



CT Theory & Practice



Prepared by Tom Lawton,
TESCO – The Eastern Specialty Company

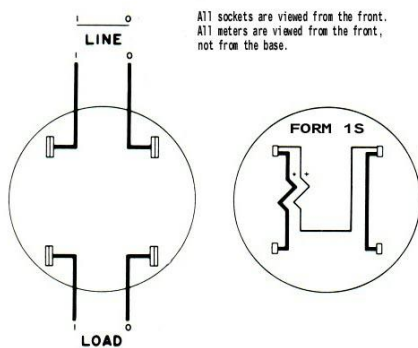
for the ECNE Spring 2017 – Wednesday, March 8, 2017

Self Contained vs. Transformer Rated

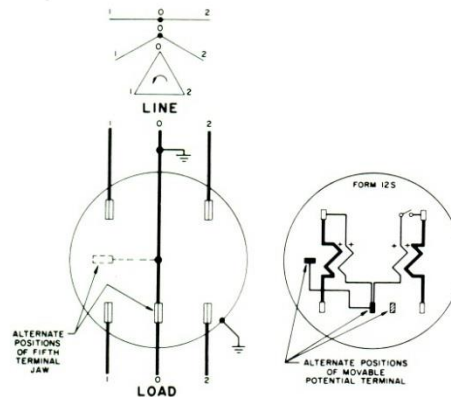
1S, 2S, 3S, 4S, 9S, 12S, 16S, 45S, etc., etc.

What's the Difference?

Different Forms for Different Services and Applications

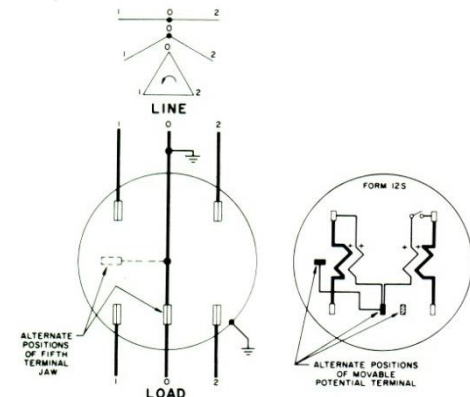


FORM 1S
1 ϕ , 2 W CIRCUIT
1 Stator, 2 W Meter, Self-Contained



On 3-phase, 3-wire circuits, a ground is optional. Where a 3-phase circuit is grounded, the neutral connector in the socket should be grounded. Where a 3-phase circuit is ungrounded, the neutral connector in the socket should be insulated.

2 Stator, 3 ϕ , 3 W (Network) Meter, Self-Contained



On 3-phase, 3-wire circuits, a ground is optional. Where a 3-phase circuit is grounded, the neutral connector in the socket should be grounded. Where a 3-phase circuit is ungrounded, the neutral connector in the socket should be insulated.

2 Stator, 3 ϕ , 3 W (Network) Meter, Self-Contained

Self Contained vs. Transformer Rated

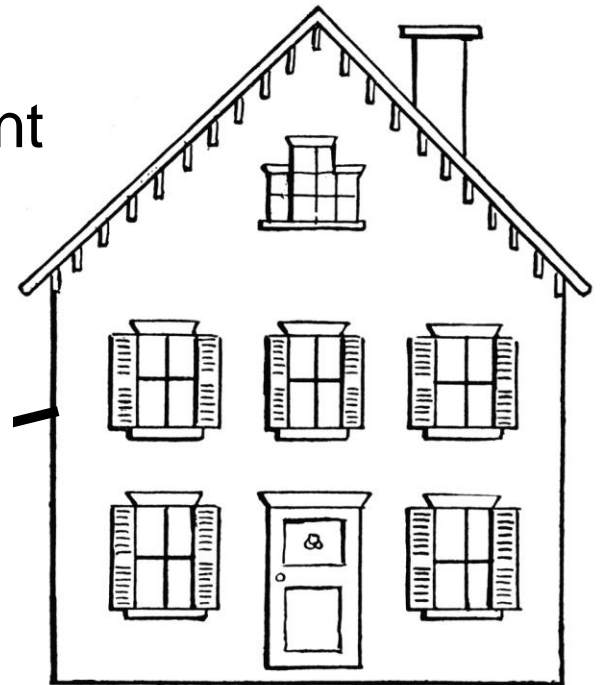
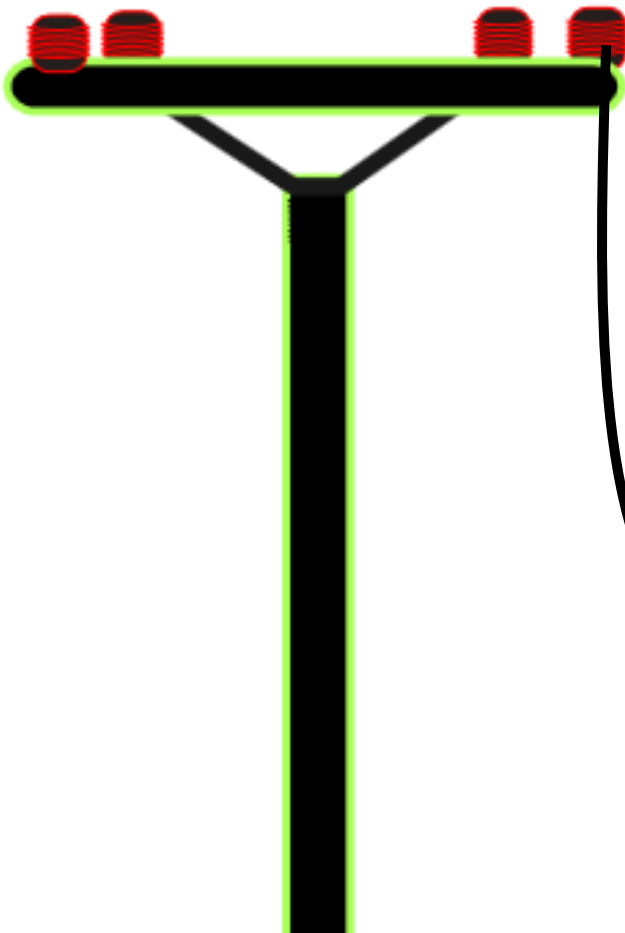
Self Contained
(direct)

