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TESTING CT'S AND METERS IN A THREE PHASE INSTALLATION

Track 2 Polyphase

TESCO's Meter School

TESCOOL ▶▶

Monday, July 10th, 2023

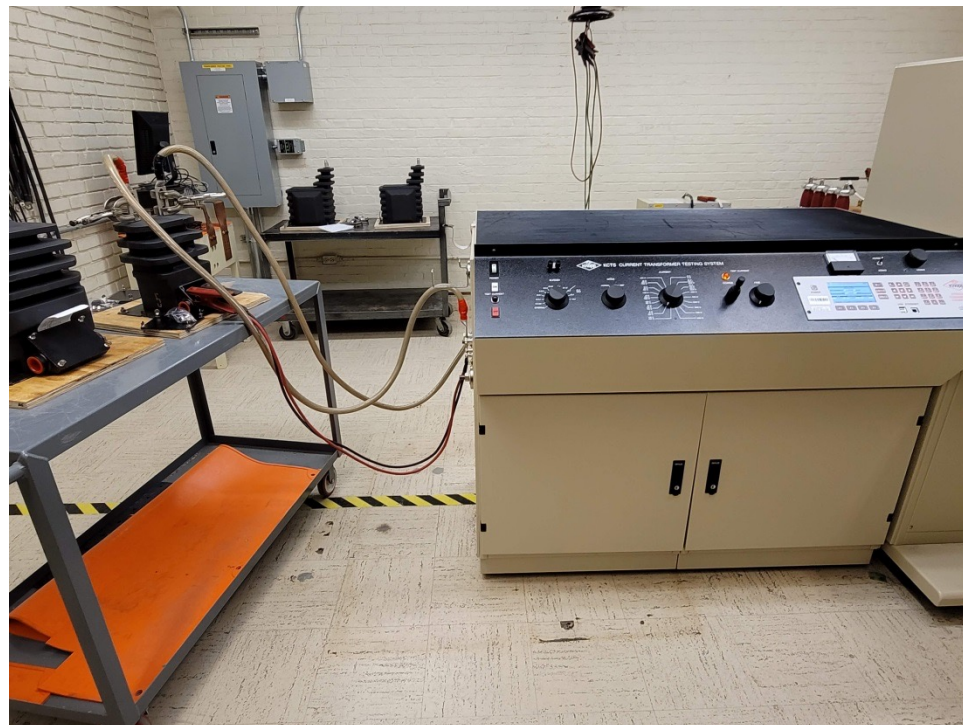
3:45-4:30pm

John Carroll

WHAT WE WILL COVER

- Why do we test CT's?
- Shop testing
- How to read and interpret a transformer face plate
- Types of field tests
- Magnetization effects and demagnetization

- New Transformers
 - Manufacturer's tests
 - Utility tests



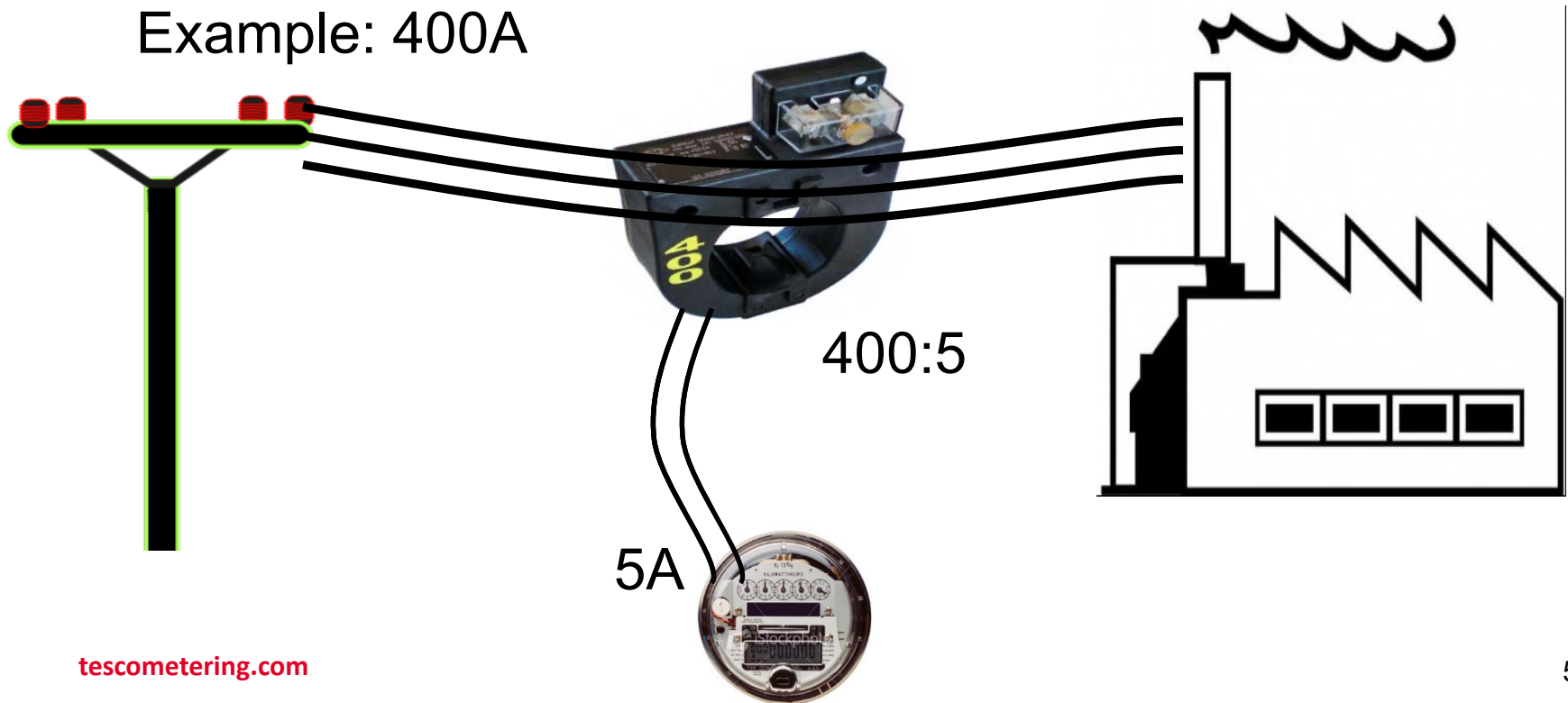


WHAT IS A CT?

