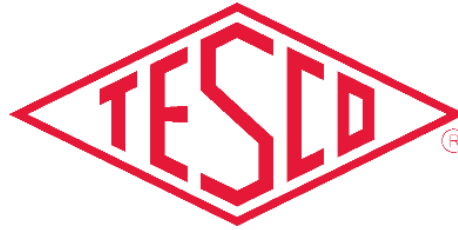


METERING LEADER SINCE 1904



THE EASTERN SPECIALTY COMPANY

# RATIO, BURDEN AND ADMITTANCE TESTING

Prepared by Perry Lawton, TESCO  
TESCO Metering

*North Carolina Electric Meter School  
Advanced Track  
Wednesday, June 14, 2023  
10:30 AM*





# AGENDA – ADVANCED SESSION

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## What we will not cover!

- The Very Basics: meter forms and
- self-contained vs. transformer rated

## What we will cover

- CT Functionality Basics
- The Faceplate:
  - Terminology and Specifications
- Ratio Testing
- Burden Testing
- Admittance Testing
- Demag Functions
- Roundtable – after Complete Site Testing is finished:
  - What you do and why?



# WHAT IS A CT? A PT?

“A **current transformer (CT)** is used for measurement of alternating electric currents. Current transformers, together with voltage (or potential) transformers (VT or PT), are known as **instrument transformers**. When current in a circuit is too high to apply directly to measuring instruments, a current transformer produces a reduced current accurately proportional to the current in the circuit, which can be conveniently connected to measuring and recording instruments. A current transformer isolates the measuring instruments from what may be very high voltage in the monitored circuit. Current transformers are commonly used in metering and protective relays in the electrical power industry.” - Wikipedia





# SHOP TESTING

- Accuracy Testing
- Ratio and accuracy testing
- Polarity checking
- Accuracy class determination





# SHOP TESTING PROGRAMS

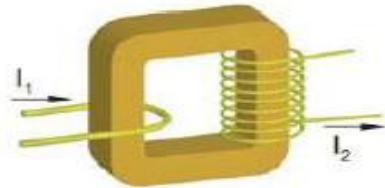
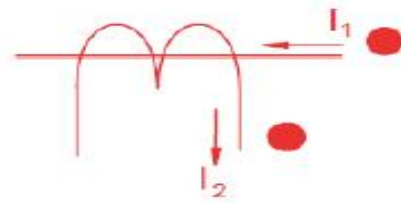
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- 100% of all Transformers
  - If not possible then sample testing of all and 100% of all those over a certain size for CT's and all VT's (generally not a large volume)
- Transformer testing should include
  - Ratio and accuracy testing
  - Polarity checking
  - Accuracy class determination
- 100% of all transformer rated meters
  - If not possible then sample testing of all transformer rated meters and 100% of all those going into a certain size service and over
- Meter testing should include
  - Software & Firmware Verification
  - Setting Verification
  - Functional Testing
  - Disconnect/Reconnect Functionality and as left setting



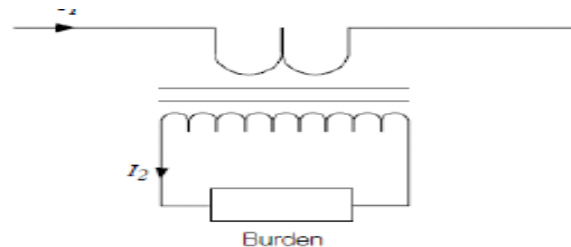
# CURRENT TRANSFORMERS CONCEPTUAL REPRESENTATION

As current is applied in the primary, it produces a magnetic flux in the core. This flux flows through the core and induces a current in the secondary windings and circuit that is proportional to the number of turns.

