



# CT Testing: Theory and Practice



Presented Tom Lawton, TESCO

*For North Carolina Electric Meter School  
Advanced  
Wednesday, June 26, 2019 at 1:45 p.m.*

# What we will cover

- Why do we test CT's?
- Shop testing
- How to read and interpret a transformer face plate
- Types of field tests
- Magnetization effects and demagnetization



# Shop Testing

- New Transformers
  - Manufacturer's tests
  - Utility tests

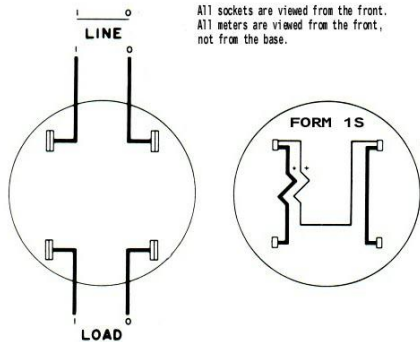


# Self Contained vs. Transformer Rated

1S, 2S, 3S, 4S, 9S, 12S, 16S, 45S, etc., etc.

## What's the Difference?

## Different Forms for Different Services and Applications

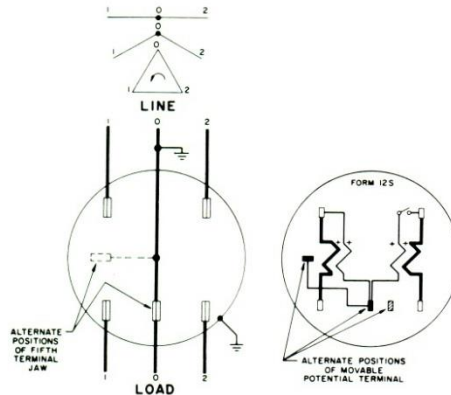


All sockets are viewed from the front. All meters are viewed from the front, not from the base.

FORM 1S

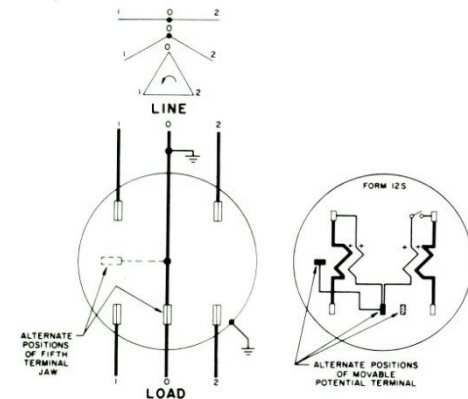
1 $\phi$ , 2 W CIRCUIT

1 Stator, 2 W Meter, Self-Contained



On 3-phase, 3-wire circuits, a ground is optional. Where a 3-phase circuit is grounded, the neutral connector in the socket should be grounded. Where a 3-phase circuit is ungrounded, the neutral connector in the socket should be insulated.

2 Stator, 3 $\phi$ , 3 W (Network) Meter, Self-Contained



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2 Stator, 3 $\phi$ , 3 W (Network) Meter, Self-Contained



# Self Contained vs. Transformer Rated

Self Contained  
(direct)

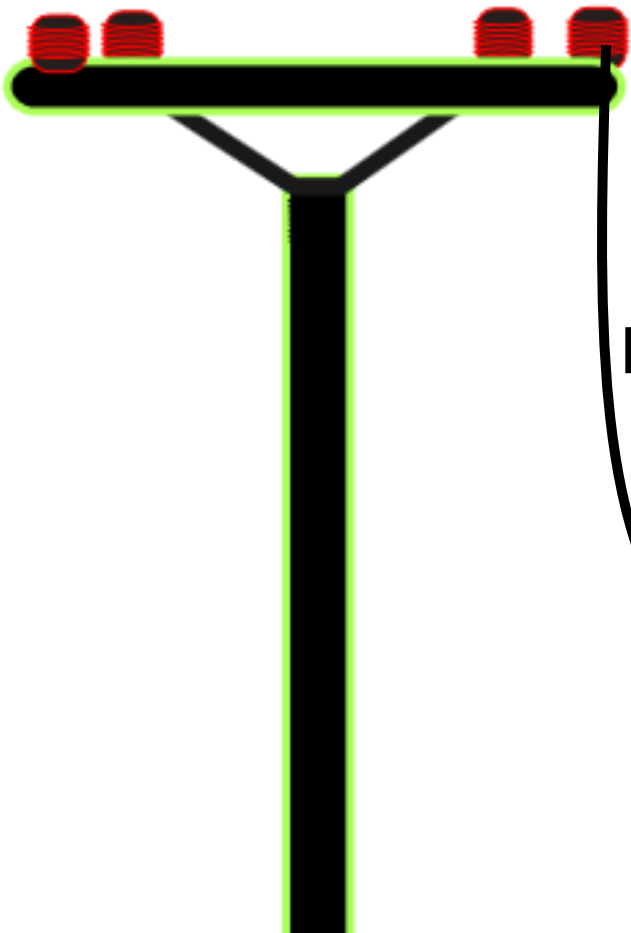
Transformer Rated  
(indirect)



# Self Contained

Primarily Residential  
(1S, 2S, 12S)

