



CT Testing:

Ratio, Burden, and Admittance

Prepared by Rob Reese, TESCO
for NREA MS 2017 – February 7, 2017



Agenda

1. What we will not cover!
 - The Very Basics: meter forms and self-contained vs. transformer rated
2. CT Functionality Basics
3. The Faceplate:
 - Terminology and Specifications
4. Ratio Testing
5. Burden Testing
6. Admittance Testing
7. Demag Functions
8. Roundtable: What you do and why?

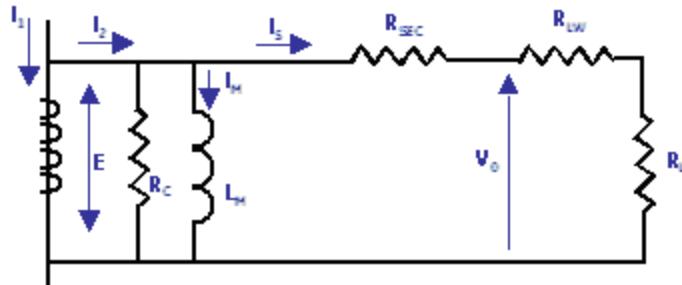


What is a CT?

“A **current transformer (CT)** is used for measurement of alternating electric currents. Current transformers, together with voltage (or potential) transformers (VT or PT), are known as **instrument transformers**. When current in a circuit is too high to apply directly to measuring instruments, a current transformer produces a reduced current accurately proportional to the current in the circuit, which can be conveniently connected to measuring and recording instruments. A current transformer isolates the measuring instruments from what may be very high voltage in the monitored circuit. Current transformers are commonly used in metering and [protective relays](#) in the [electrical power industry](#).” - Wikipedia

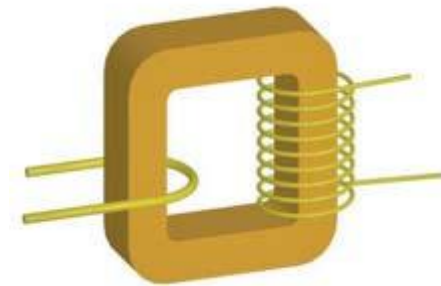


What is a CT?



- $I_2 = I_2 + I_m$
- I_1 = Primary Current
- I_2 = Secondary Current for ideal transformer
- I_2 = Secondary Current seen on secondary
- I_m = Magnetization Current
- E = Induced Electromotive Force
- V_0 = Secondary Voltage
- L_m = Magnetizing Inductance
- R_c = Core Loss
- R_{SEC} = Resistance of secondary
- R_{LW} = Resistance of lead wire
- R_L = Resistance of load

Equivalent Circuit w/ losses



Conceptual Picture of a CT

As current is applied in the primary, it produces a magnetic flux in the core. This flux flows through the core and induces a current in the secondary windings and circuit that is proportional to the number of turns.