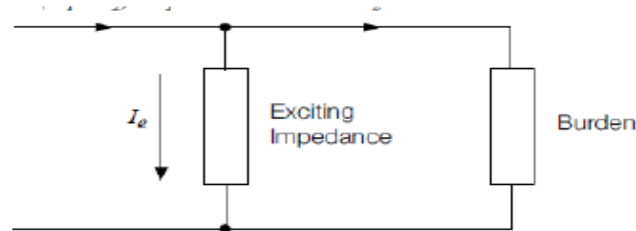


$$I_1 \times N_1 = I_2 \times N_2$$

Ideal. No losses



$$I_2 = \frac{N_1}{N_2} \times I_1$$

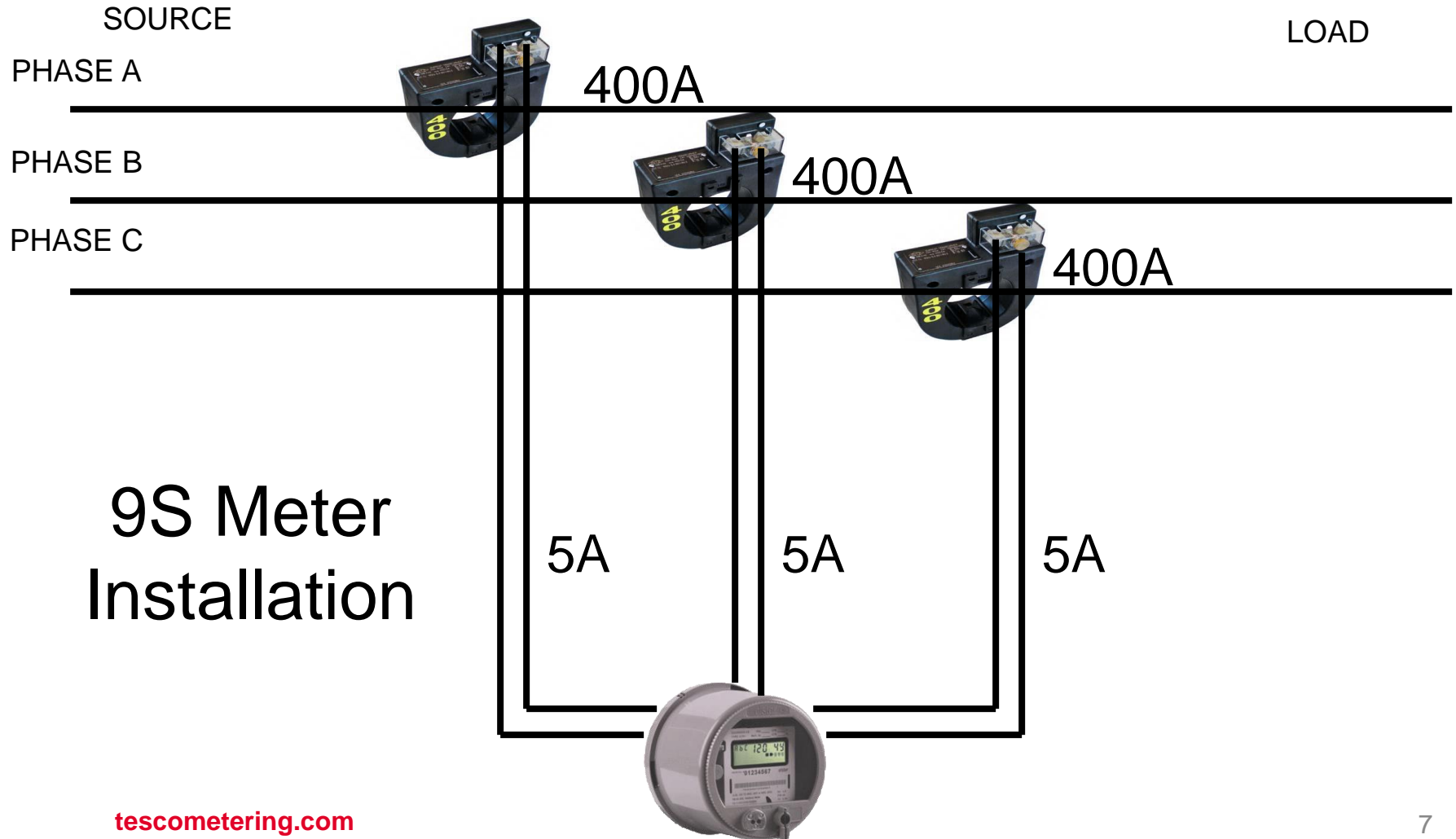


$$I_2 = \frac{N_1}{N_2} \times I_1 - I_e$$

Real, with core losses



# EXAMPLE APPLICATION





# FACEPLATE SPECIFICATIONS

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **115** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
PRIMARY: <b>150/300</b> AMPS		
SECONDARY: <b>5</b> AMPS		
RATIO: <b>30/60</b> :1		
RATING FACTOR: <b>1.5</b>		
ACCURACY: <b>0.3% B0.1 TO B1.8</b>		
SERIAL NO. <b>1FD-0256</b> MFG. DATE: <b>4/00</b>		
CATALOG NO.: <b>CTH3-115-0300</b>		
CUSTOMER P.O. # <b>F000579-00</b>	F.O. # <b>F3657</b>	
300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA		





# FACEPLATE SPECIFICATIONS

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **115** kV

TYPE: OIL FILLED

HZ = 60

BIL: **550** kV

PRIMARY: **150/300** AMPS

SECONDARY: **5** AMPS

RATIO: **30/60** :1

RATING FACTOR: **1.5**

ACCURACY: **0.3% B0.1 TO B1.8**

SERIAL NO. **IFD-0256** MFG. DATE: **4/00**

CATALOG NO.: **CTH3-115-0300**

CUSTOMER P.O. # **P000579-00**

F.O. # **F3657**

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

SECONDARY CONNECTION

SECONDARY CONNECTION	RATIO
X1 - X3	<b>300</b> : 5A
X2 - X3	<b>150</b> : 5A

Ratio



# CT's RATIO



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.



# FACEPLATE SPECIFICATIONS

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **115** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
PRIMARY: <b>150/300</b> AMPS		
SECONDARY: <b>5</b> AMPS		
RATIO: <b>30/60</b> :1		
RATING FACTOR: <b>1.5</b>		
ACCURACY: <b>0.3% BIL 1.5</b>		

SERIAL NO. **IFD-0256** MFG. DATE: **4/00**

CATALOG NO.: **CTH3-115-0300**

CUSTOMER P.O. # **F000579-00** F.O. # **F3657**

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Thermal  
factor



# CT's – FUNCTIONS AND TERMINOLOGY

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## Thermal Rating factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.

