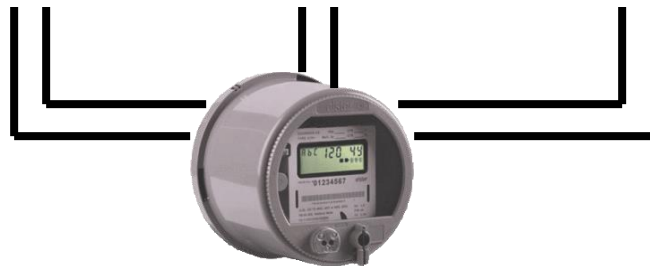
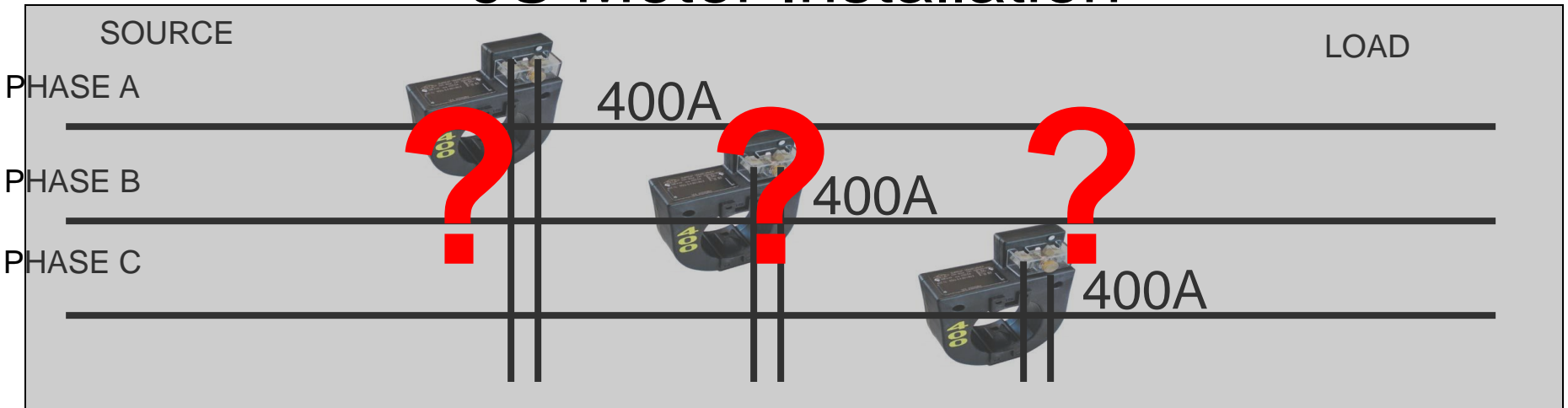
Isolate the Meter from the Service