Example Application

9S Meter Installation

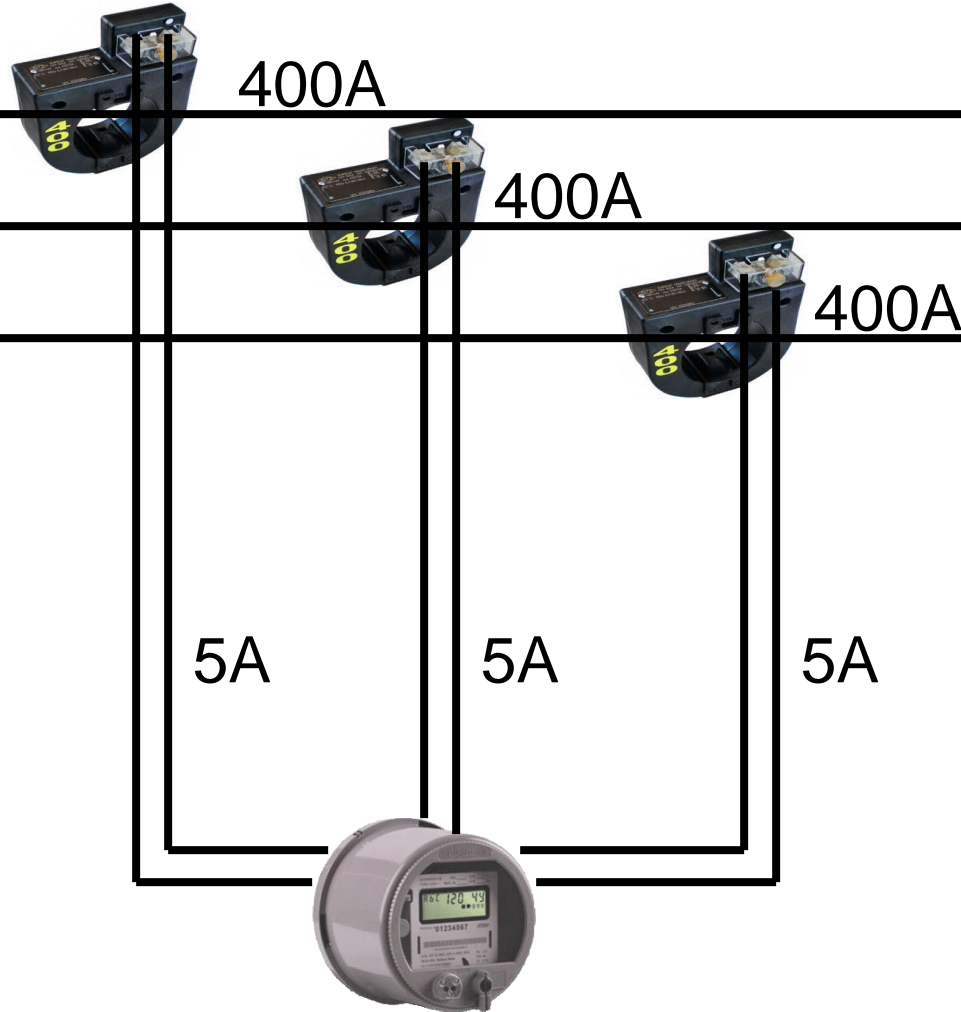
SOURCE

LOAD

PHASE A

PHASE B

PHASE C





Faceplate Specifications

ALSTOM

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. IFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

The diagram shows two windings. The top winding has terminals H1 and H2. The bottom winding has terminals X1, X2, and X3. The windings are connected in a series configuration.



Faceplate Specifications

ALSTOM

OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED
HZ = 60
BIL: **550** kV
PRIMARY: **150/300** AMPS
SECONDARY: **5** AMPS
RATIO: **30/60** :1
RATING FACTOR: **1.5**
ACCURACY: **0.3% B0.1 TO B1.8**

SECONDARY CONNECTION

	RATIO
X1 - X3	300 : 5A
X2 - X3	150 : 5A

H1 H2
X1 X2 X3

SERIAL NO. **IFD-0256** MFG. DATE: **4/00**
CATALOG NO.: **CTH3-115-0300**
CUSTOMER P.O. # **F000579-00** F.O. # **F3657**

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Ratio



CT's Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.



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BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% BIL 1.2 BIL		
SERIAL NO. IFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
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The diagram shows a current transformer with two primary windings (H1 and H2) and three secondary windings (X1, X2, and X3). The primary windings are connected in series, and the secondary windings are connected in parallel.

Thermal
factor



CT's – Functions and Terminology

Thermal Rating factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.