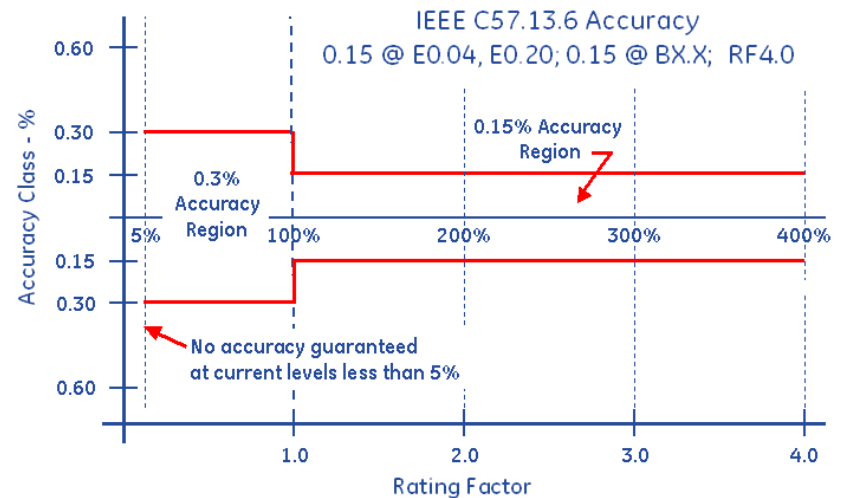
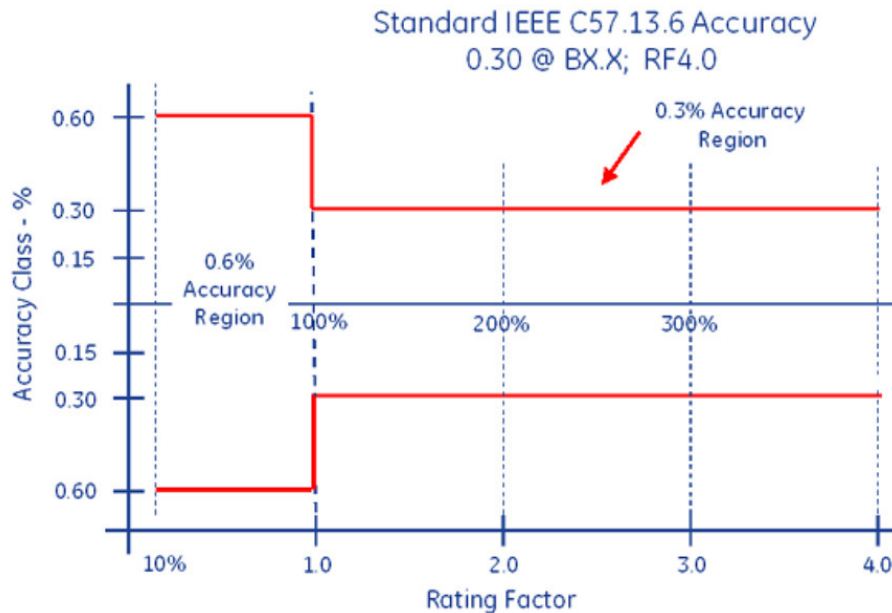


# FACEPLATE SPECIFICATIONS

## Accuracy Classifications

All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.





# FACEPLATE SPECIFICATIONS

Burden  
Rating

**ALSTOM**

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	<b>300</b> : 5A
BIL: <b>550</b> kV	X2 - X3	<b>150</b> : 5A
PRIMARY: <b>150/300</b> AMPS		
SECONDARY: <b>5</b> AMPS		
RATIO: <b>30/60</b> :1		
RATING FACTOR: <b>1.5</b>		
ACCURACY: <b>0.3% B0.1 TO 1.0</b>		
SERIAL NO. <b>IFD-0256</b> MFG. DATE: <b>4/00</b>		
CATALOG NO.: <b>CTH3-115-0300</b>		
CUSTOMER P.O. # <b>F000579-00</b>		F.O. # <b>F3657</b>

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# BURDEN RATING

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The burden range, present in the secondary circuit, that the manufacturer will guarantee their CT's will still accurately function, in regards to the ratio specification.