Relatively Low Current  
Example: 100A

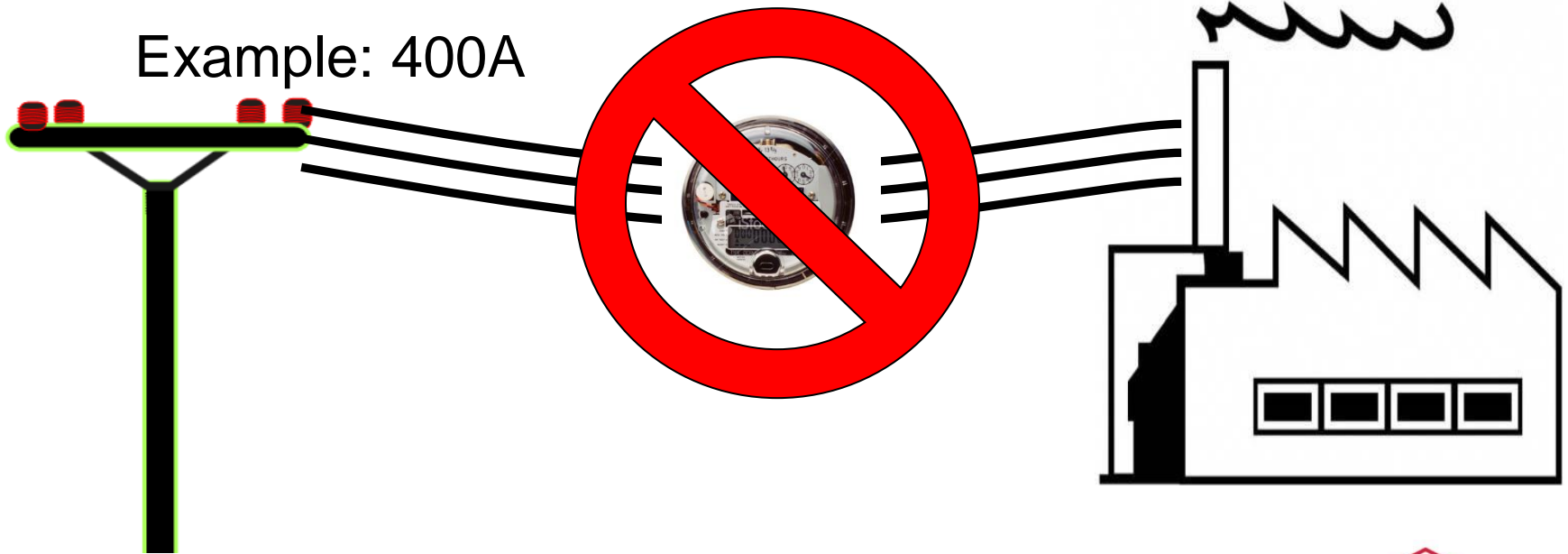


# Transformer Rated

Primarily Commercial/Industrial  
(9S, 16S)

Relatively High Current

Example: 400A



# What is a CT?

“A **current transformer (CT)** is used for measurement of alternating electric currents. Current transformers, together with voltage (or potential) transformers (VT or PT), are known as **instrument transformers**. When current in a circuit is too high to apply directly to measuring instruments, a current transformer produces a reduced current accurately proportional to the current in the circuit, which can be conveniently connected to measuring and recording instruments. A current transformer isolates the measuring instruments from what may be very high voltage in the monitored circuit. Current transformers are commonly used in metering and [protective relays](#) in the [electrical power industry](#).” - Wikipedia



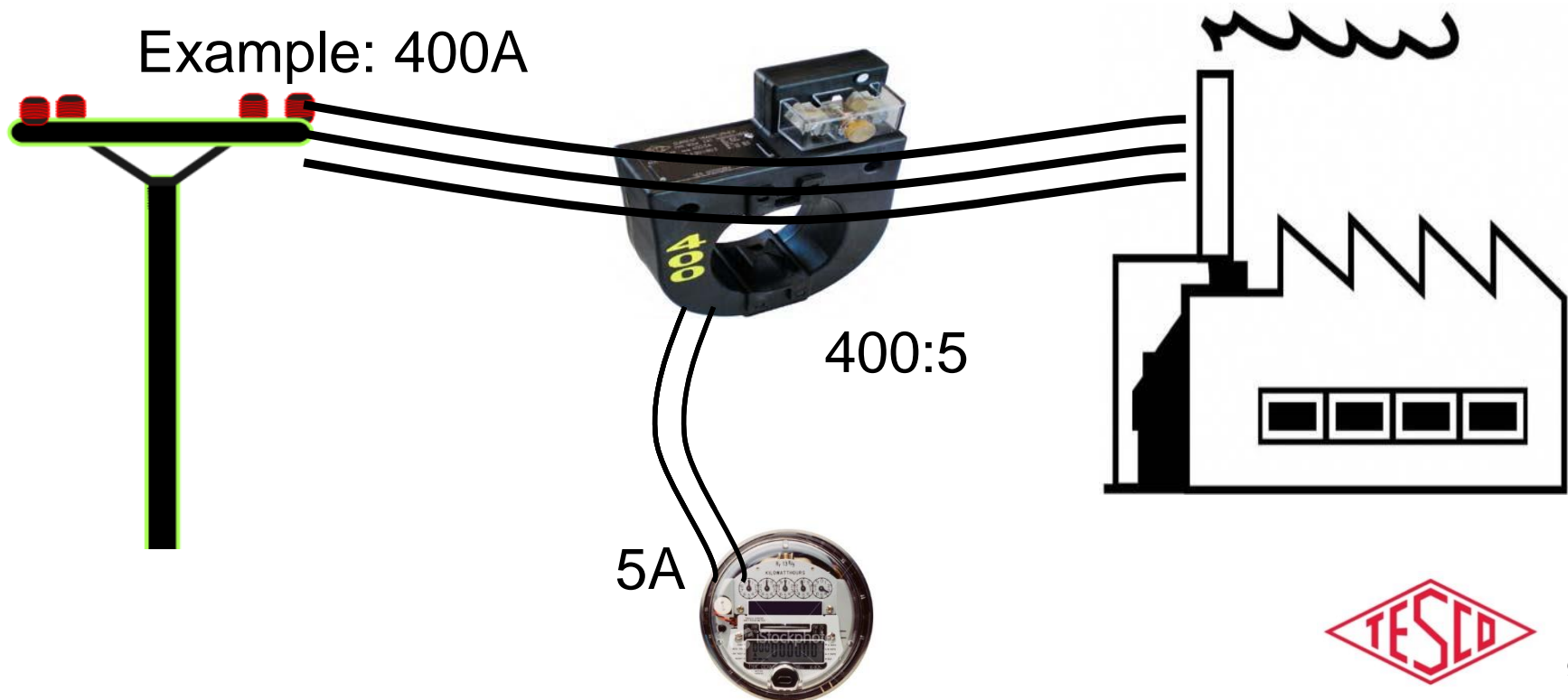


# Transformer Rated

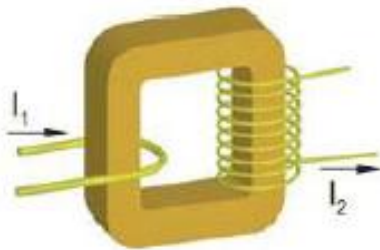
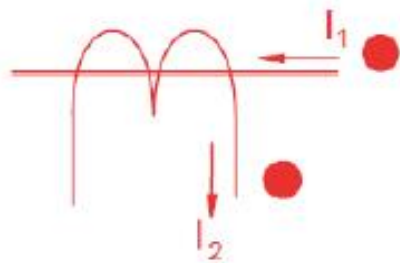
Primarily Commercial/Industrial  
(9S, 16S)