Meter Testing

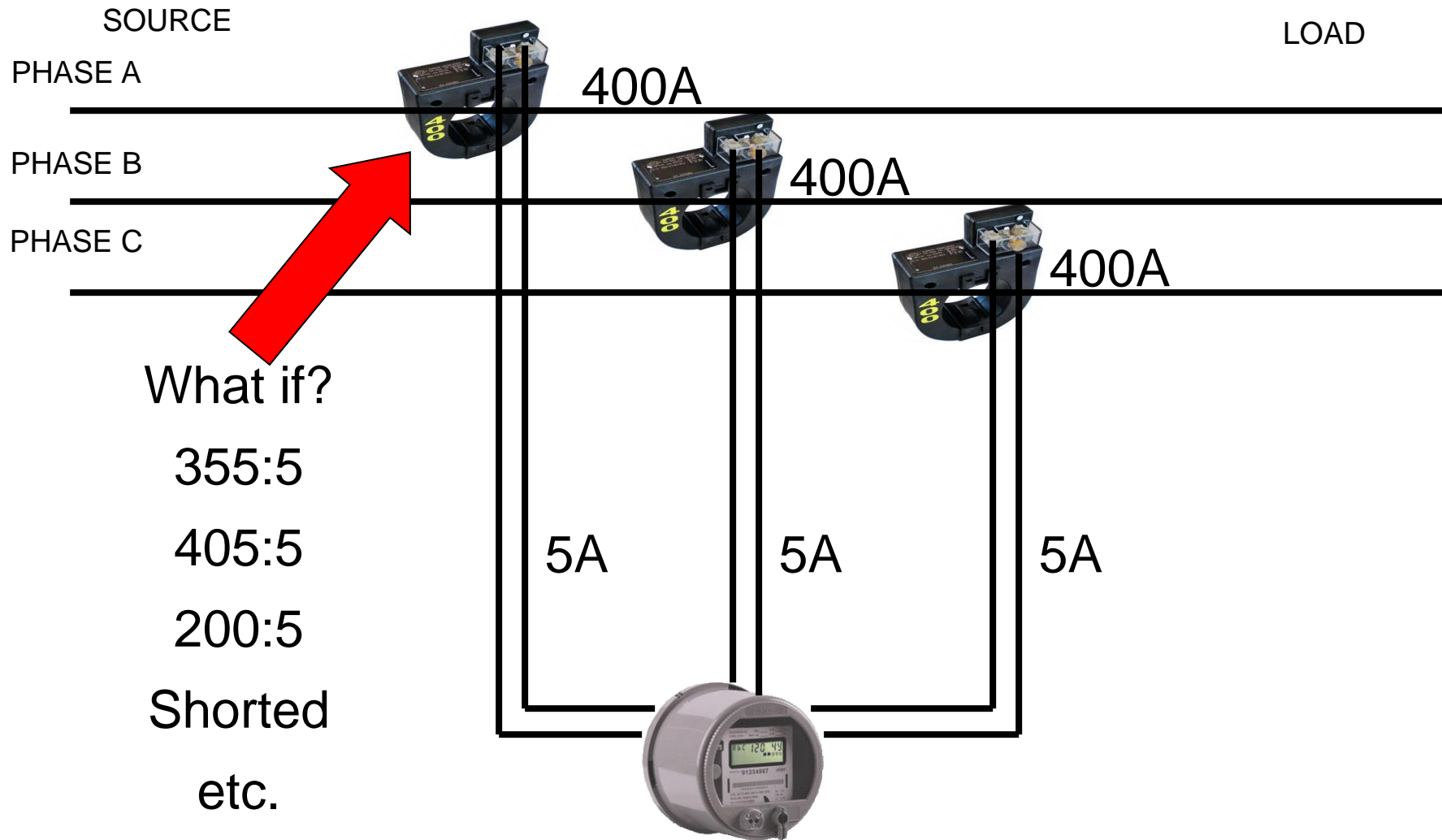
9S Meter Installation





Meter Testing

9S Meter Installation



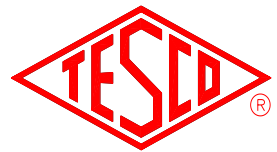


CT Testing

CT Testing is Important!



- 1) Test for correct ratio
- 2) Test for functionality at rated burdens



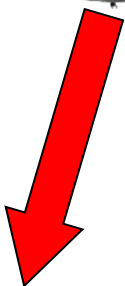
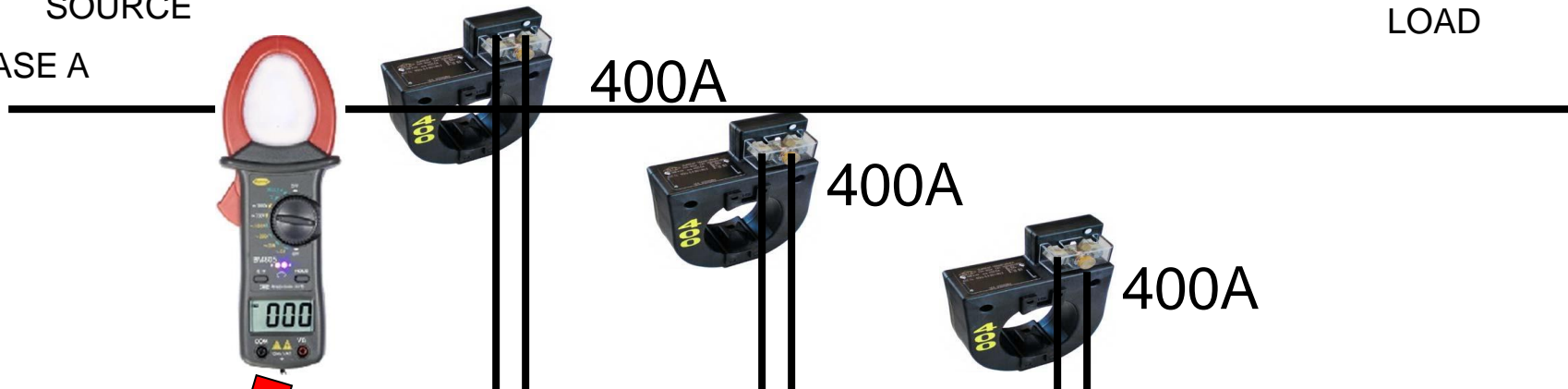
Ratio Testing