“A **current transformer (CT)** is used for measurement of alternating electric currents. Current transformers, together with voltage (or potential) transformers (VT or PT), are known as **instrument transformers**. When current in a circuit is too high to apply directly to measuring instruments, a current transformer produces a reduced current accurately proportional to the current in the circuit, which can be conveniently connected to measuring and recording instruments. A current transformer isolates the measuring instruments from what may be very high voltage in the monitored circuit. Current transformers are commonly used in metering and protective relays in the electrical power industry.” - Wikipedia

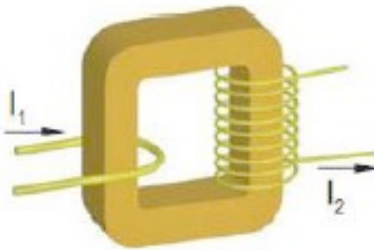
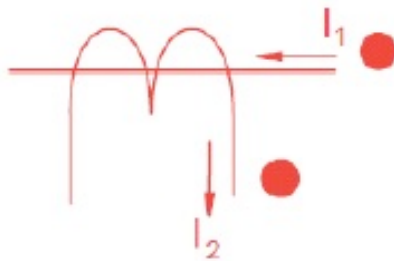
Primarily Commercial/Industrial (9S, 16S)

Relatively High Current
Example: 400A

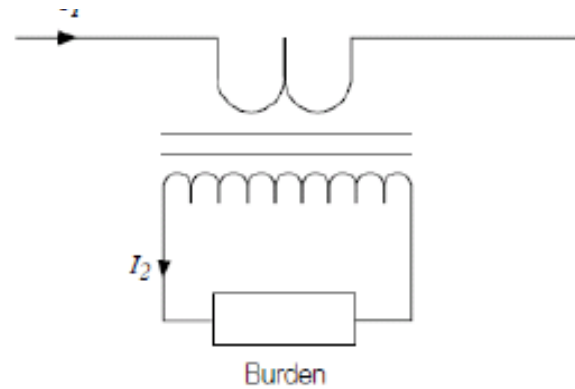


CURRENT TRANSFORMERS CONCEPTUAL REPRESENTATION

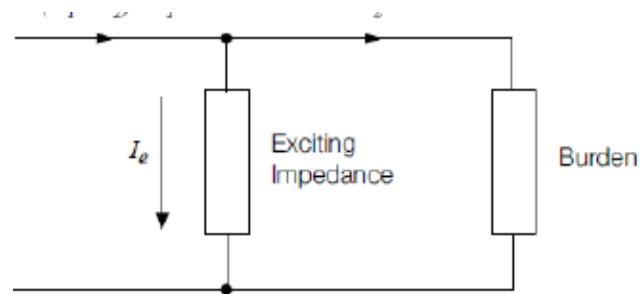
Ideal. No losses



$$I_1 \times N_1 = I_2 \times N_2$$



$$I_2 = \frac{N_1}{N_2} \times I_1$$



$$I_2 = \frac{N_1}{N_2} \times I_1 - I_e$$

Real, with core losses

CT's – FUNCTIONS AND TERMINOLOGY

Ratio



For instance, a CT with a 400:5 ratio will produce 5A on the secondary, when 400A are applied to the primary.

Thermal Rating Factor

A value representing the amount by which the primary current can be increased without exceeding the allowable temperature rise.