Relatively High Current

Example: 400A

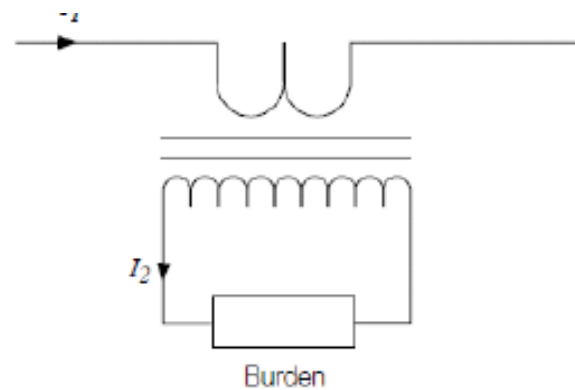


# Current Transformers Conceptual Representation

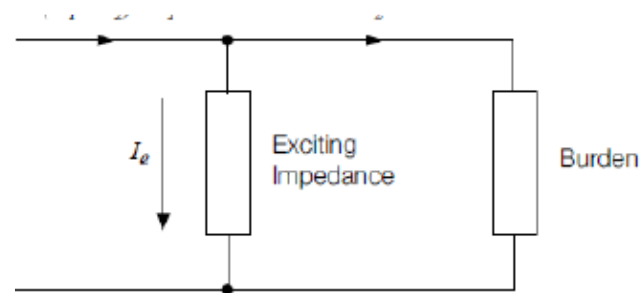


$$I_1 \times N_1 = I_2 \times N_2$$

Ideal. No losses



$$I_2 = \frac{N_1}{N_2} \times I_1$$



$$I_2 = \frac{N_1}{N_2} \times I_1 - I_e$$

Real, with core losses



# CT's – Functions and Terminology

Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.



# CT's – Functions and Terminology

## Thermal Rating Factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.

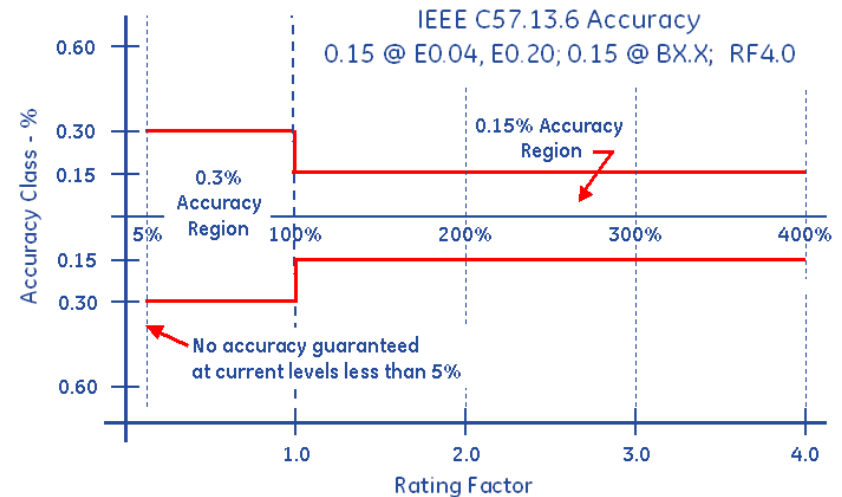
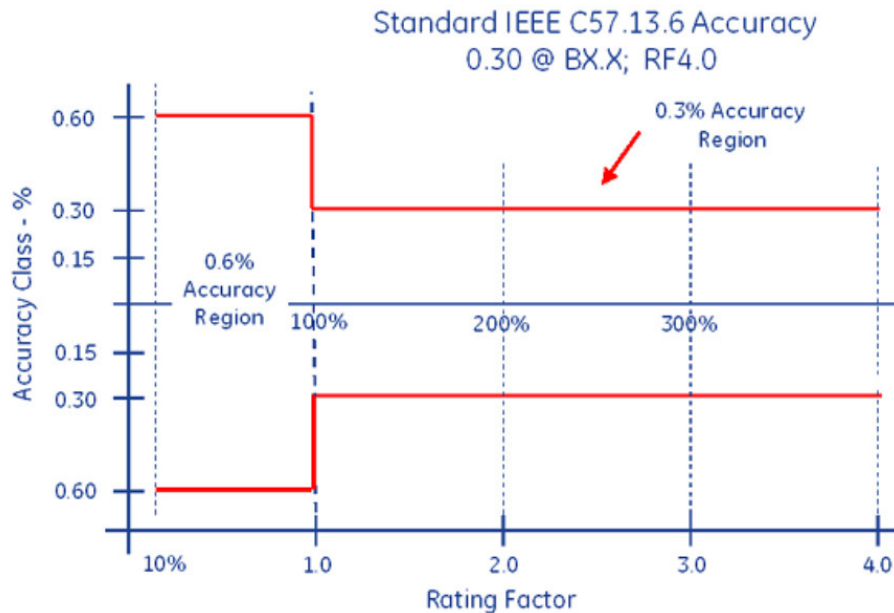


# CT's – Functions and Terminology

## Accuracy Classifications and Burden

All CT's fall within an accuracy class.

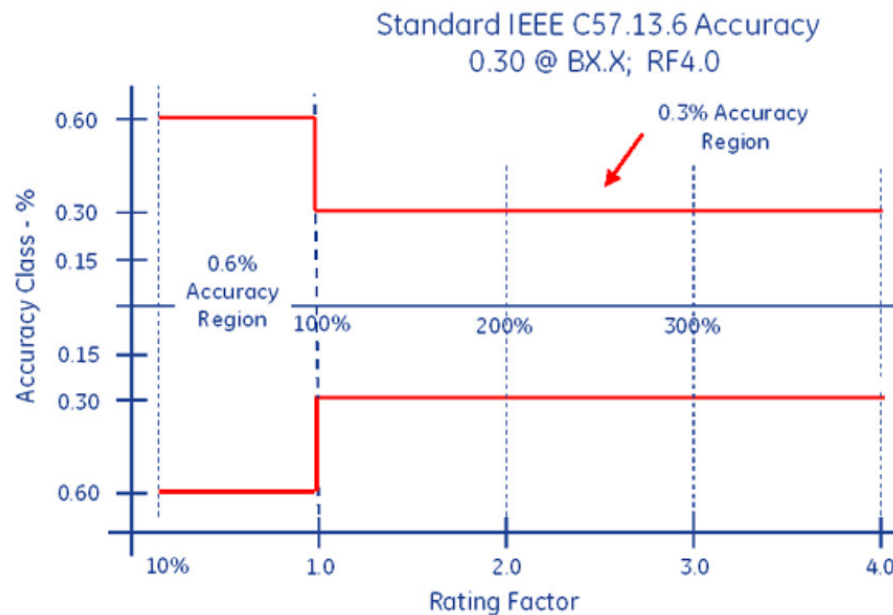
IEEE Standards have defined accuracy classes.