Ratio of Primary Current to Secondary Current

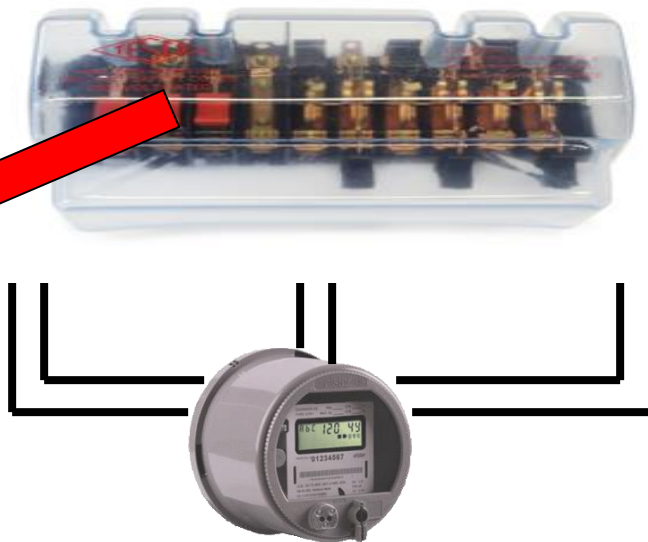
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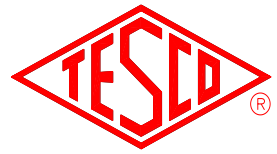
LOAD

PHASE A



Calculate
Ratio

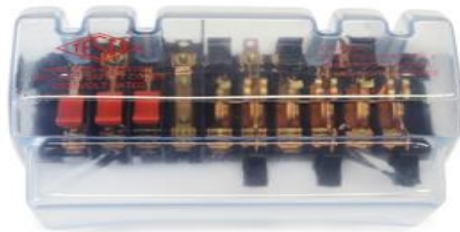




Burden Testing

Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.



Burden Testing

Functionality with Burden Present on the

PHASE A

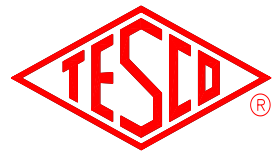
ALSTOM
OUTDOOR CURRENT TRANSFORMER 15 kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. 11D-8856	MFG. DATE: 4/00	
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

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Burden Testing

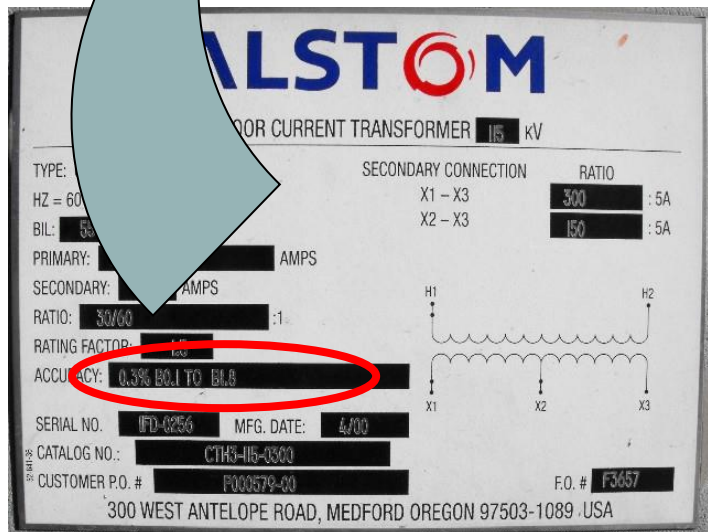
Functionality with Burden Present on the Secondary Loop

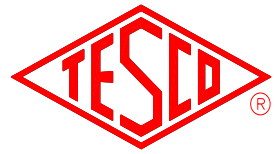
Example Burden Spec:

0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial (“0” burden) reading, when up to 0.5Ohms of burden is applied