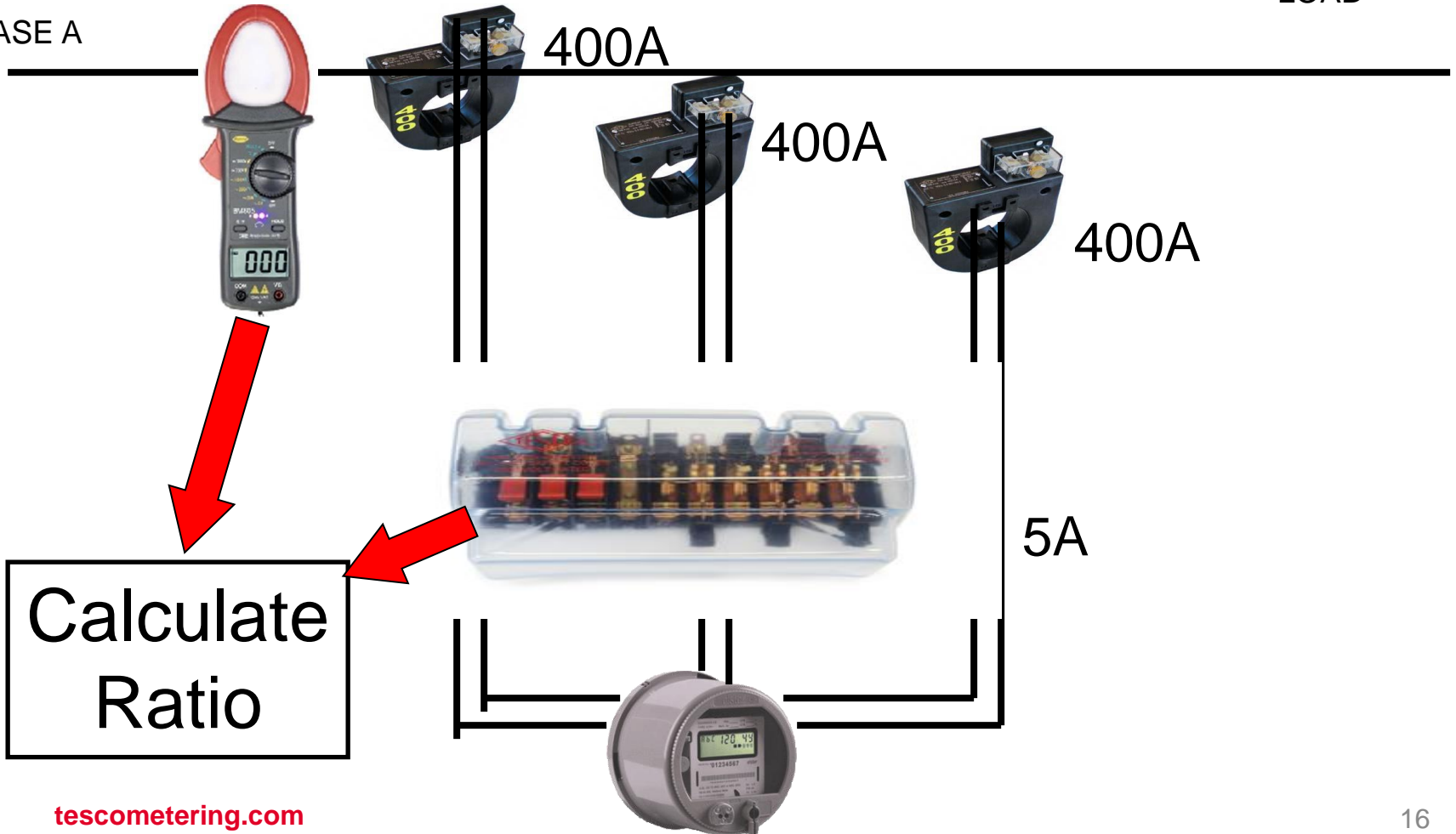
# RATIO TESTING

## Ratio of Primary Current to Secondary Current

SOURCE

LOAD

PHASE A



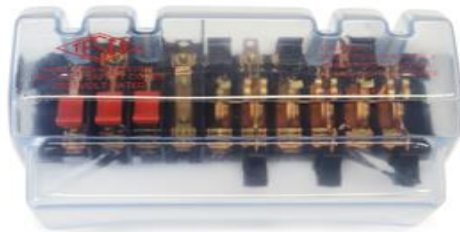




# BURDEN TESTING

## Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.

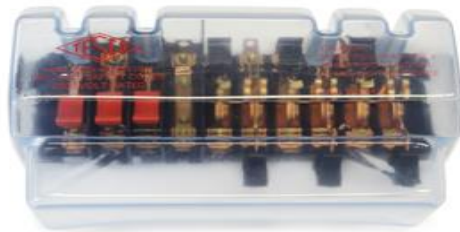
CT's must be able to maintain an accurate ratio with burden on the secondary.



# BURDEN TESTING

## Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.