# CT's – Functions and Terminology

## Accuracy Classifications and Burden

Example: 0.3% @ B0.1, B0.2, B0.5



# CT's – Functions and Terminology

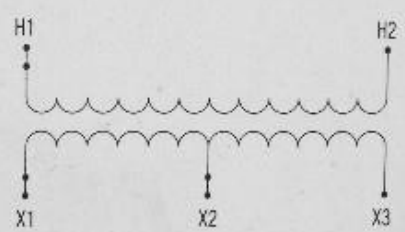
## Faceplate

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **115** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
PRIMARY: <b>150/300</b> AMPS		
SECONDARY: <b>5</b> AMPS		
RATIO: <b>30/60</b> :1		
RATING FACTOR: <b>1.5</b>		
ACCURACY: <b>0.3% B0.1 TO B1.0</b>		
SERIAL NO. <b>IFD-0256</b> MFG. DATE: <b>4/00</b>		
CATALOG NO.: <b>CTH3-115-0300</b>		
CUSTOMER P.O. # <b>F000579-00</b>		F.O. # <b>F3657</b>

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 .USA

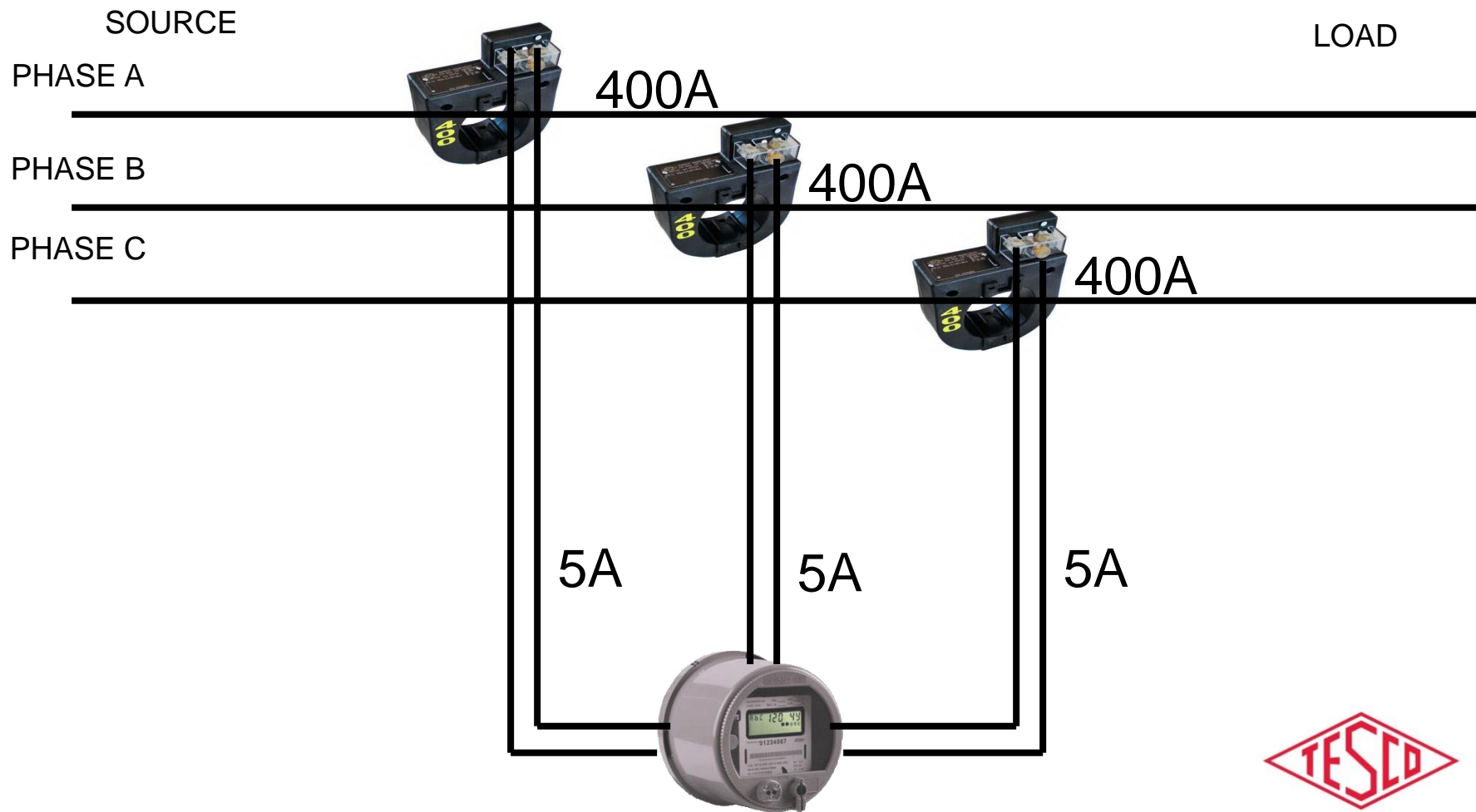


The diagram shows two primary windings. The top winding has terminals H1 and H2. The bottom winding has terminals X1, X2, and X3. The windings are connected in a series configuration.