Transformer Rated
(indirect)

Self Contained

Primarily Residential
(1S, 2S, 12S)

Relatively Low Current
Example: 100A

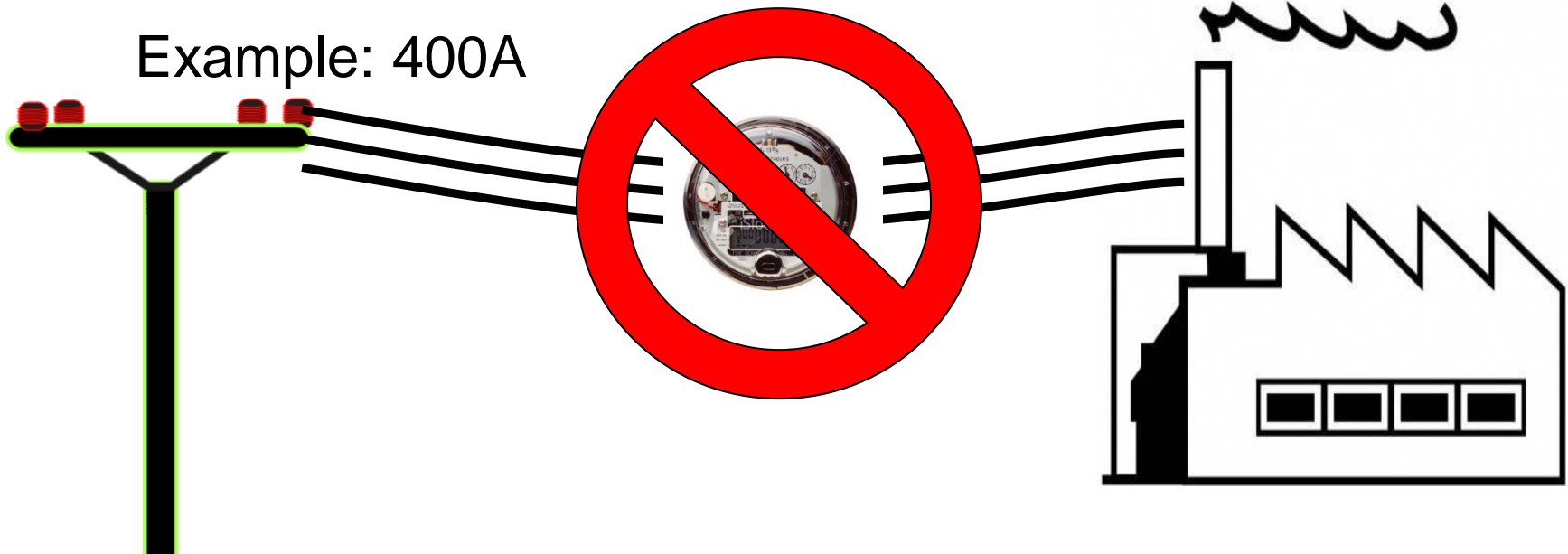


Transformer Rated

Primarily Commercial/Industrial
(9S, 16S)