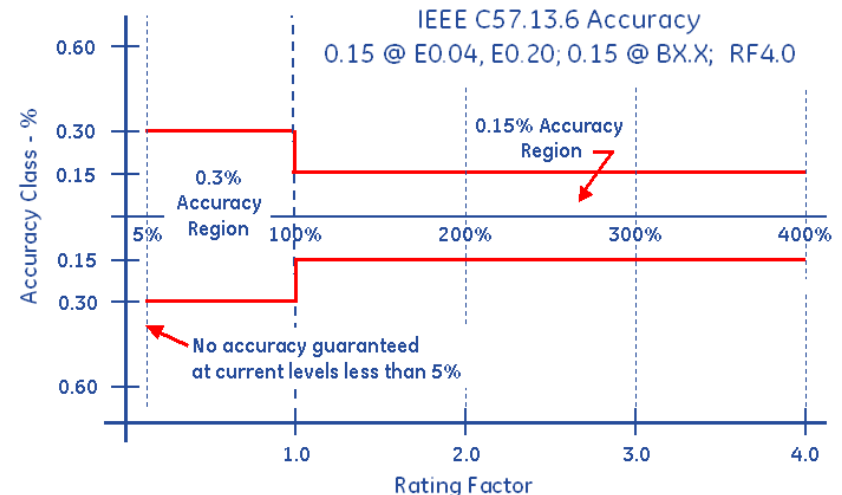
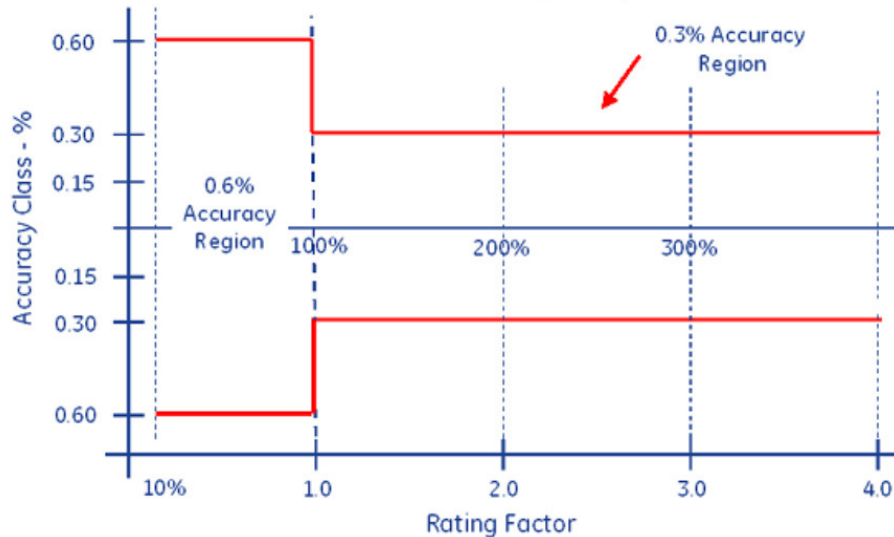
Faceplate Specifications

Accuracy Classifications

All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.

Standard IEEE C57.13.6 Accuracy
0.30 @ BX.X; RF4.0





Faceplate Specifications

ALSTOM

OUTDOOR CURRENT TRANSFORMER **15** kV

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HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.00		
ACCURACY: 0.3% B0.1 TO B1.8		
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CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

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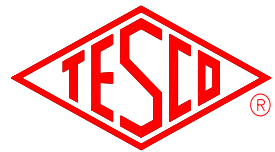
The diagram shows two primary windings connected in series between terminals H1 and H2. The secondary winding is connected between terminals X1, X2, and X3, with X2 being the center tap.

Burden
Rating



Burden Rating

The burden range, present in the secondary circuit, that the manufacturer will guarantee their CT's will still accurately function, in regards to the ratio specification.