Burden Testing

Functionality with Burden Present on the Secondary Loop

ANSI Burden Values

0.1 Ohms

0.2 Ohms

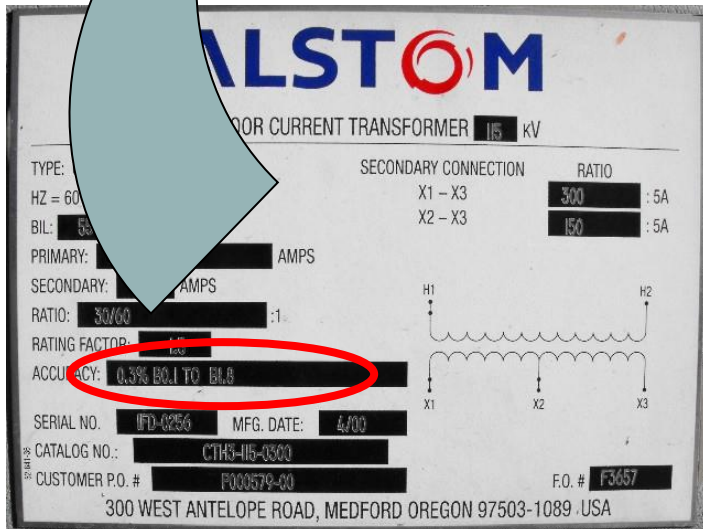
0.5 Ohms

1 Ohms

2 Ohms

4 Ohms

8 Ohms





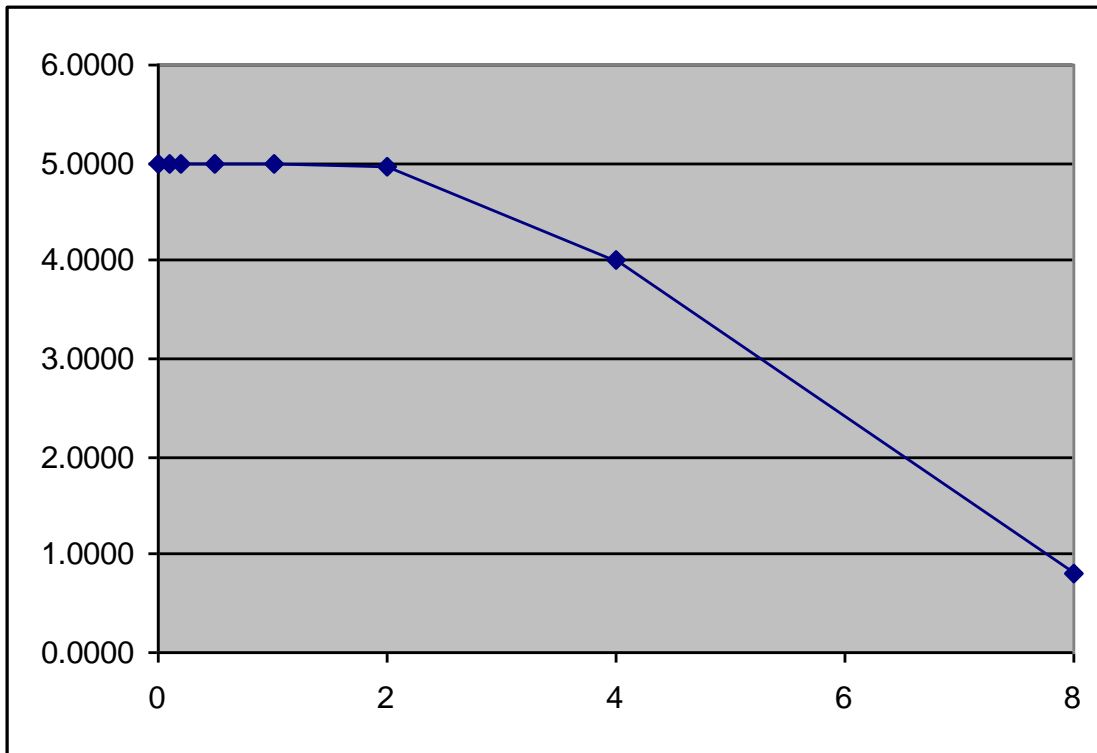
Burden Testing

0.3% @ B0.1, B0.2, B0.5

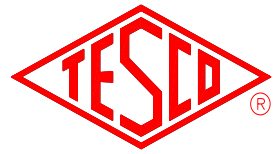
Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