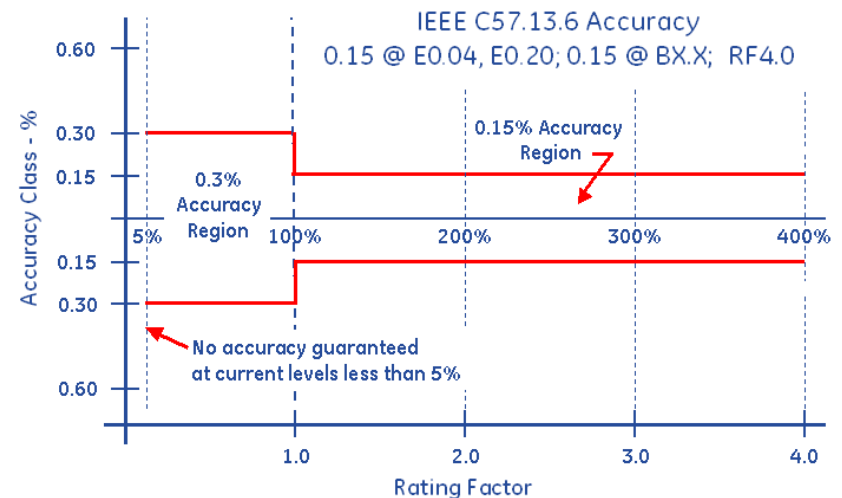
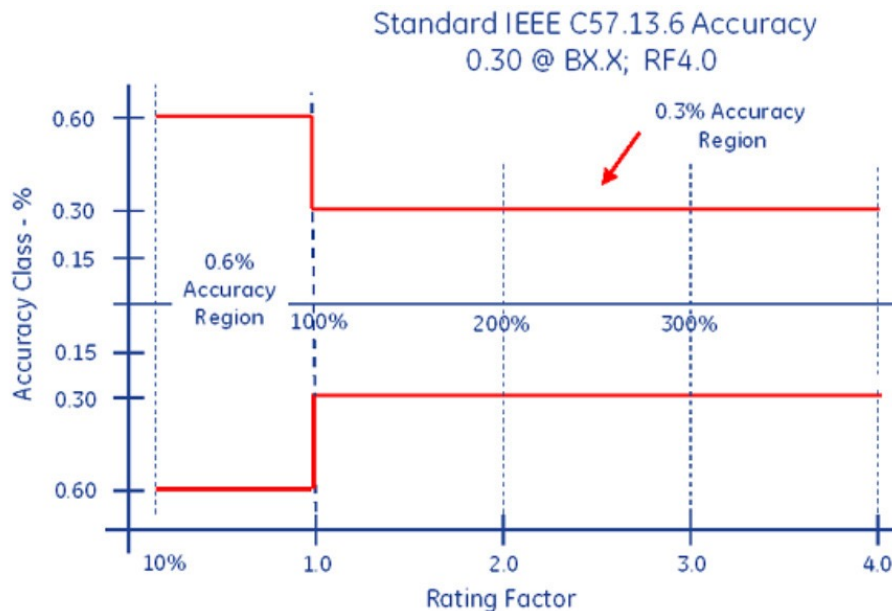
For instance, a RF of 4.0 at 30° ambient on a 400:5 ratio CT would allow for a primary current up to 1600A.

CT's – FUNCTIONS AND TERMINOLOGY

Accuracy Classifications and Burden

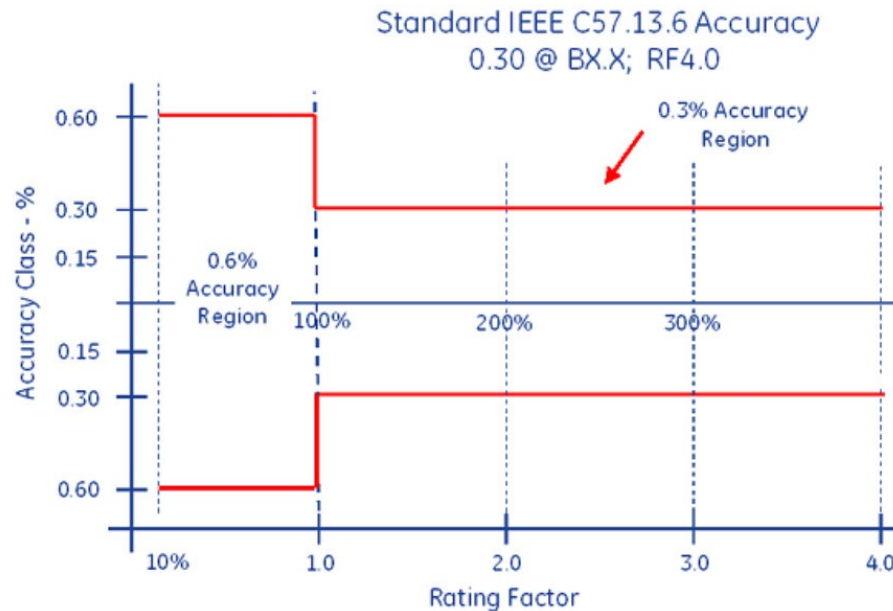
All CT's fall within an accuracy class.

IEEE Standards have defined accuracy classes.



Accuracy Classifications and Burden

Example: 0.3% @ B0.1, B0.2, B0.5



CT's – FUNCTIONS AND TERMINOLOGY

Faceplate

ALSTOM

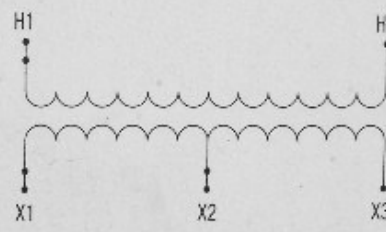
OUTDOOR CURRENT TRANSFORMER **15** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 – X3	300 : 5A
BIL: 550 kV	X2 – X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.0		