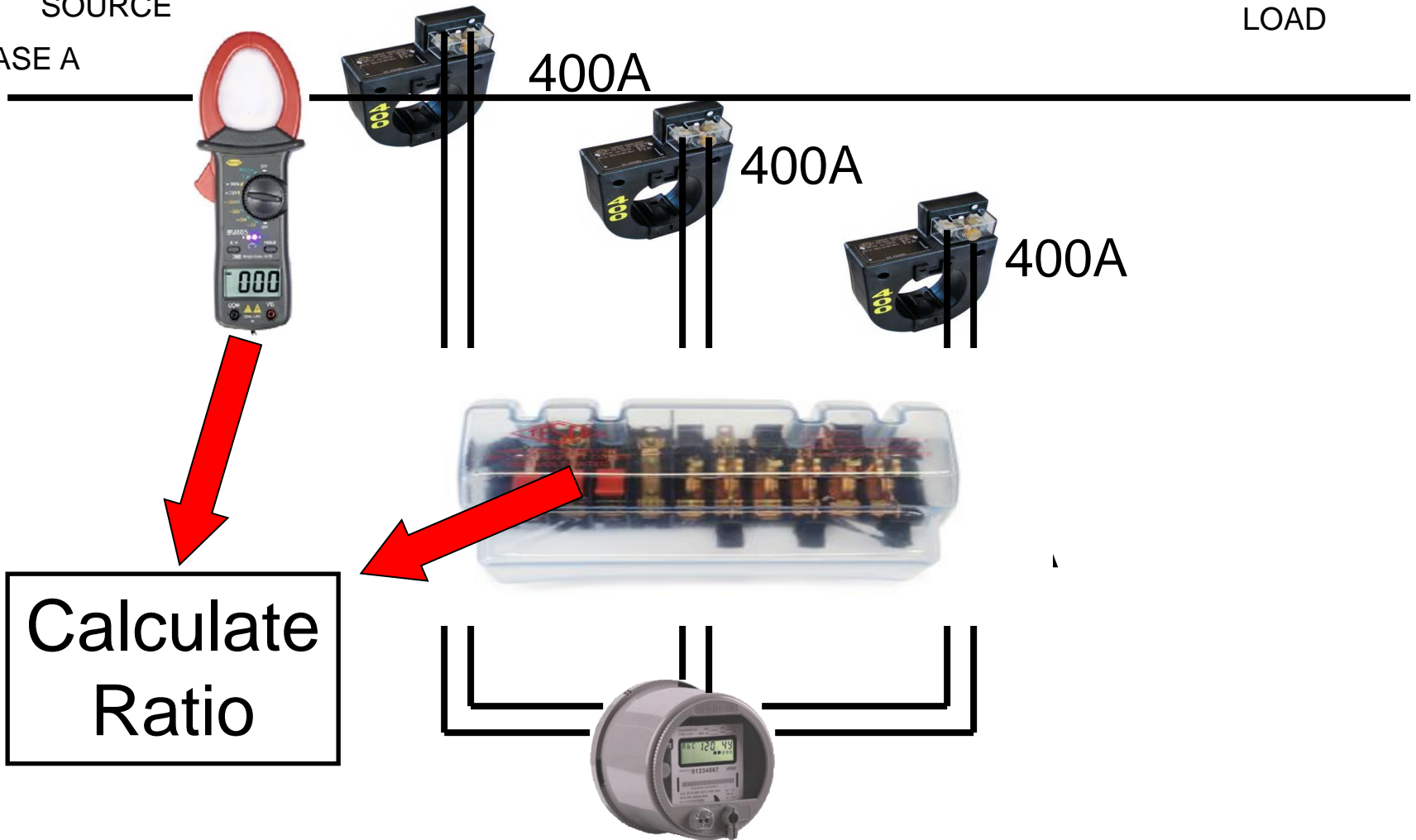
Ratio Testing

Ratio of Primary Current to Secondary Current

SOURCE

LOAD

PHASE A

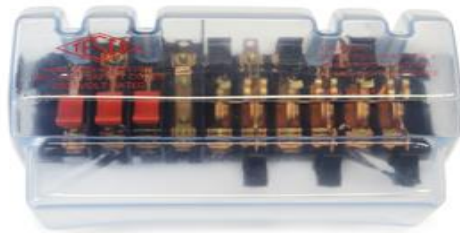




Burden Testing

Functionality with Burden Present on the Secondary Loop

PHASE A



Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.