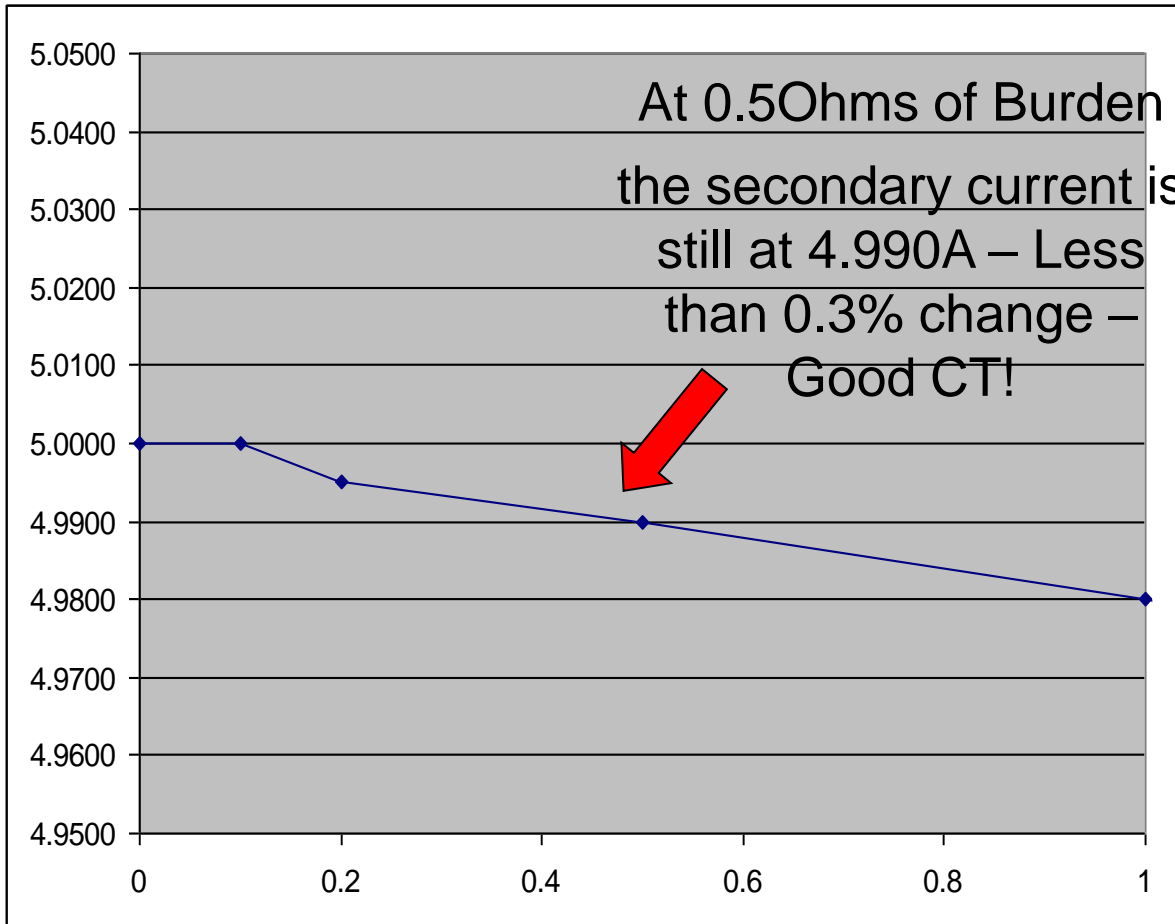
Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

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Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



Analog Testing

Application of Burden and Calculation



Manual reading of initial and post-burden secondary currents



Digital Testing

Application of Burden and Calculation



Reads the initial current immediately prior to applying the selected burden

Applies the selected burden to the secondary

Reads the current immediately following current application

Calculates the percentages change

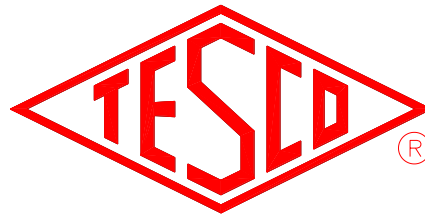


Questions?

Please feel free to call or e-mail any questions

Rob Reese

Rob.Reese@TescoMeterManager.com 215-310-8809 (cell)



The Eastern Specialty Company