SERIAL NO. **IFD-0256** MFG. DATE: **4/00**

CATALOG NO.: **CTH3-115-0300**

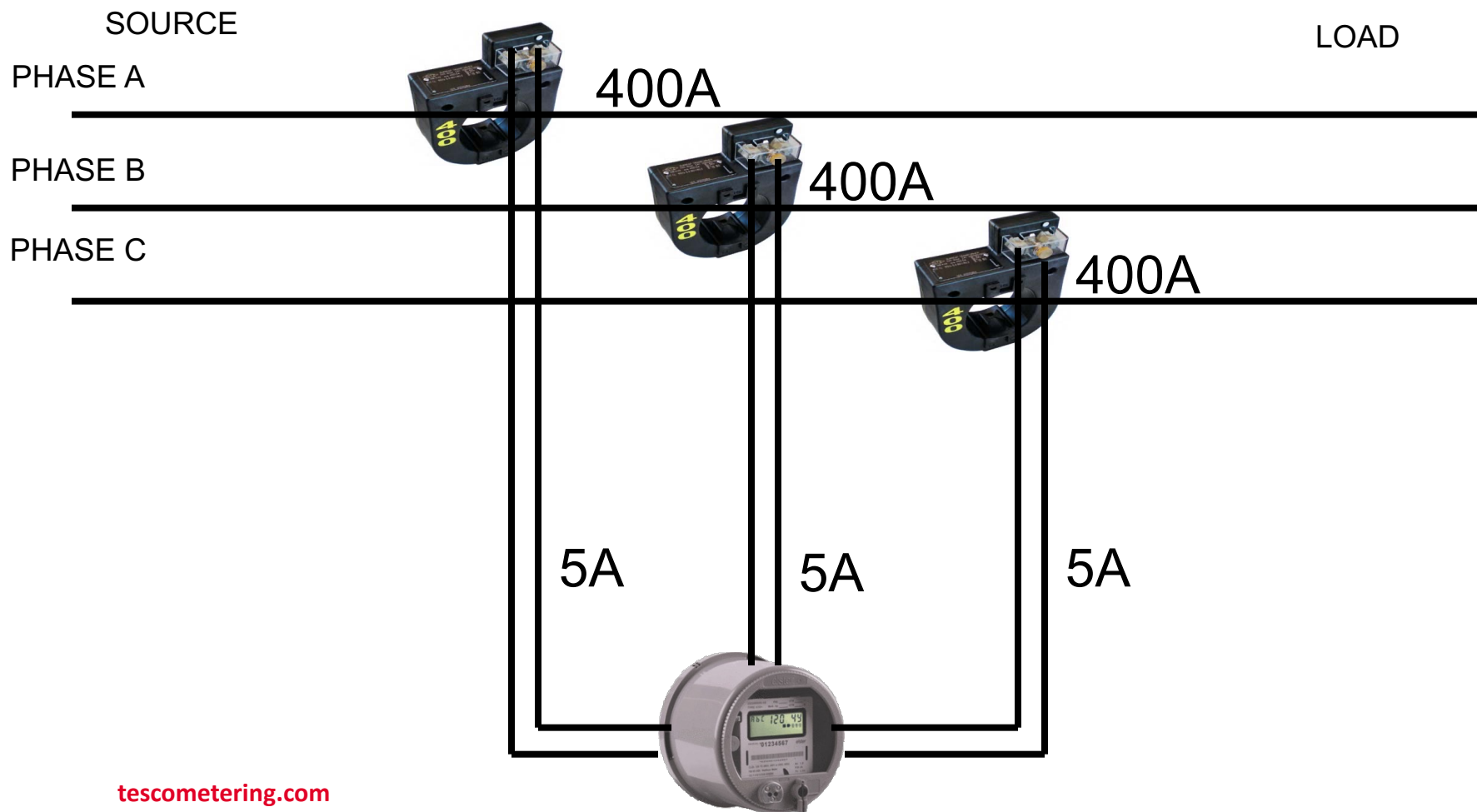
CUSTOMER P.O. # **P000579-00**



F.O. # **F3657**

300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

9S Meter Installation



9S Meter Installation

SOURCE

LOAD

PHASE A

PHASE B

PHASE C