Burden Testing

Functionality with Burden Present on the

PHASE A

ALSTOM
OUTDOOR CURRENT TRANSFORMER 15 kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. 11D-8856	MFG. DATE: 4/00	
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00	F.O. # F3657	

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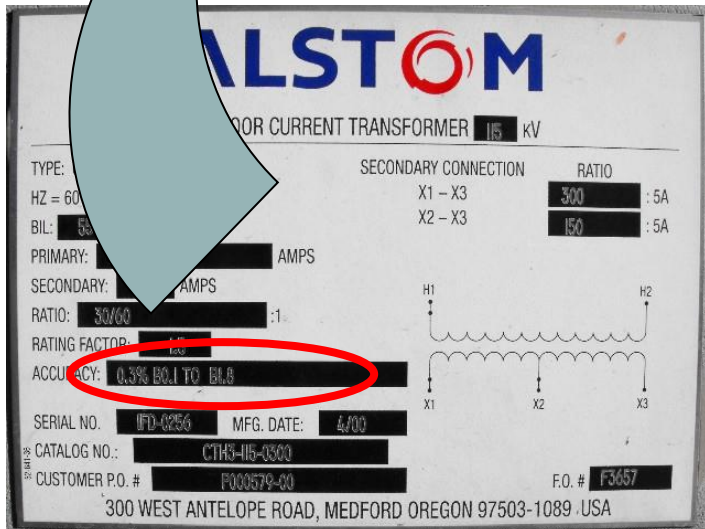
Burden Testing

Functionality with Burden Present on the Secondary Loop

Example Burden Spec:
0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial ("0" burden) reading, when up to 0.5Ohms of burden is applied