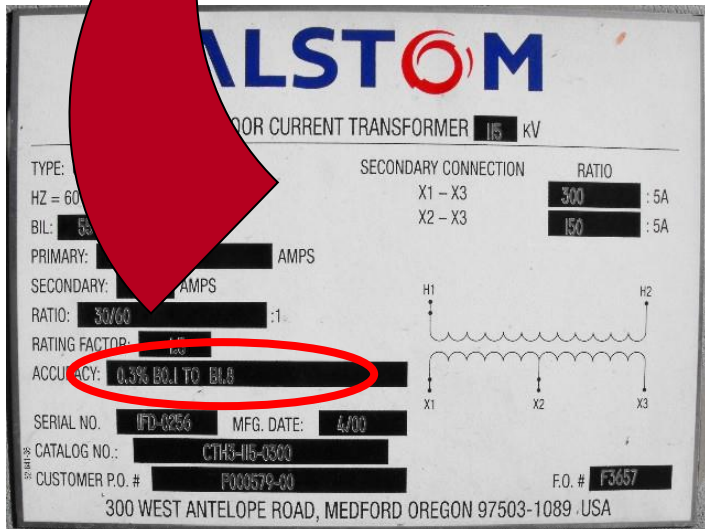
# BURDEN TESTING

## Functionality with Burden Present on the Secondary Loop

Example Burden Spec:  
0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial ("0" burden) reading, when up to 0.5Ohms of burden is applied