Relatively High Current

Example: 400A

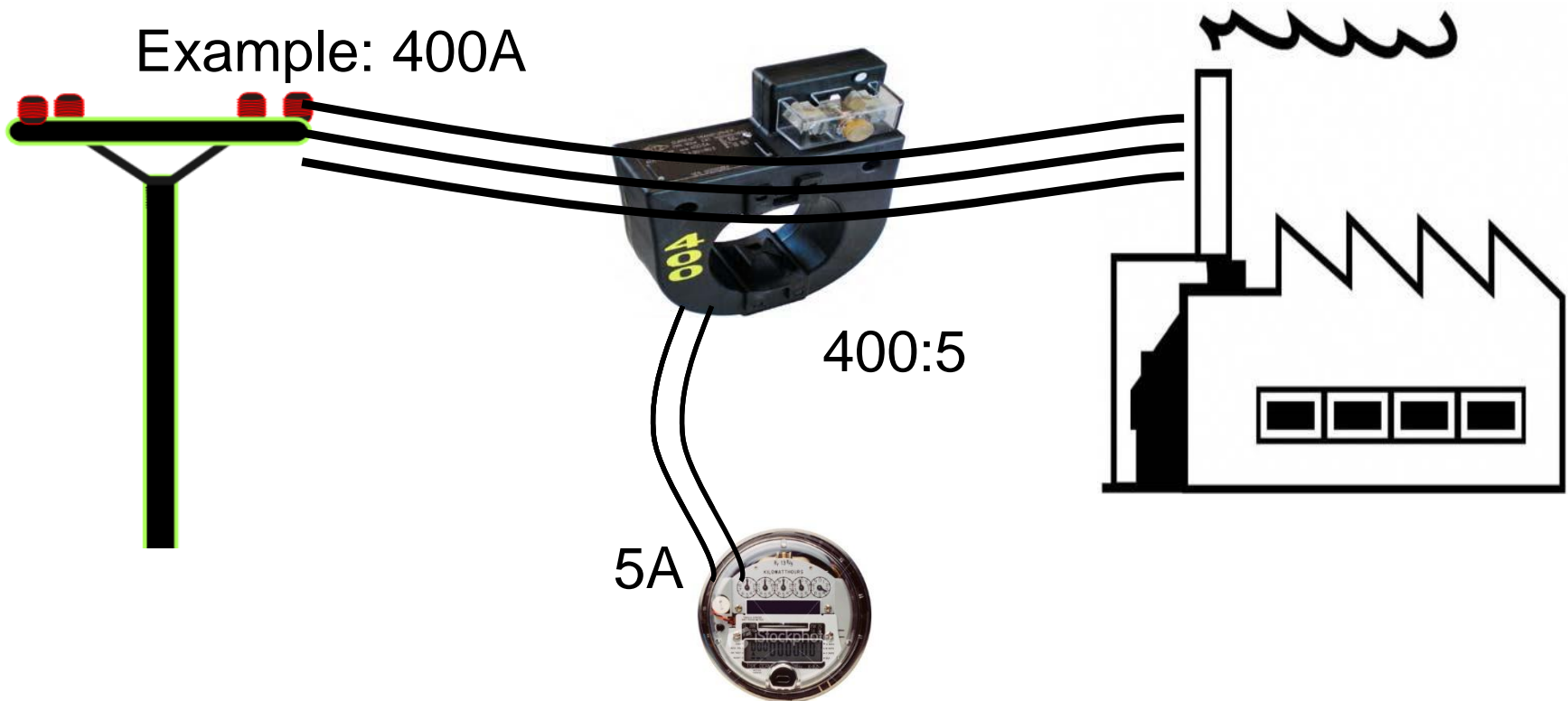


Transformer Rated

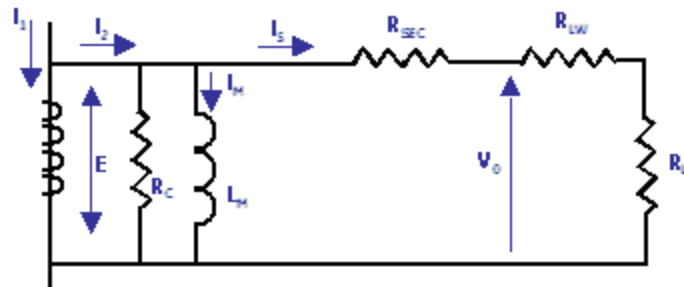
Primarily Commercial/Industrial
(9S, 16S)

Relatively High Current

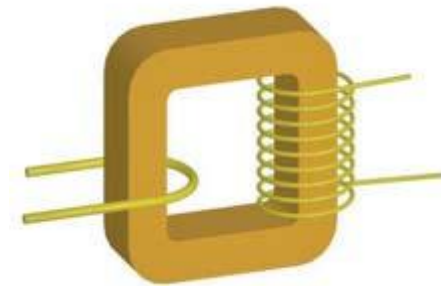
Example: 400A



CT's – Functions and Terminology



Ratio



Conceptual Picture of a CT

- $I_1 = I_2 + I_m$
- I_1 = Primary Current
- I_2 = Secondary Current for ideal transformer
- I_3 = Secondary Current seen on secondary
- I_m = Magnetization Current
- E = Induced Electromotive Force
- V_0 = Secondary Voltage
- L_m = Magnetizing Inductance
- R_c = Core Loss
- R_{SEC} = Resistance of secondary
- R_{LW} = Resistance of lead wire
- R_L = Resistance of load

Equivalent Circuit w/ losses

As current is applied in the primary, it produces a magnetic flux in the core. This flux flows through the core and induces a current in the secondary windings and circuit that is proportional to the number of turns.

CT's – Functions and Terminology

Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.

CT's – Functions and Terminology

Thermal Rating Factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.

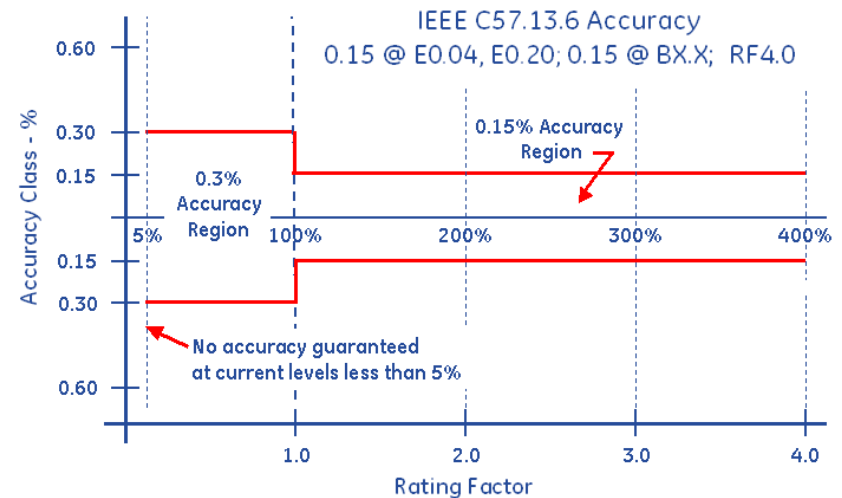
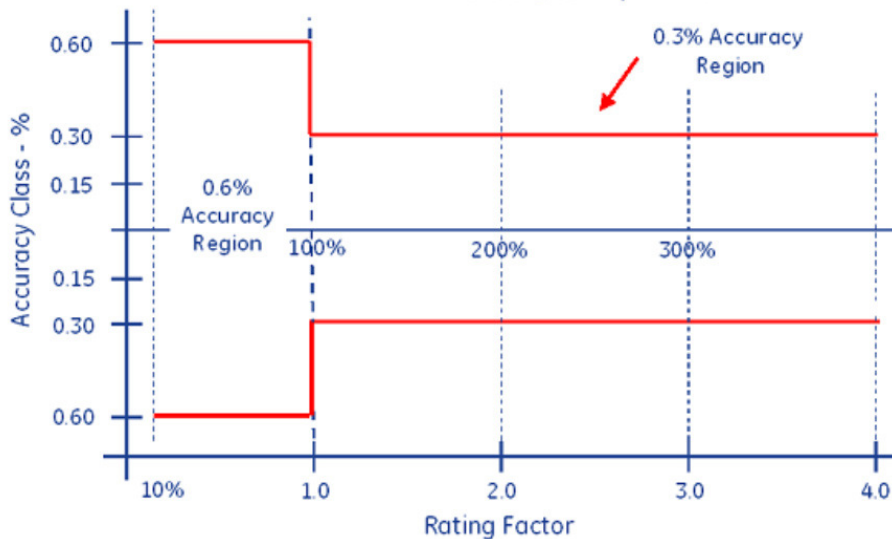
CT's – Functions and Terminology