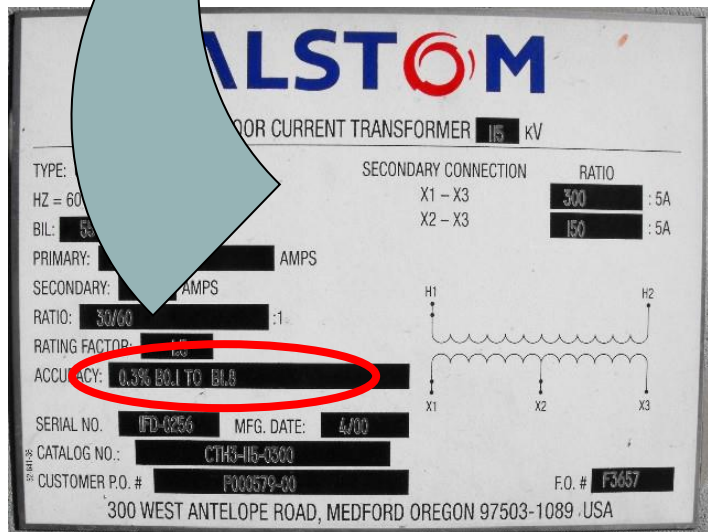


Burden Testing

Functionality with Burden Present on the Secondary Loop

ANSI Burden Values

- 0.1 Ohms
- 0.2 Ohms
- 0.5 Ohms
- 1 Ohms
- 2 Ohms
- 4 Ohms
- 8 Ohms





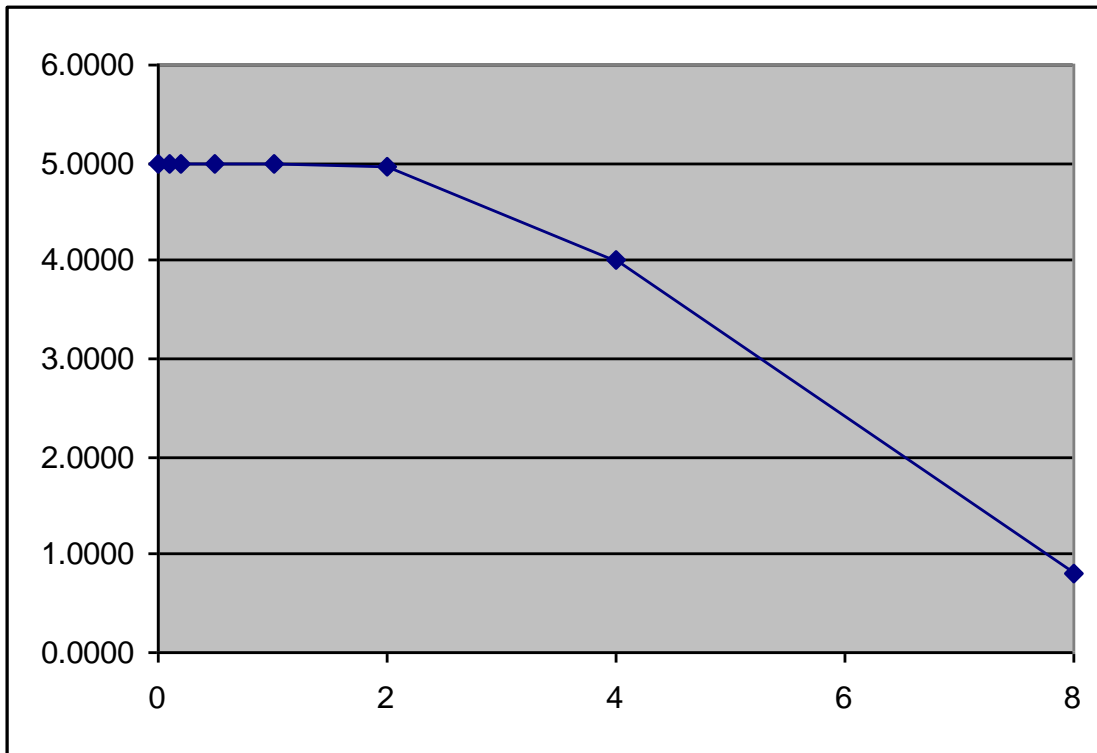
Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$$0.3\% \times 5A = 0.015A$$