# Transformer Rated

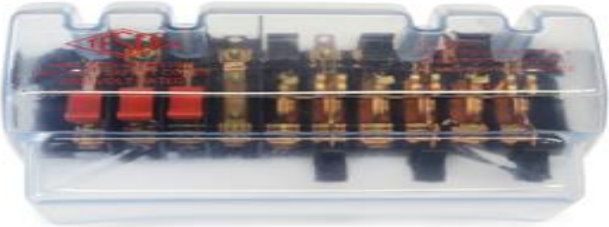
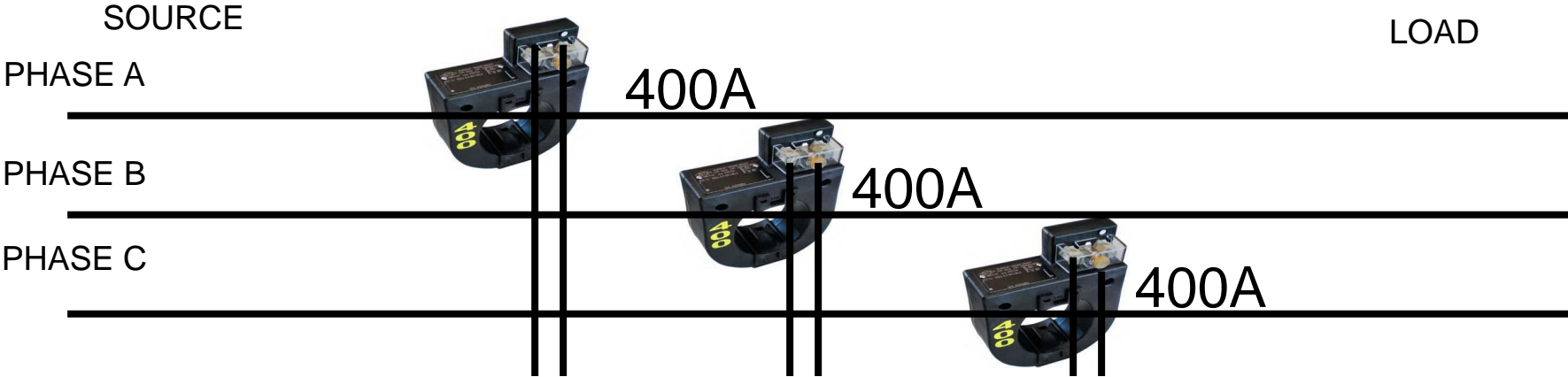
## 9S Meter Installation