Accuracy Classifications and Burden

All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.

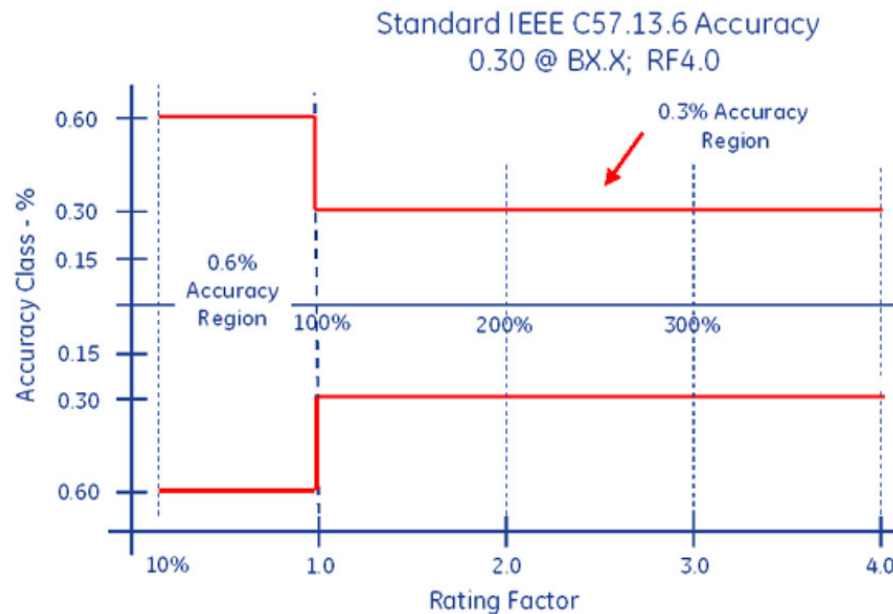
Standard IEEE C57.13.6 Accuracy
0.30 @ BX.X; RF4.0



CT's – Functions and Terminology

Accuracy Classifications and Burden

Example: 0.3% @ B0.1, B0.2, B0.5



CT's – Functions and Terminology

Faceplate

ALSTOM

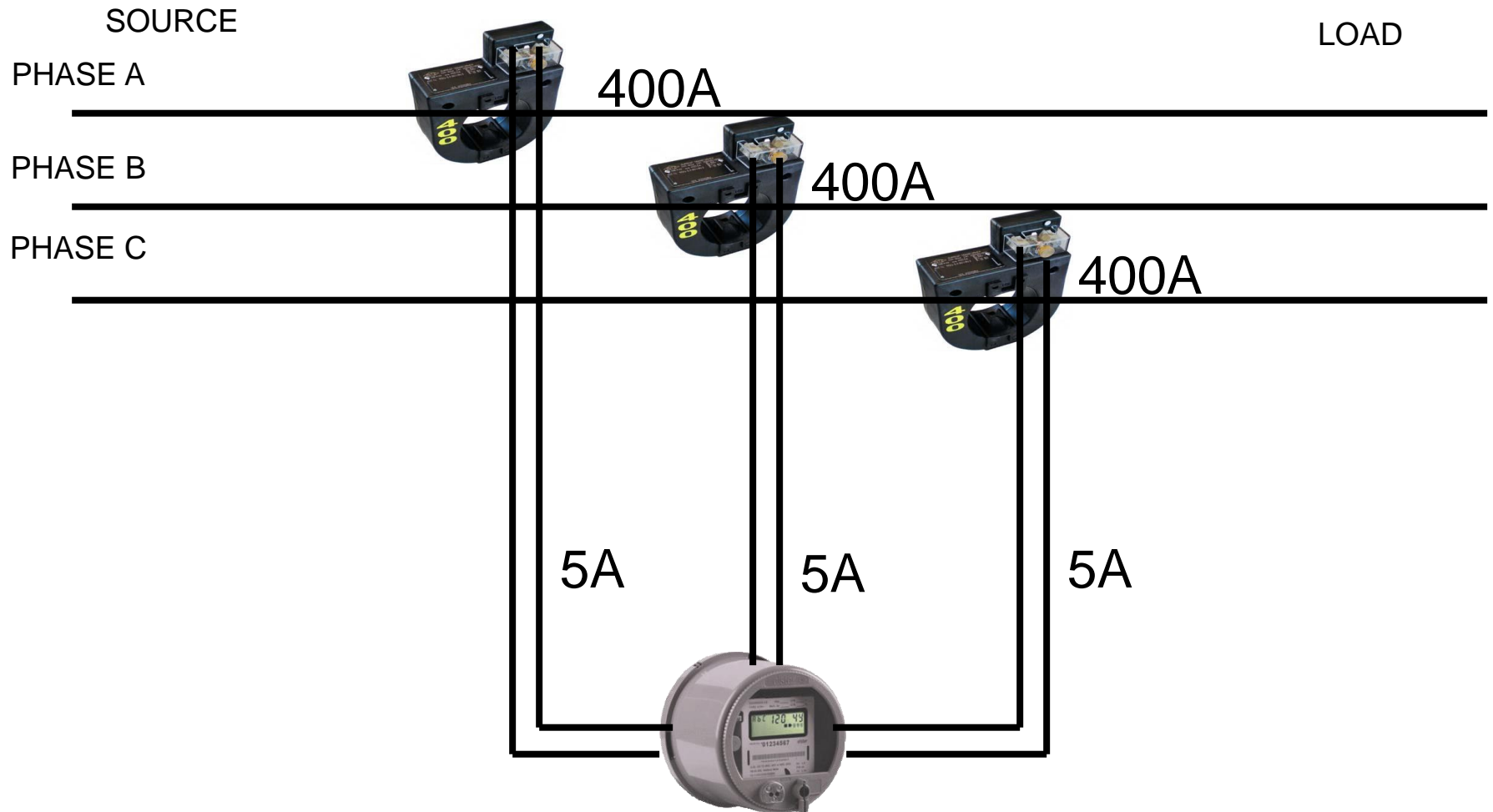
OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. IFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