$$5A - 0.015 = 4.985A$$



Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



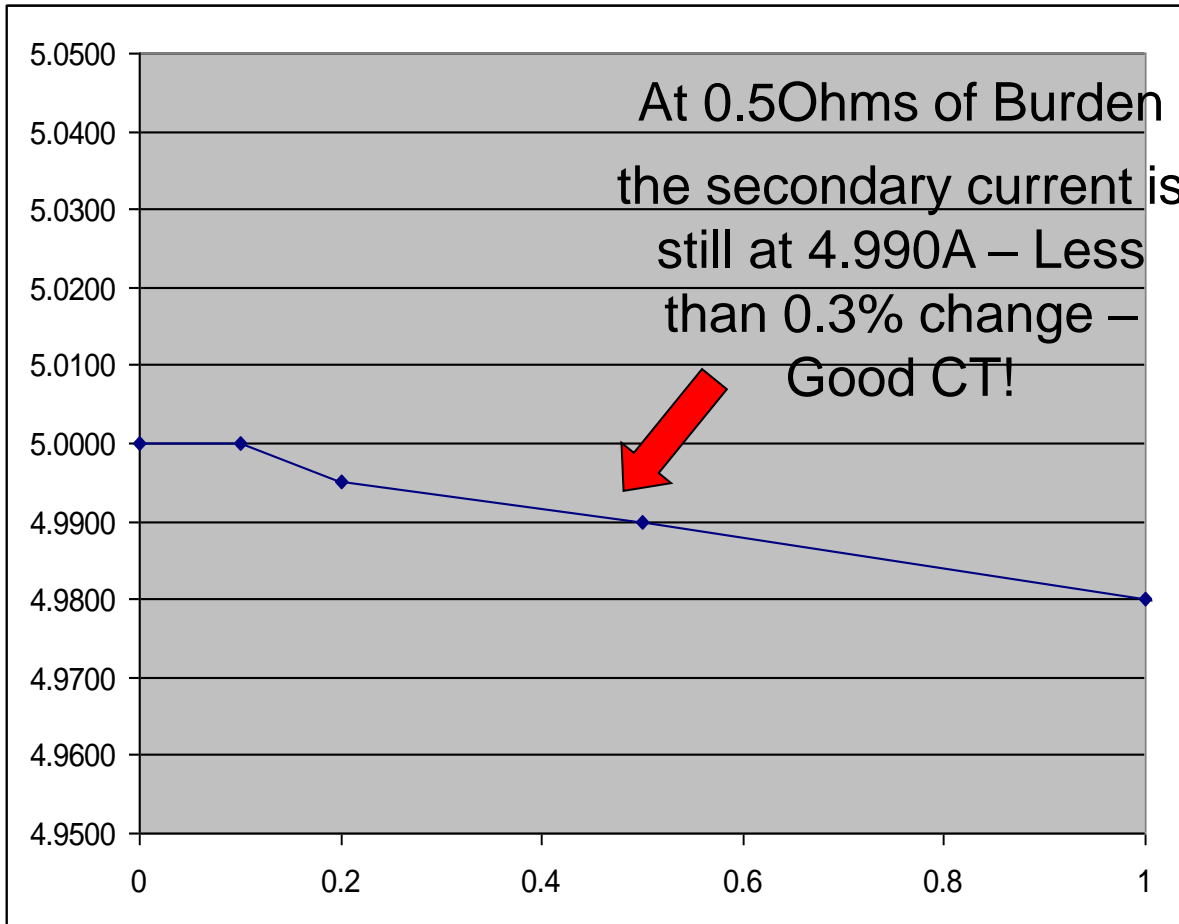
Burden Testing

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

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Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



Admittance Testing

What is Admittance?

Admittance testing measures the overall “health” of the secondary loop of the CT.

Measured in units of MiliSiemens (mS)

Admittance is the inverse of impedance.

Impedance is the opposition to current.

Therefore, admittance testing measures the overall “health” of the secondary loop of the CT.



Admittance Testing

Admittance testing devices inject an audio sine wave signal into the secondary loop of the CT.

The resulting current is measured.

The voltage of the initial signal is known.

From these two parameters, the impedance, and thus the admittance can be calculated.



Admittance Testing

Admittance test results are not immediately intuitive.

Some analysis and interpretation is need.

What do all these mS values mean?



Admittance Testing

Three phase process is recommended.

1. Test each CT individually
2. Test the matched sets
3. Test over time



De-magnitization

CT's can become magnitized, due to a number of reasons, including leaving the shorting clip open, near lightning strikes, and harmonic content.

CT's can be demagnitized by slowly and smoothly increasing the secondary resistance until saturation occurs, and then slowly and smoothly decreasing the secondary resistance.

A resistance that will cause a secondary current reduction of 65% to 75% will typically put the CT into saturation.



Roundtable

What CT testing is executed at your utility?

Do you test CT's?

Do you choose not to?

What method(s) do you use?

Why?

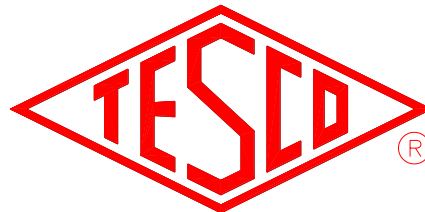


Questions?

Please feel free to call or e-mail any questions

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