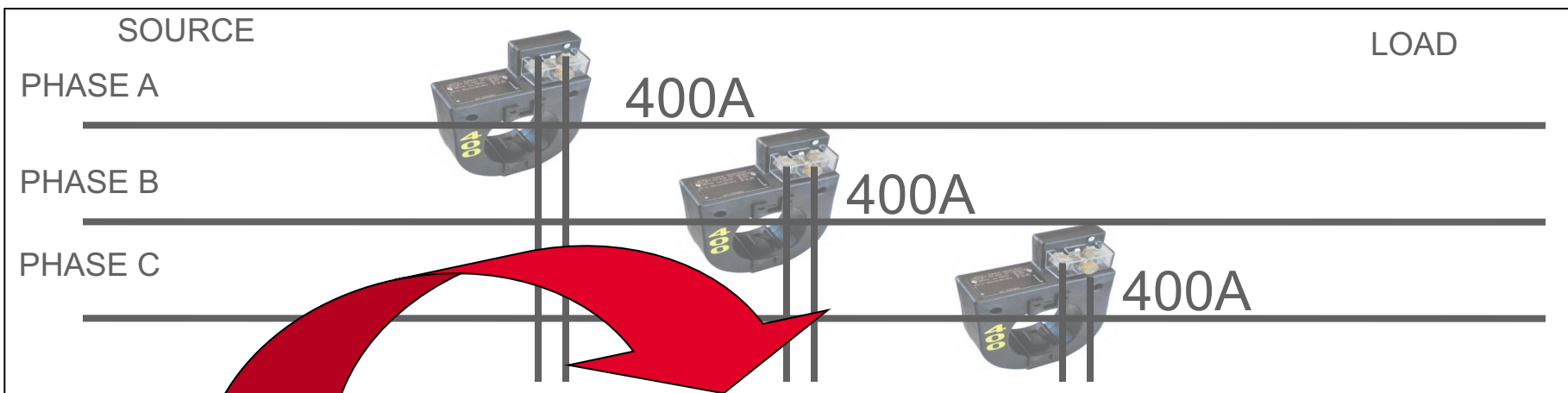
400A

400A

400A



9S Meter Installation

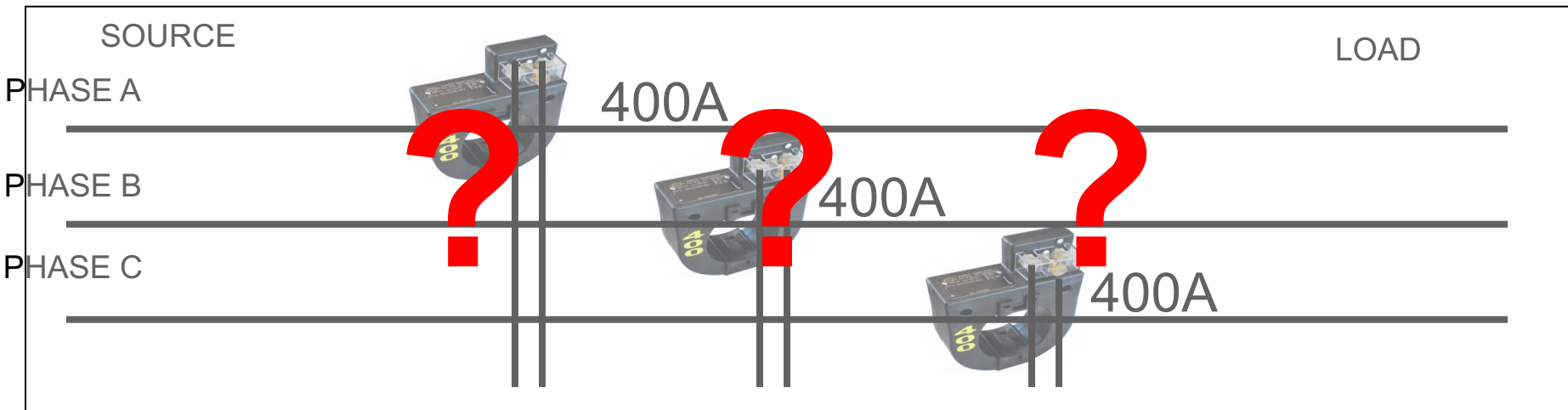


Isolate the Meter
from the Service

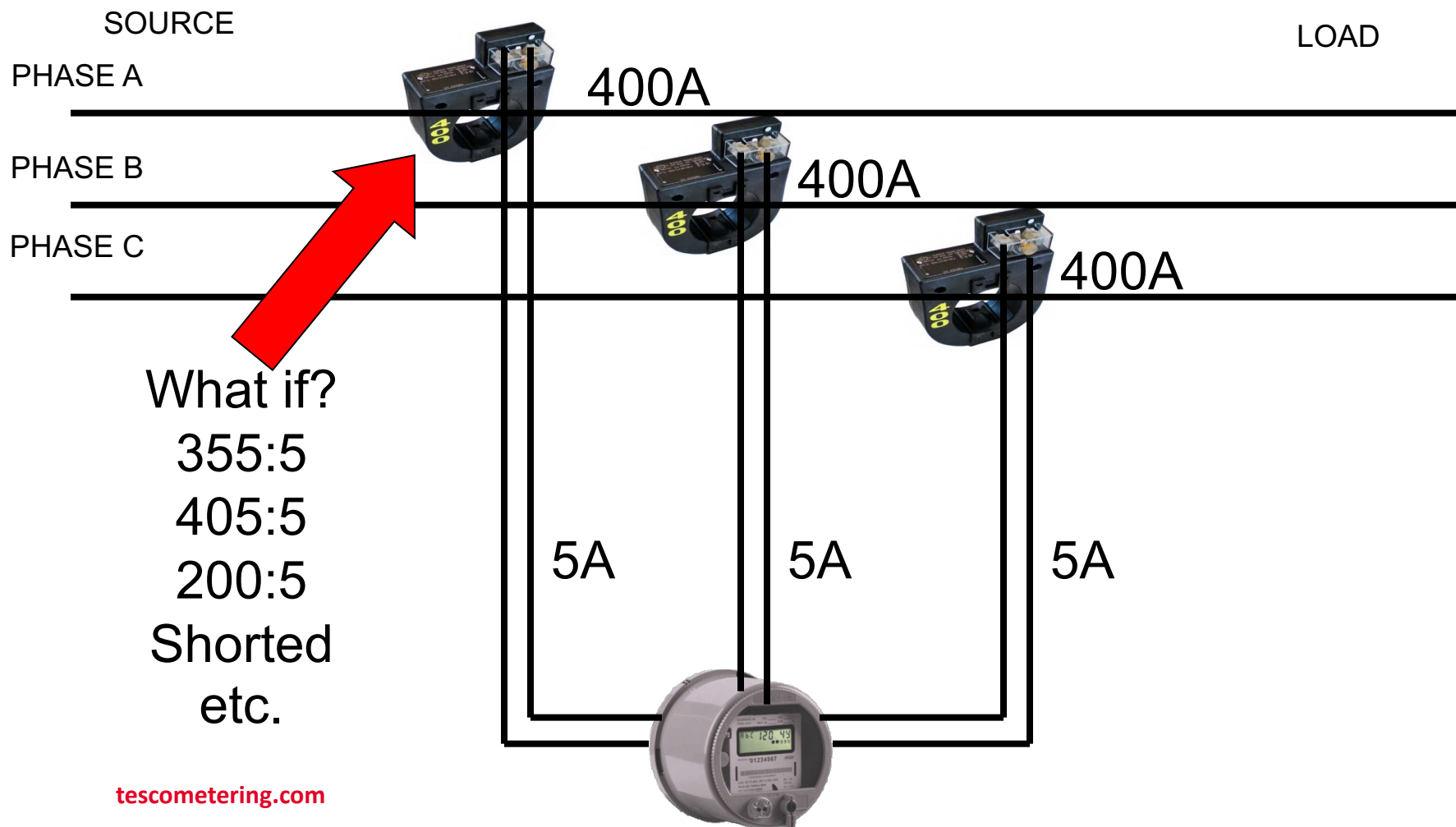


Customer Load
Meter Test

9S Meter Installation



9S Meter Installation



CT Testing is Important!