Transformer Rated

9S Meter Installation



Transformer Rated

9S Meter Installation

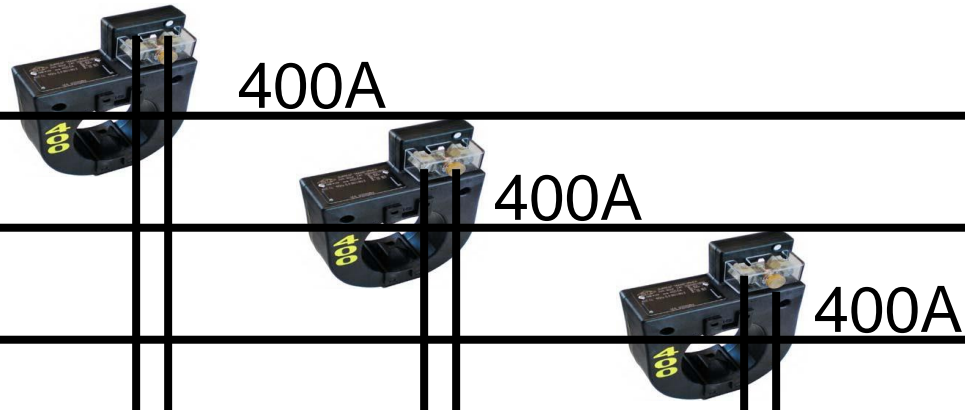
SOURCE

LOAD

PHASE A

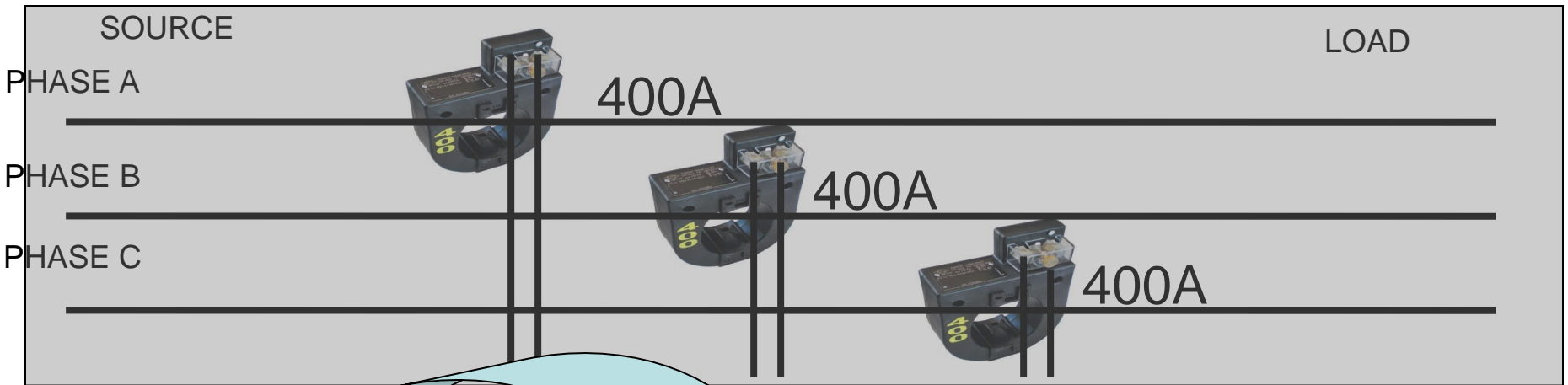
PHASE B

PHASE C



Meter Testing

9S Meter Installation