# BURDEN TESTING

## Functionality with Burden Present on the Secondary Loop

### ANSI Burden Values

0.1 Ohms

0.2 Ohms

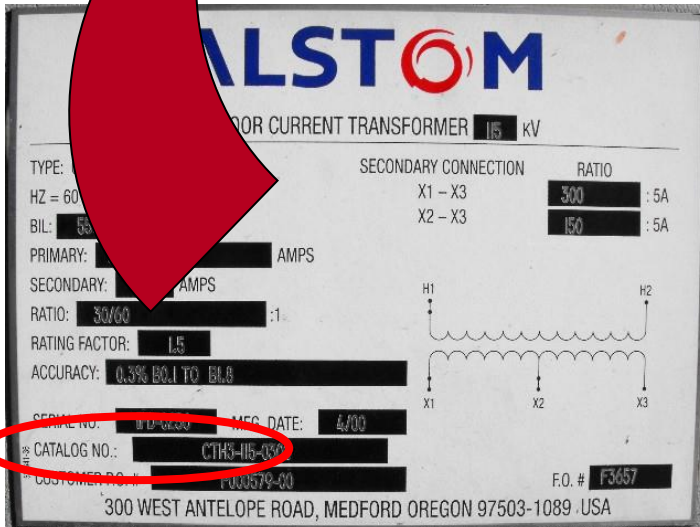
0.5 Ohms

1 Ohms

2 Ohms

4 Ohms

8 Ohms





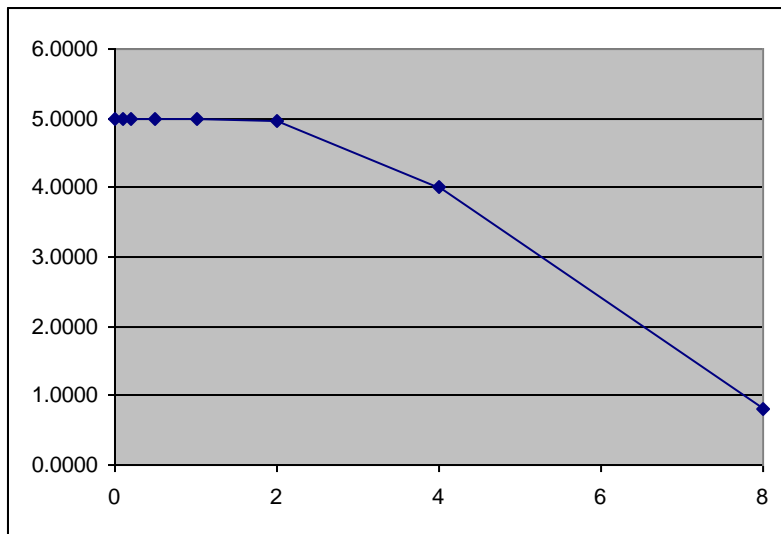
# BURDEN TESTING

## 0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$

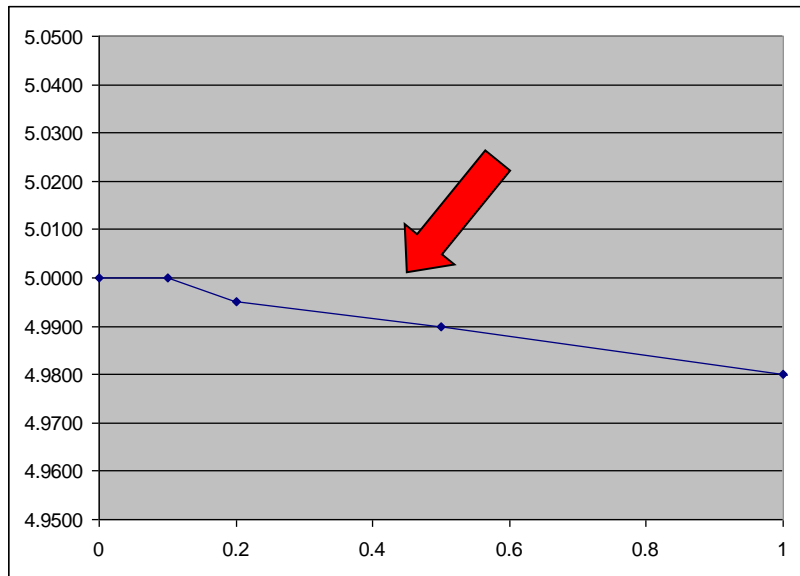


Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



# BURDEN TESTING

## 0.3% @ B0.1, B0.2, B0.5



At 0.5Ohms of Burden

the secondary current is still at  
4.990A – Less than 0.3% change –  
Good CT!

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$

Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



# ADMITTANCE TESTING

- What is Admittance?
- Admittance testing measures the overall “health” of the secondary loop of the CT.
- Measured in units of MiliSiemens (mS)
- Admittance is the inverse of impedance.
- Impedance is the opposition to current.
- Therefore, admittance testing measures the overall “health” of the secondary loop of the CT.





# ADMITTANCE TESTING

- Admittance testing devices inject an audio sine wave signal into the secondary loop of the CT.
- The resulting current is measured.
- The voltage of the initial signal is known.
- From these two parameters, the impedance, and thus the admittance can be calculated.







# ADMITTANCE TESTING

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- Admittance test results are not immediately intuitive.
- Some analysis and interpretation is needed.
- What do all these mS values mean?





# ADMITTANCE TESTING

Three phase process is recommended.

1. Test each CT individually
2. Test the matched sets
3. Test over time





# DE-MAGNETIZATION

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CT's can become magnetized, due to a number of reasons, including leaving the shorting clip open, near lightning strikes, and harmonic content.

CT's can be demagnetized by slowly and smoothly increasing the secondary resistance until saturation occurs, and then slowly and smoothly decreasing the secondary resistance.

A resistance that will cause a secondary current reduction of 65% to 75% will typically put the CT into saturation.

\*Some information has been taken from Radian Research's Application Note 1109A: Admittance Testing Verifies CT Testing Integrity



# QUESTIONS AND DISCUSSION

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# You're invited...

We would like you to join us in the TESCO Hospitality Suite for networking and more discussions about metering. The discussion will not be exclusively metering.....but we love metering and that is the most common topic.

## TESCO Hospitality Suite – Brighton Tower

Monday and Tuesday 8:00 PM – 10:00 PM



**We Hope you Can Join Us!**



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