- 1) Test for correct ratio
- 2) Test for functionality at rated burdens



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RATIO TESTING

Ratio of Primary Current to Secondary Current

SOURCE

LOAD

PHASE A



400A



400A



400A



5A

Calculate
Ratio



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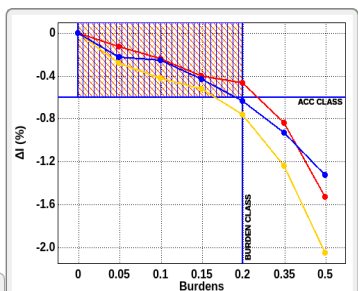
Functionality with Burden Present on the Secondary Loop

PHASE A



CT BURDEN RESULTS

B	CTs		
	$\Delta I1$ (%)	$\Delta I2$ (%)	$\Delta I3$ (%)
0.00	0.000	0.000	0.000
0.05	0.123	0.280	0.223
0.10	0.238	0.421	0.254
0.15	0.403	0.524	0.429
0.20	0.463	0.764	0.632
0.35	0.842	1.243	0.933
0.50	1.533	2.052	1.326



ACCURACY CLASS: 0.3
 BURDEN CLASS: 0.20
 USER-DEFINE LIMITS: 1.00x

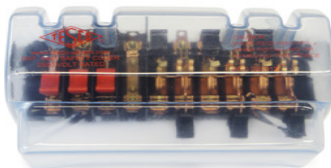
CT #1

VERRIDE

CONTINUE

Some burden will always be present – junctions, meter coils, test switches, cables, etc.

CT's must be able to maintain an accurate ratio with burden on the secondary.





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BURDEN TESTING

Functionality with Burden Present on the Secondary Loop

ALSTOM

OUTDOOR CURRENT TRANSFORMER **115** kV

TYPE: OIL FILLED	SECONDARY CONNECTION	RATIO
HZ = 60	X1 - X3	300 : 5A
BIL: 550 kV	X2 - X3	150 : 5A
PRIMARY: 150/300 AMPS		
SECONDARY: 5 AMPS		
RATIO: 30/60 :1		
RATING FACTOR: 1.5		
ACCURACY: 0.3% B0.1 TO B1.8		
SERIAL NO. UFD-0256 MFG. DATE: 4/00		
CATALOG NO.: CTH3-115-0300		
CUSTOMER P.O. # F000579-00		F.O. # F3657

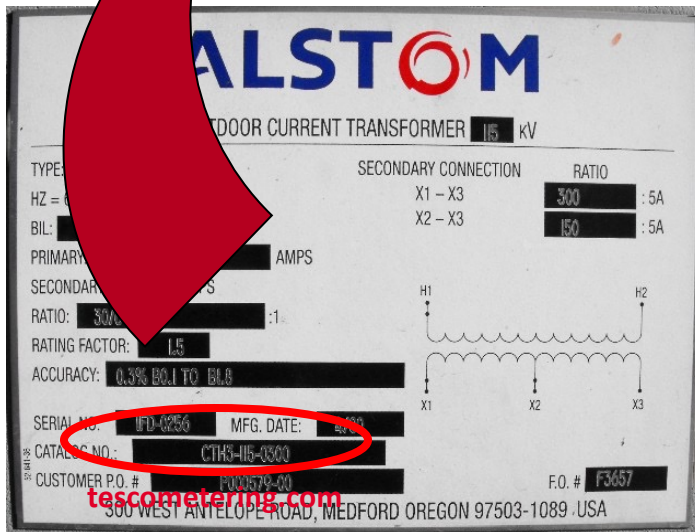
300 WEST ANTELOPE ROAD, MEDFORD OREGON 97503-1089 USA

Functionality with Burden Present on the Secondary Loop

Example Burden Spec:
0.3% @ B0.1, B0.2, B0.5

or

There should be less than the 0.3% change in secondary current from initial ("0" burden) reading, when up to 0.5Ohms of burden is applied