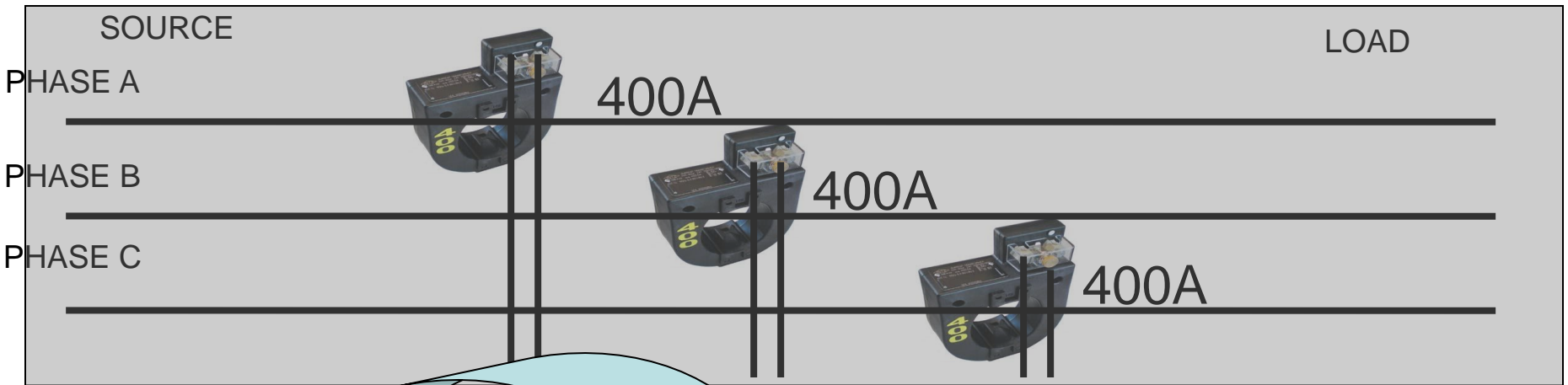
# Transformer Rated

## 9S Meter Installation



# Meter Testing

## 9S Meter Installation

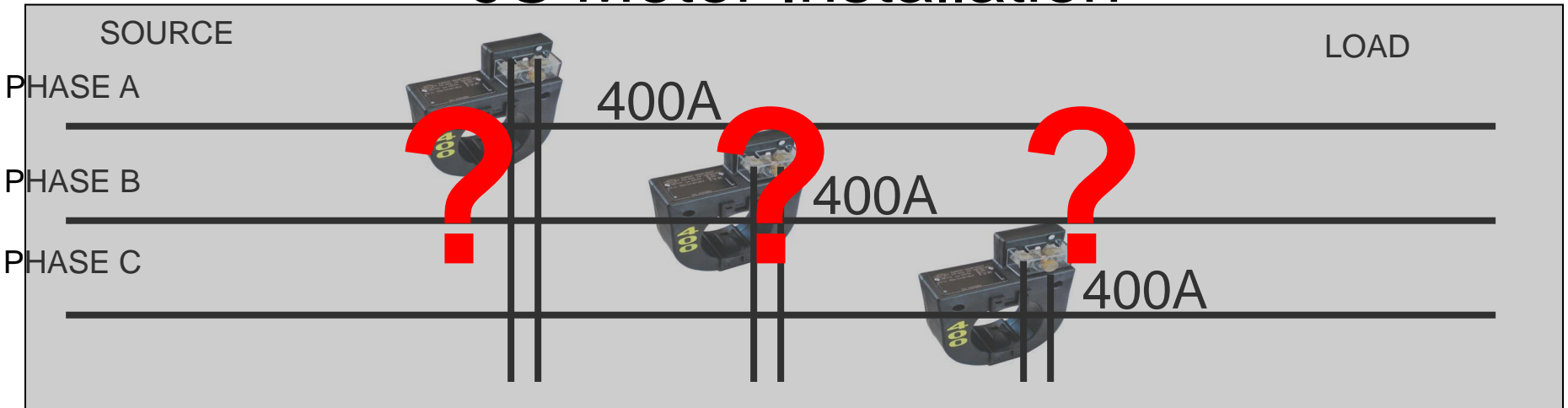


Isolate the Meter  
from the Service



# Meter Testing

## 9S Meter Installation

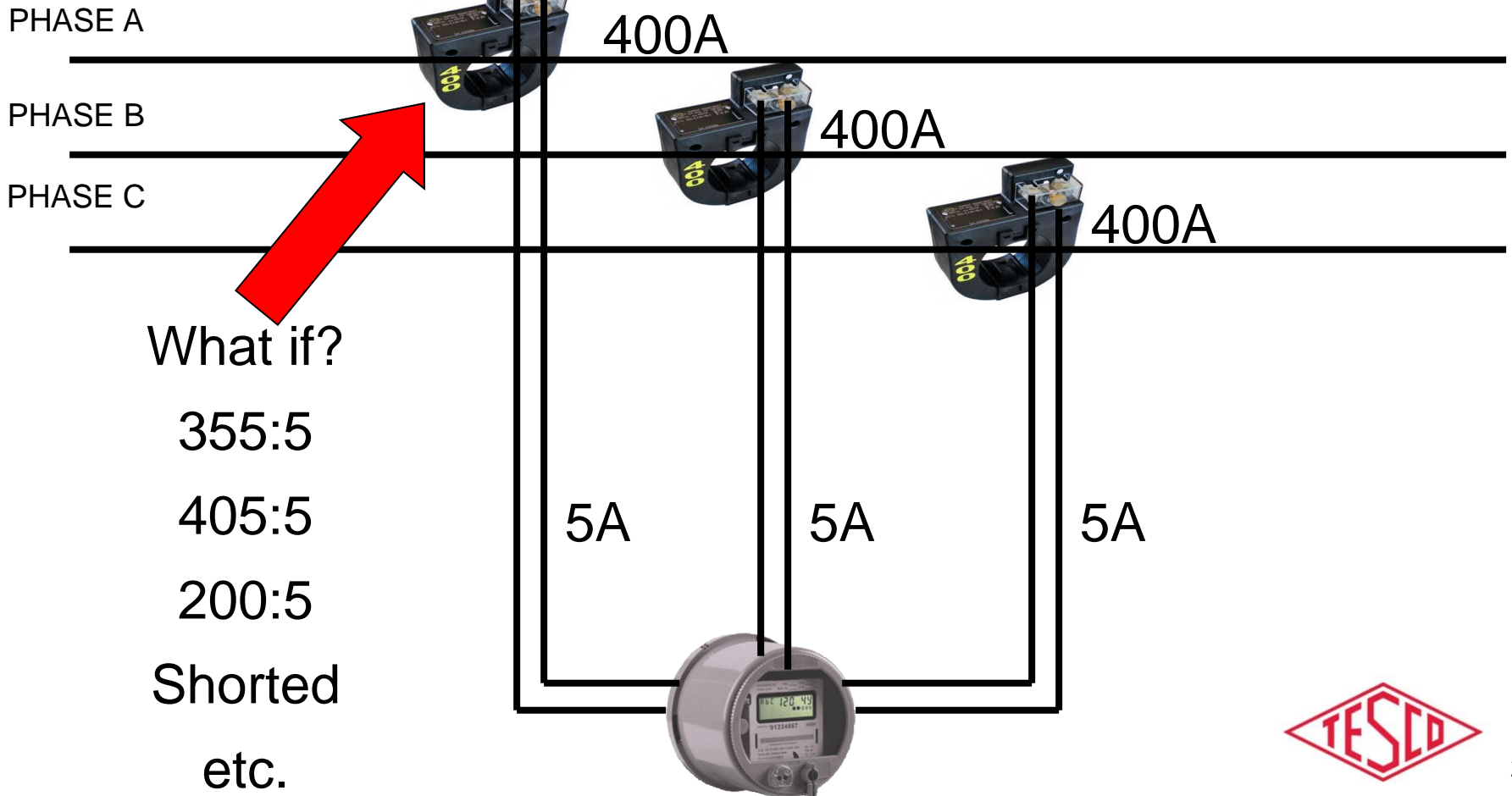


# Meter Testing

## 9S Meter Installation

SOURCE

LOAD



# CT Testing

CT Testing is Important!