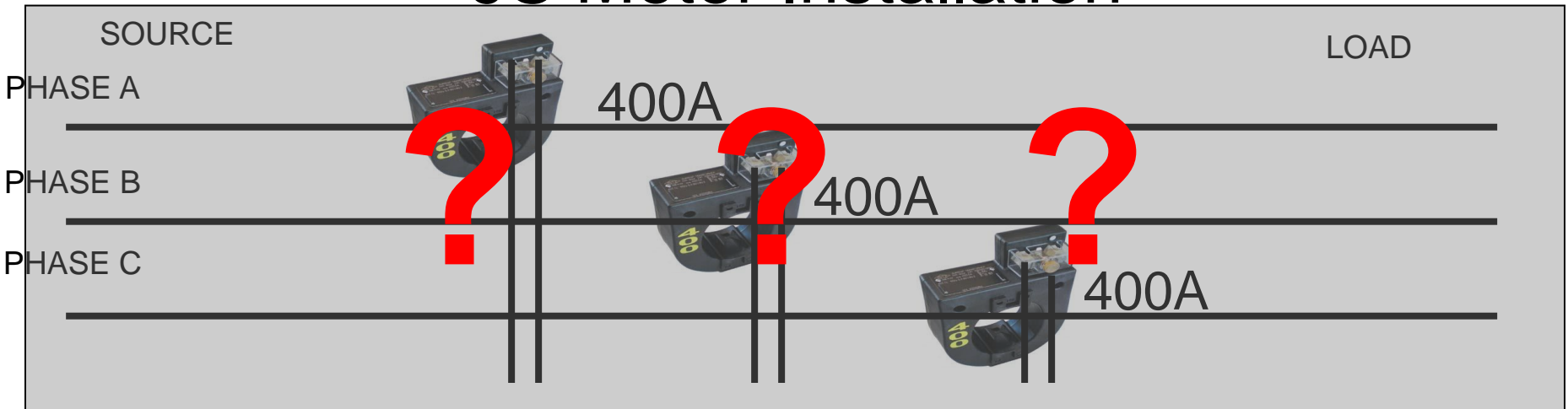


Isolate the Meter from the Service



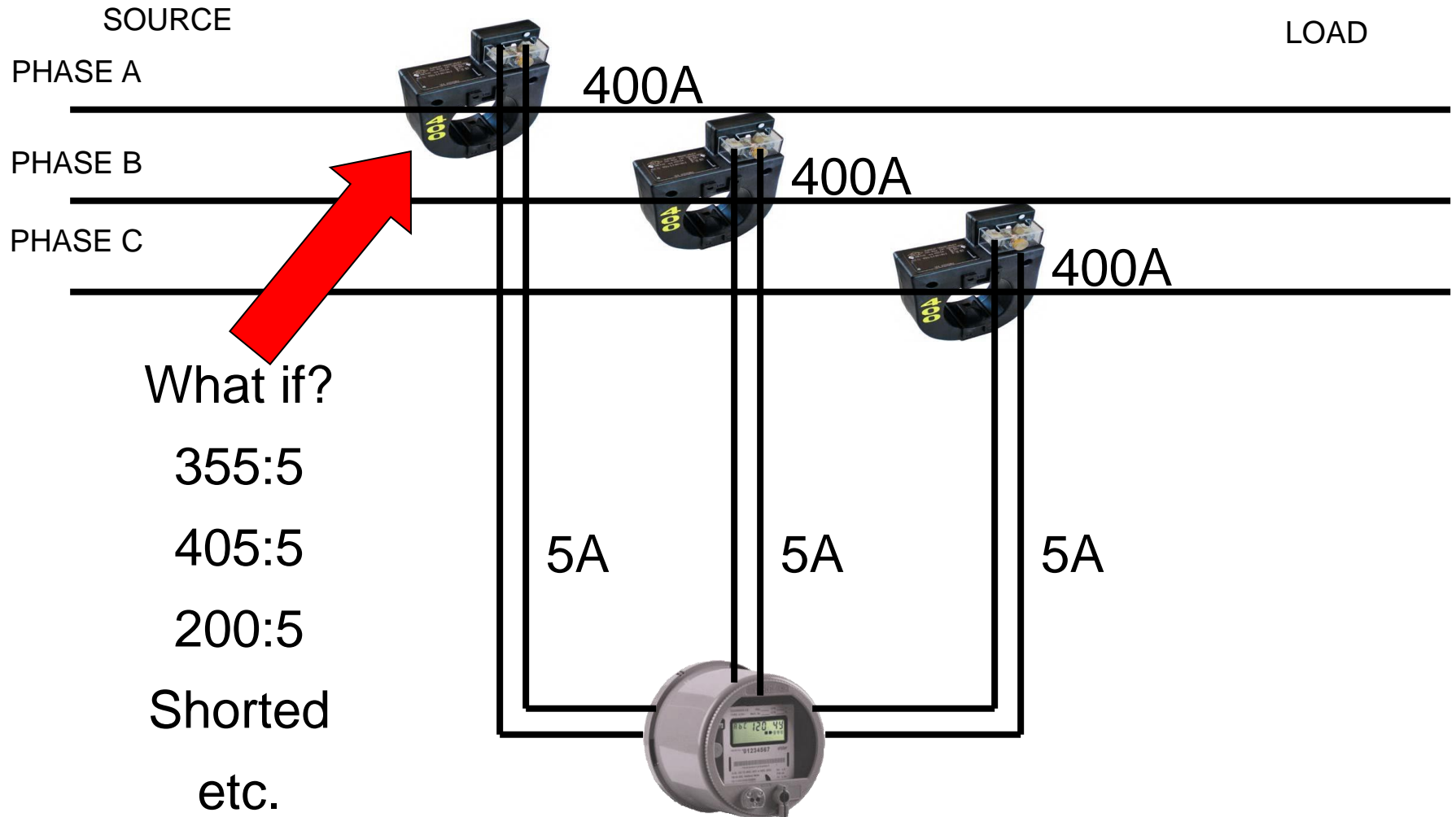
Meter Testing

9S Meter Installation



Meter Testing

9S Meter Installation



CT Testing

CT Testing is Important!