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BURDEN TESTING

Functionality with Burden Present on the Secondary Loop

ANSI Burden Values

0.1 Ohms

0.2 Ohms

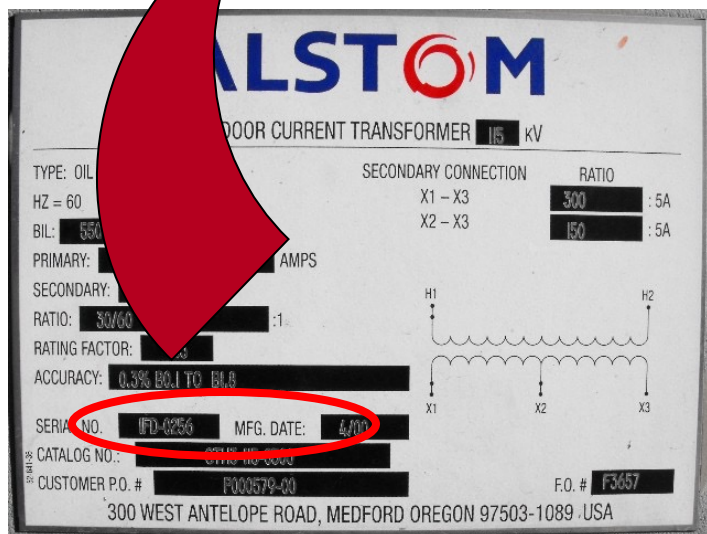
0.5 Ohms

1 Ohms

2 Ohms

4 Ohms

8 Ohms





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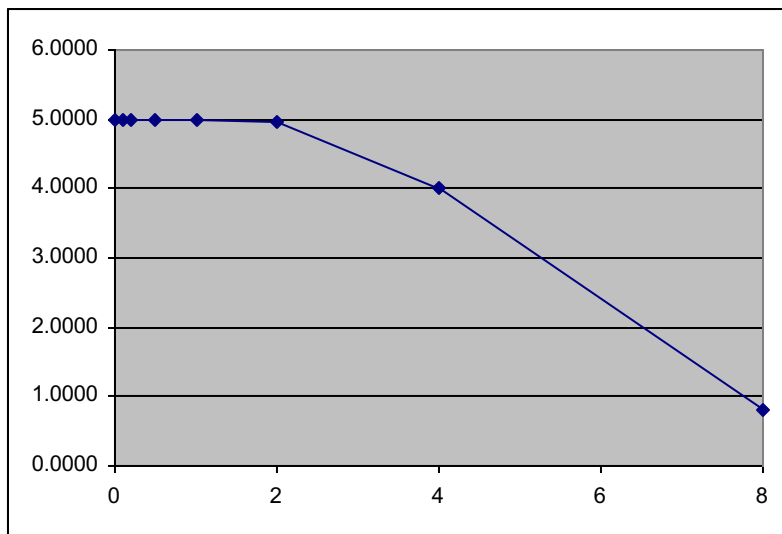
BURDEN TESTING

0.3% @ B0.1, B0.2, B0.5

Initial Reading = 5Amps

$0.3\% \times 5A = 0.015A$

$5A - 0.015 = 4.985A$

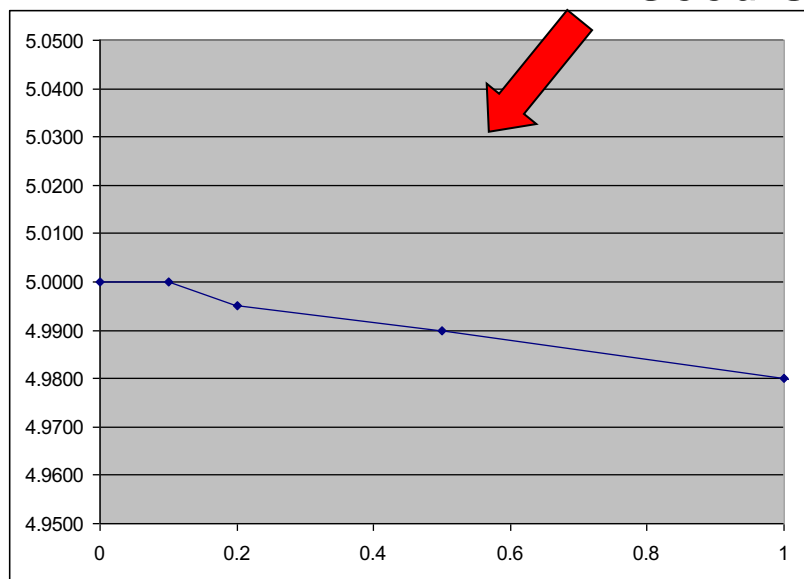


Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000

0.3% @ B0.1, B0.2, B0.5

At 0.5Ohms of Burden
the secondary current is
still at 4.990A – Less
than 0.3% change –
Good CT!

Initial Reading = 5Amps
 $0.3\% \times 5A = 0.015A$
 $5A - 0.015 = 4.985A$



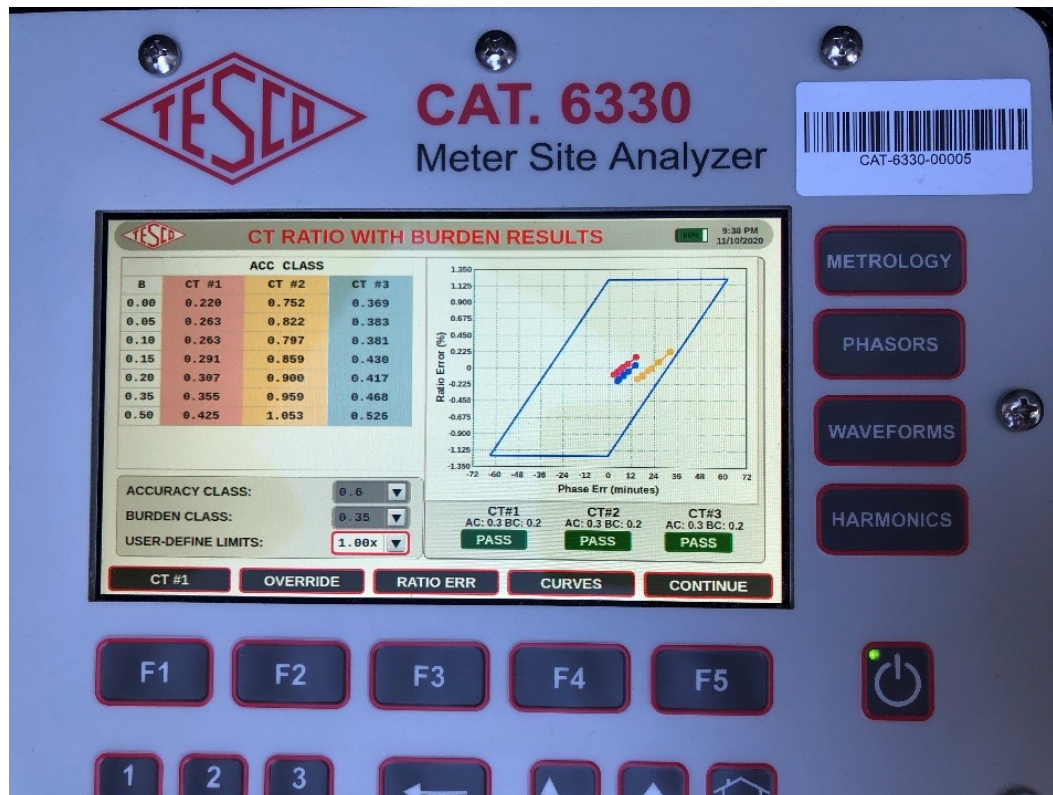
Burden	Reading
0	5.0000
0.1	4.9999
0.2	4.9950
0.5	4.9900
1	4.9800
2	4.9500
4	4.0000
8	0.8000



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ANALOG TESTING

Application of Burden and Calculation



Manual reading of initial and post-burden secondary currents



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ADMITTANCE TESTING

What is Admittance?