- 1) Test for correct ratio
- 2) Test for functionality at rated burdens



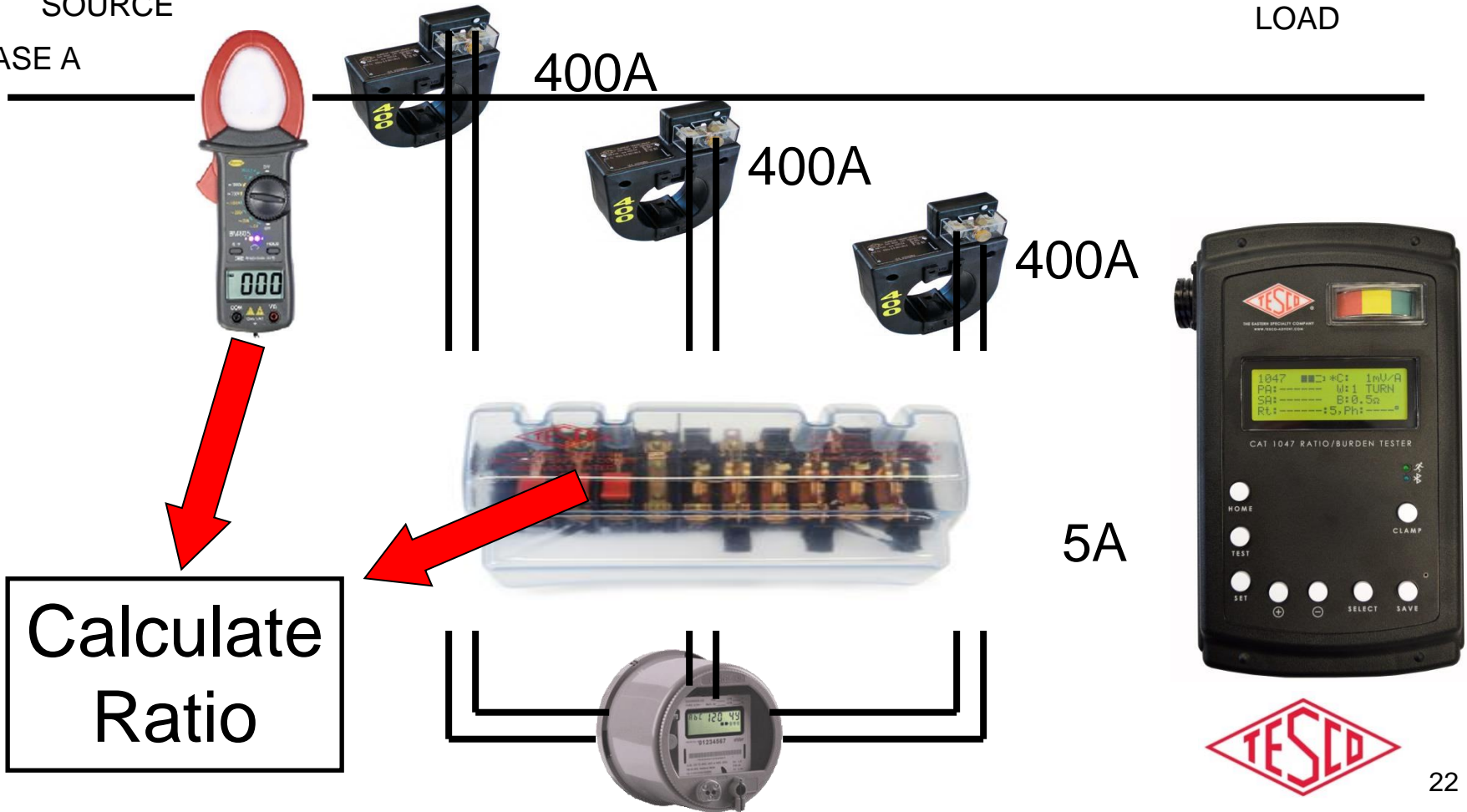
# Ratio Testing

## Ratio of Primary Current to Secondary Current

SOURCE

LOAD

PHASE A



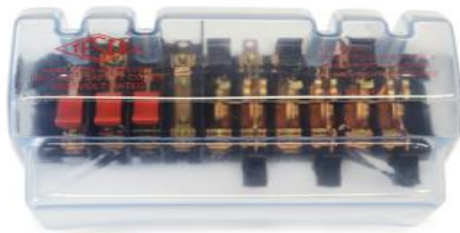
# Burden Testing

## Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.



CT's must be able to maintain an accurate ratio with burden on the secondary.



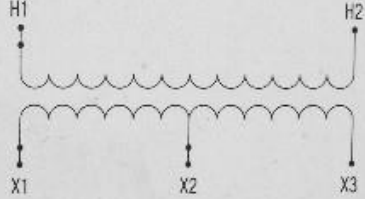
# Burden Testing

## Functionality with Burden Present on the Secondary Loop

**ALSTOM**  
OUTDOOR CURRENT TRANSFORMER 115 kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/500 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 : 1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. IFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA



The diagram shows a primary winding with terminals H1 and H2. The secondary winding has terminals X1, X2, and X3. The primary winding is connected between H1 and H2. The secondary winding is connected between X1 and X3, with X2 being a tap point.





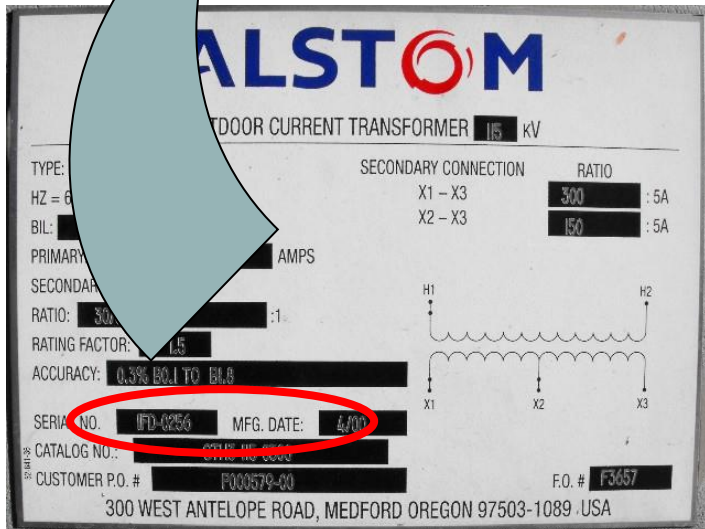
# Burden Testing

## Functionality with Burden Present on the Secondary Loop

Example Burden Spec:  
0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial (“0” burden) reading, when up to 0.50hms of burden is applied