- 1) Test for correct ratio
- 2) Test for functionality at rated burdens

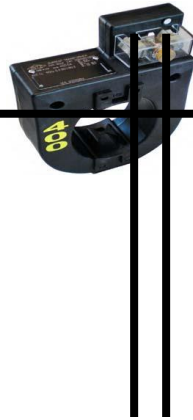
Ratio Testing

Ratio of Primary Current to Secondary Current

SOURCE

LOAD

PHASE A



400A



400A



400A



Calculate
Ratio



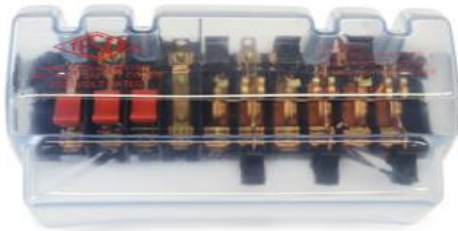
Burden Testing

Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.



CT's must be able to maintain an accurate ratio with burden on the secondary.



Burden Testing

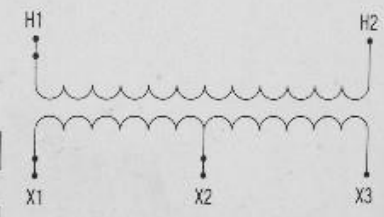
Functionality with Burden Present on the Secondary Loop

ALSTOM

OUTDOOR CURRENT TRANSFORMER 115 kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/500 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 : 1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
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300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



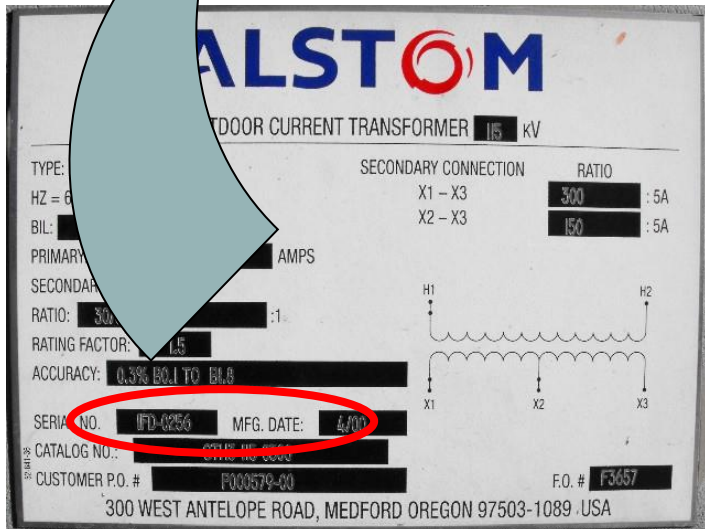
Burden Testing

Functionality with Burden Present on the Secondary Loop

Example Burden Spec:
0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial (“0” burden) reading, when up to 0.50hms of burden is applied