Measured in units of MiliSiemens (mS)

Admittance is the inverse of impedance.

Impedance is the opposition to current.

Therefore, admittance testing measures the overall “health” of the secondary loop of the CT.

Admittance testing devices inject an audio sine wave signal into the secondary loop of the CT.

The resulting current is measured.

The voltage of the initial signal is known.

From these two parameters, the impedance, and thus the admittance can be calculated.

Admittance test results are not immediately intuitive.

Some analysis and interpretation is need.

What do all these mS values mean?

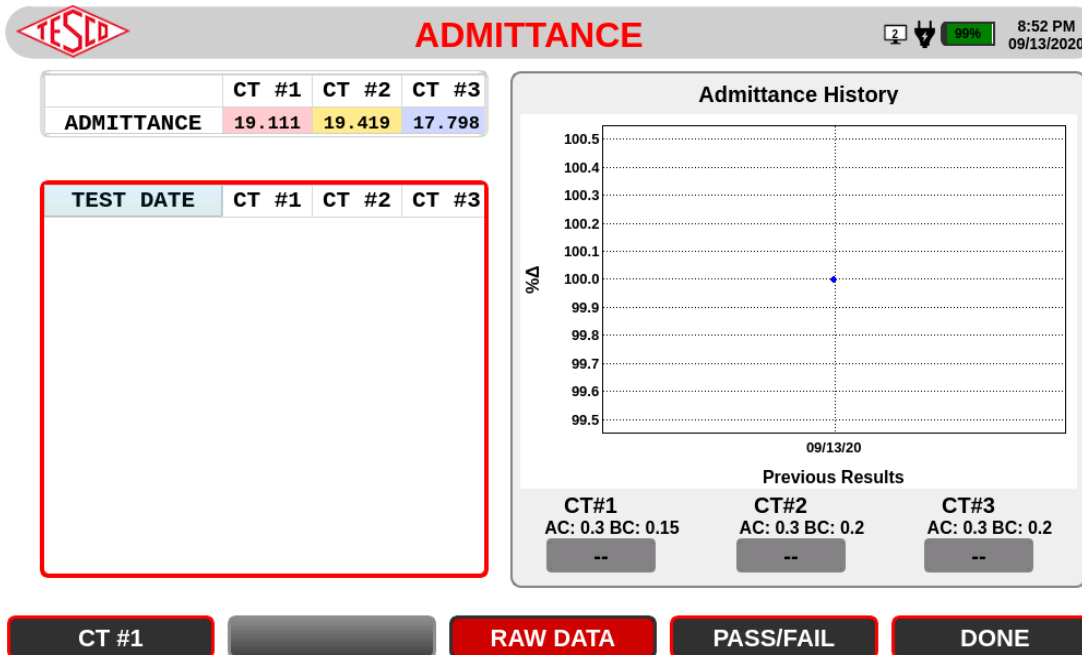


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ADMITTANCE TESTING

Three phase process is recommended.

1. Test each CT individually
2. Test the matched sets
3. Test over time





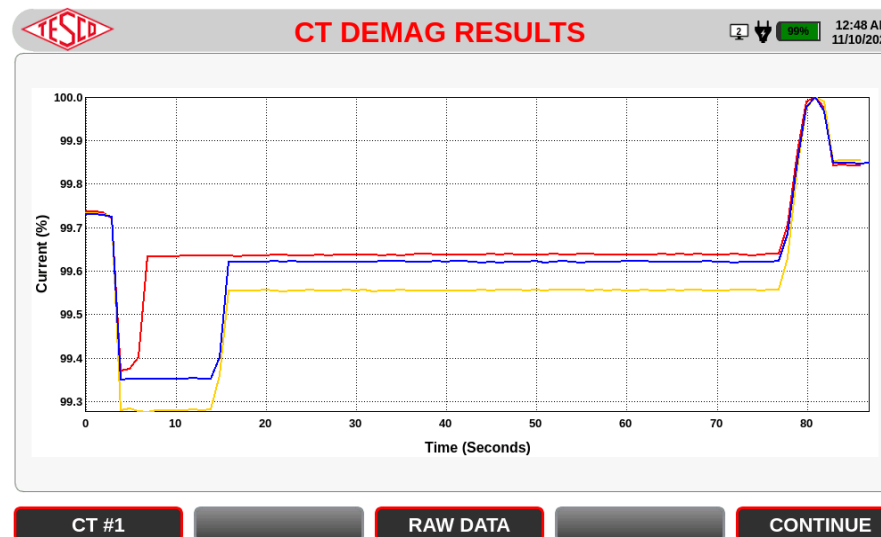
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DE-MAGNETIZATION

CT's can become magnetized, due to a number of reasons, including leaving the shorting clip open, near lightning strikes, and harmonic content.

CT's can be demagnetized by slowly and smoothly increasing the secondary resistance until saturation occurs, and then slowly and smoothly decreasing the secondary resistance.

A resistance that will cause a secondary current reduction of 65% to 75% will typically put the CT into saturation.



- Why do we test CT's?
- Shop testing
- How to read and interpret a transformer face plate
- Types of field tests
- Magnetization effects and demagnetization

QUESTIONS AND DISCUSSION

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