# Burden Testing

## Functionality with Burden Present on the Secondary Loop

### ANSI Burden Values

0.1 Ohms

0.2 Ohms

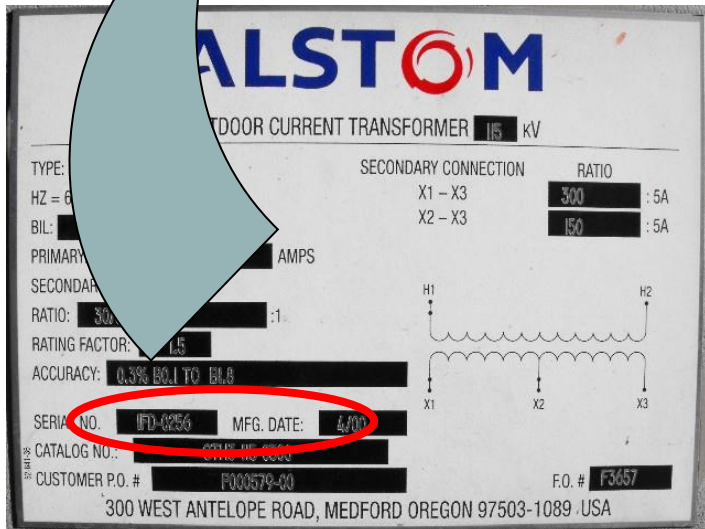
0.5 Ohms

1 Ohms

2 Ohms

4 Ohms

8 Ohms



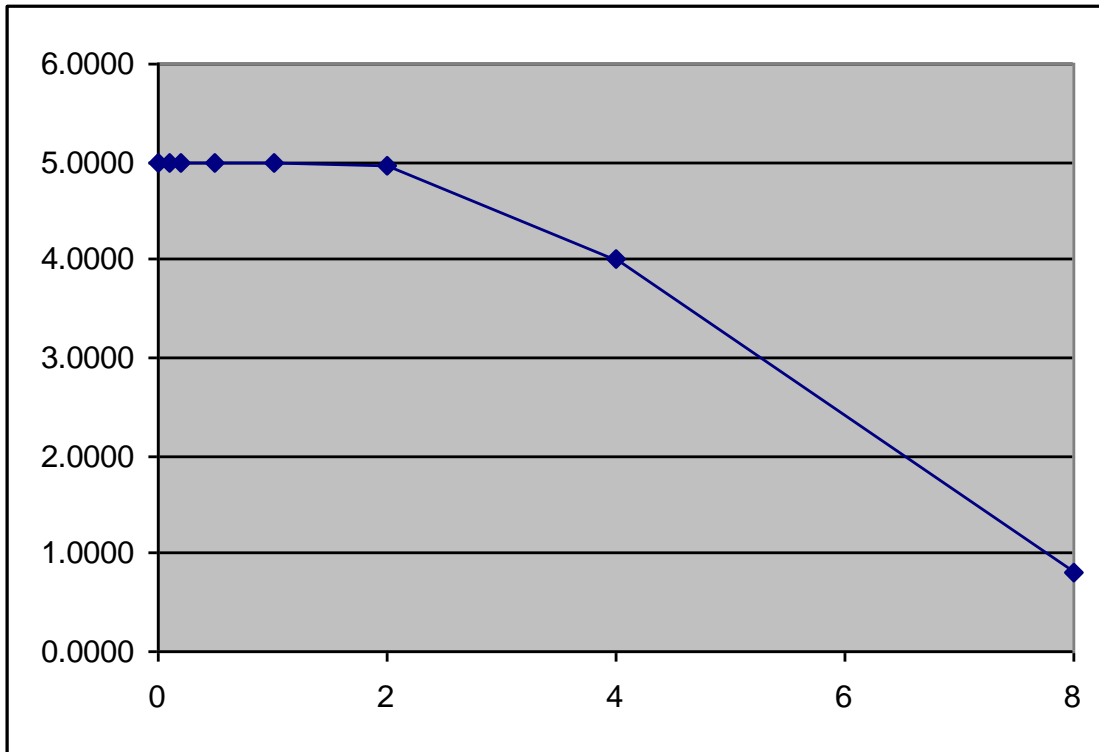
# Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



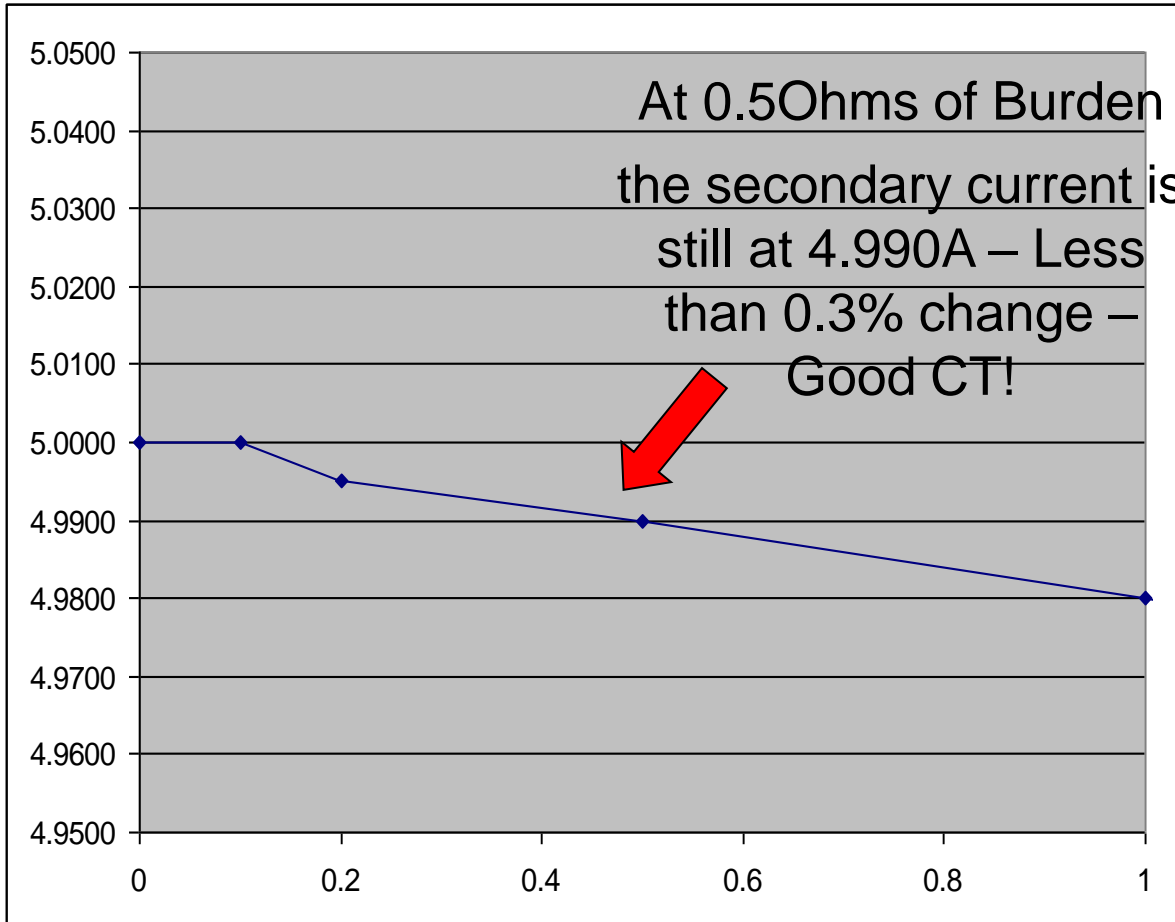
# Burden Testing

## 0.3% @ B0.1, B0.2, B0.5

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$$0.3\% \times 5A = 0.015A$$

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Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



# Analog Testing

## Application of Burden and Calculation



Manual reading of initial and post-burden secondary currents



# Admittance Testing

Admittance test results are not immediately intuitive.

Some analysis and interpretation is need.

What do all these mS values mean?



# Admittance Testing

What is Admittance?

Measured in units of MiliSiemens (mS)

Admittance is the inverse of impedance.

Impedance is the opposition to current.

Therefore, admittance testing measures the overall “health” of the secondary loop of the CT.



# Admittance Testing

Admittance testing devices inject an audio sine wave signal into the secondary loop of the CT.

The resulting current is measured.

The voltage of the initial signal is known.

From these two parameters, the impedance, and thus the admittance can be calculated.





# Admittance Testing

Three phase process is recommended.

1. Test each CT individually
2. Test the matched sets
3. Test over time



# De-magnetization

CT's can become magnetized, due to a number of reasons, including leaving the shorting clip open, near lightning strikes, and harmonic content.

CT's can be demagnetized by slowly and smoothly increasing the secondary resistance until saturation occurs, and then slowly and smoothly decreasing the secondary resistance.

A resistance that will cause a secondary current reduction of 65% to 75% will typically put the CT into saturation.



# What we covered

- Why do we test CT's?
- Shop testing
- How to read and interpret a transformer face plate
- Types of field tests
- Magnetization effects and demagnetization



# Questions?



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This presentation can also be found under Meter Conferences and Schools on the TESCO website:

[www.tescometering.com](http://www.tescometering.com)