Burden Testing

Functionality with Burden Present on the Secondary Loop

ANSI Burden Values

0.1 Ohms

0.2 Ohms

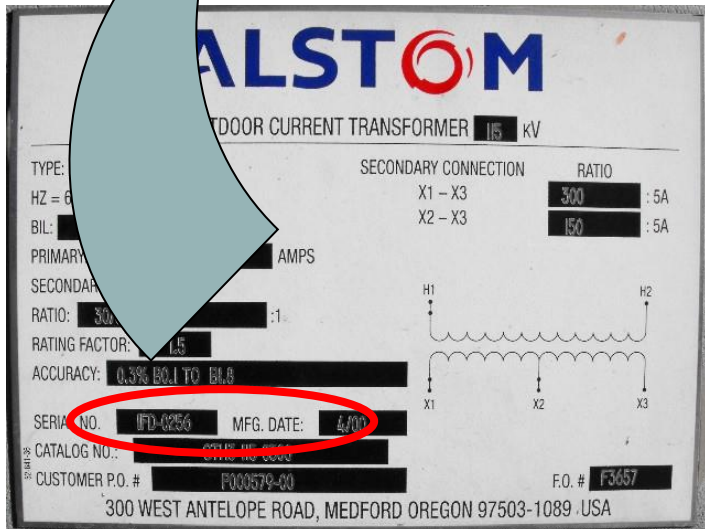
0.5 Ohms

1 Ohms

2 Ohms

4 Ohms

8 Ohms



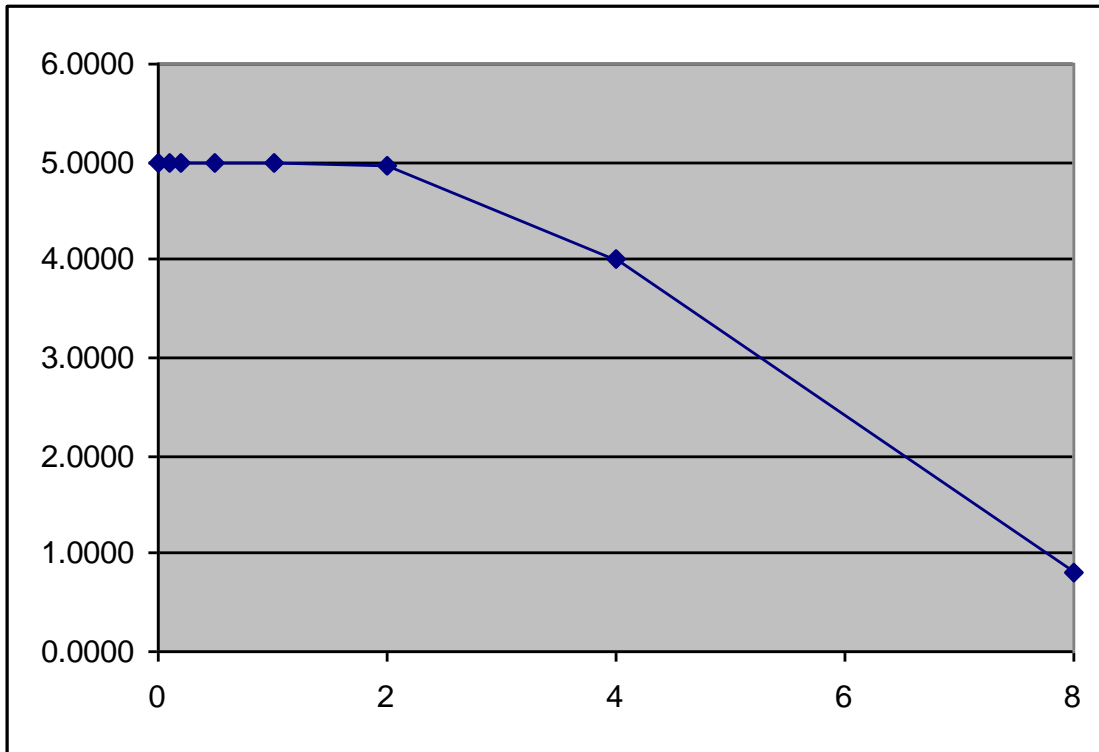
Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000

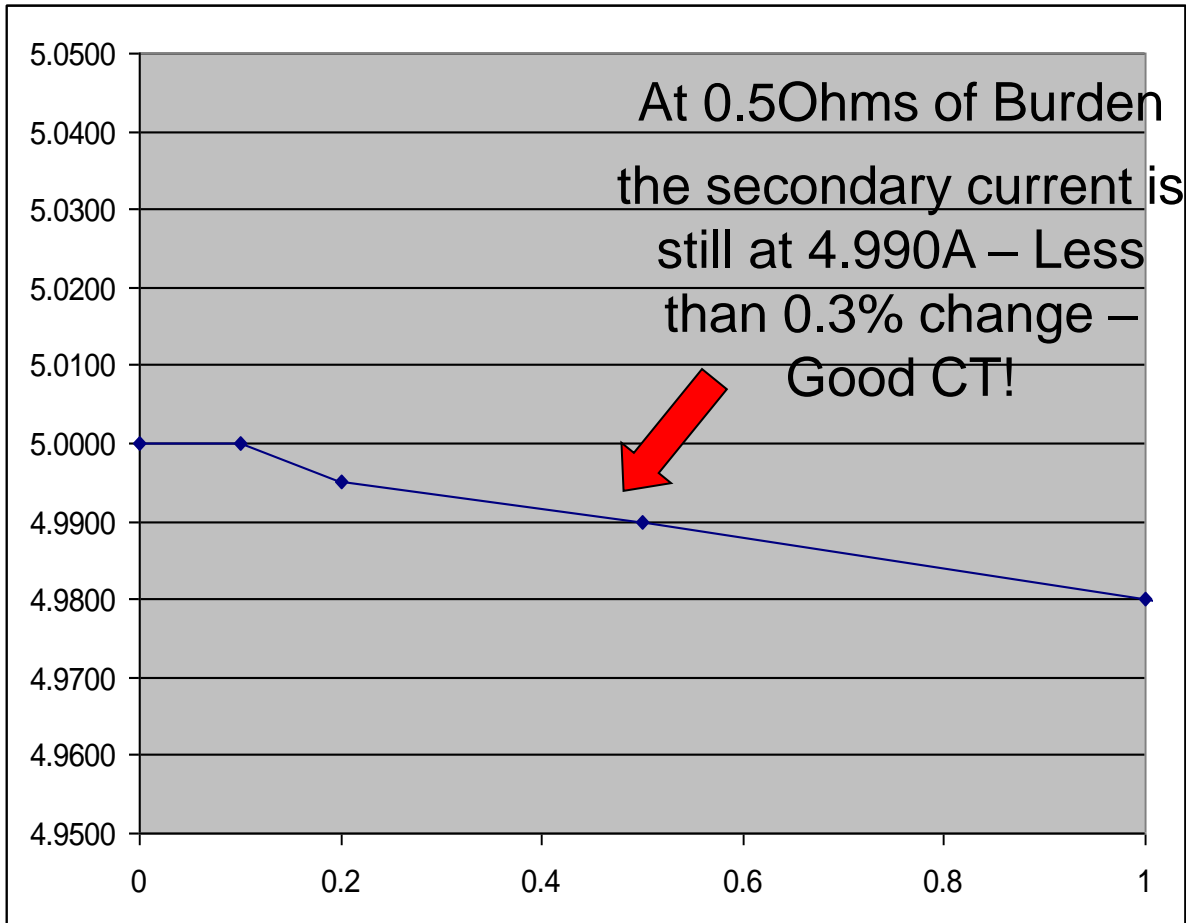
Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000

Analog Testing

Application of Burden and Calculation



Manual reading of initial and post-burden secondary currents

Digital Testing

Application of Burden and Calculation



Reads the initial current immediately prior to applying the selected burden

Applies the selected burden to the secondary

Reads the current immediately following current application

Calculates the percentages change

Questions and Discussion



Tom Lawton

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1-800-762-8211

This presentation can also be found under Meter Conferences and Schools on the TESCO web site: www.tesco-advent.com

